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MOLTEN-SALT FLUORIDE VOLATILITY PILOT PLANT: RECOVERY OF
ENRICHED URANIUM FROM ALUMINUM-CLAD FUEL ELEMENTS

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# MOLTEN-SALT FLUORIDE VOLATILITY PILOT PLANT: RECOVERY OF ENRICHED URANIUM FROM ALUMINUM-CLAD FUEL ELEMENTS

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#### ABSTRACT

We have developed and successfully demonstrated a moltensalt fluoride-volatility process for recovering decontaminated uranium from spent uranium-aluminum alloy ORR and LITR fuel elements clad in aluminum. The facilities and the process were essentially the same as those used for zirconium- and Zircaloy-clad fuels except that an aluminum-potassium-zirconium fluoride mixture was used as the carrier salt. The development program included the processing of both unirradiated and irradiated fuel elements. Fission product decontamination factors (fuel to UF<sub>6</sub> product) for the UF<sub>6</sub> products in the four hot runs were generally  $10^6$  to  $10^{10}$ . The uranium concentration in the salt after fluorination ranged from less than 0.1 to 9 ppm; total nonrecoverable losses in scrubbers and waste salt averaged less than 0.9%. Dissolution of the fuel elements required 8 to 17 hr for 90% completion, and 12 to 25 hr for 100% completion; average dissolution rates were 0.6 and 0.4 kg of aluminum/ hr, respectively. The release of fission products to the atmosphere during the first three hot runs was confined to 120 mCi of technetium, 5 mCi of ruthenium (which occurred in one run), undetectable amounts of 131I, and 47 to 60 Ci (calculated) of 85Kr.

In the fourth run, an ORR element that had been cooled less than four weeks was processed. Radiation exposures to personnel were controlled within tolerable limits. The decontamination factors (DF's) in this run ranged from 2 x 105 to 108. Two major exceptions were the DF's for 99Mo and 125Sb, which were 36 and about 500 respectively. The product had a high radioactivity level due to the presence of 237U. The uranium concentration in the salt after fluorination in this run was approximately 0.1 ppm, and the total nonrecoverable loss was 0.4%. In the short-cooled run (RA-4), 24 Ci of 85Kr and 2260 Ci of 133Xe (calculated) were released to the atmosphere during hydrofluorination; 20 Ci of technetium, along with barely detectable amounts of 131I (10-2 Ci) and ruthenium  $(10^{-3} \text{ Ci})$ , were released during fluorination. The 85Kr and 133Xe were released over an extended period so that actual ground-level concentrations did not exceed a small fraction of the maximum permissible concentrations (MPC's) at any time.

#### 1. INTRODUCTION

At ORNL, uranium-zirconium alloy fuels containing highly enriched uranium and irradiated to burnups of 32% have been successfully processed, using the molten-salt fluoride-volatility process, after cooling periods as short as six months. However, the anticipated quantity of spent uranium-zirconium alloy fuel is insufficient to justify a molten salt-fluoride volatility processing plant. To be economically practical, such a plant would have to be capable of processing other types of nuclear reactor fuel as well.

In order to provide a larger processing load (and thereby improve plant economics) for a molten-salt fluoride-volatility plant, a development program was undertaken to extend the use of the volatility process mentioned above to the decontamination and recovery of unburned uranium in uranium-aluminum alloy (U-Al) fuel elements. This program culminated in the processing of highly enriched fuels, with approximately 30% of the initial  $^{235}$ U fissioned, within 25 days of discharge from a reactor operating at a flux of greater than 2 x  $^{1014}$  neutrons cm<sup>-2</sup> sec<sup>-1</sup>.

Five cold runs and four hot runs were made in the Volatility Pilot Plant\* (VPP) at ORNL. In the first two cold runs, multiplate aluminum dummy fuel elements were dissolved; dummy fuel and unirradiated UF4 were processed in the remaining three cold runs. In the hot runs, fuel from the Low Intensity Test Reactor (LITR) and the Oak Ridge Research Reactor (ORR) was processed after cooling periods ranging from less than 30 days to 18 months. The hot runs were followed by an additional dummy dissolution, four barren salt flushes, aqueous decontamination, corrosion measurements, and, finally, equipment sectioning.

The purpose of this report is to present the information obtained in the VPP runs; primary emphasis is on the four hot runs (LITR fuel cooled 18 months and ORR fuel cooled 6 months, 3 months, and 25 days respectively). The molten-salt fluoride-volatility flowsheet and a summary of the operational experience and results for the processing

<sup>\*</sup>Located in cells 1 and 2 and adjacent areas, Bldg. 3019.

of aluminum-base fuels in the VPP are included. The irradiation histories of the fuel elements that were dissolved, the compositions of the molten salts employed, and the two principal chemical reaction steps of hydrofluorination and fluorination are discussed in detail. Special attention is given to the distribution and release of fission products. Data regarding the purity of the UF<sub>6</sub> products, the nonrecoverable uranium losses, the uranium and salt balances, and the radiation experience (radiation intensity measurements as well as personnel exposures) are also presented. Equipment design and performance, and operating procedures that differ from those used in the earlier zirconium program, are described elsewhere. Complete discussions of equipment and procedures in the zirconium program may also be found elsewhere. 1,3,4

In this report, the molten-salt fluoride-volatility process as applied to U-Al fuels is referred to as "the volatility process," even though it is only one of many volatility processes. This particular volatility process essentially consists of four steps: (1) dissolution of fuel elements in a molten fluoride salt, by reaction with anhydrous HF, to produce UF $_4$  and AlF $_3$ ; (2) removal and partial decontamination of the uranium by fluorination with fluorine, which converts the UF $_4$  to UF $_6$ ; (3) further purification of the UF $_6$  by passage through beds of NaF and MgF $_2$  pellets, utilizing sorption and desorption techniques; and (4) recovery of the UF $_6$  product by solid-phase condensation. A more detailed description of the process follows in the next section.

#### 2. DESCRIPTION OF THE MOLTEN-SALT VOLATILITY FLOWSHEET

A simplified schematic diagram, or flowsheet, of the equipment used in the VPP is shown in Fig. 2.1. In accordance with this flowsheet, each irradiated fuel element was brought into the pilot plant in the shielded carrier-charger (FV-9501). The carrier-charger was centered over the charging chute, and the multiplate element was lowered (by a zirconium wire) directly into the 5-in.-diam bottom section of the dissolver (FV-1000), where it rested on the distributor plate. In most instances, a second element was placed on top of the first. The

ORNL Dwg 64-9234 R-I

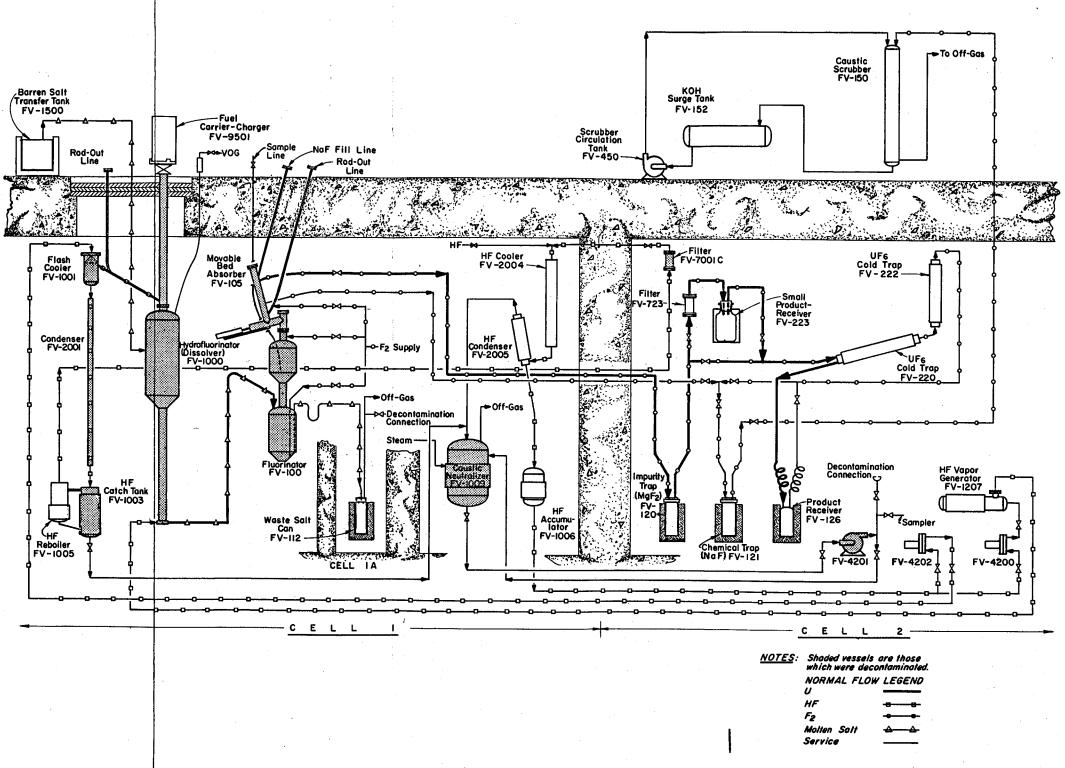


Fig. 2.1. Schematic Flowsheet of Equipment in Volatility Pilot Plant.

K-Zr-Al fluoride salt was mixed as a powder, added to the barren salt transfer tank (FV-1500), melted (mp =  $\sim 600^{\circ}$ C), sampled, and transferred to the dissolver (also called the hydrofluorinator), which had been preheated to  $600-650^{\circ}$ C.

Anydrous HF was distilled batchwise into the system through the HF cooler (FV-2004) to the HF accumulator (FV-1006). A stream of liquid HF was pumped from the accumulator to the HF vapor generator (FV-1207), where it was vaporized; the vapor was superheated to 100°C, metered, and fed to the dissolver beneath the distributor plate. The HF dissolved in the salt and reacted with the elements to produce AlF3 and UF4 (which became part of the melt), and hydrogen. The hydrogen, unreacted HF vapor, and inert gases from instrument purges left the dissolver and entered the flash cooler (FV-1001), where they contacted a second stream of liquid HF pumped from the HF accumulator. Solids that had been entrained from the dissolver were removed here, in the condenser (FV-2001), and in the HF catch tank (FV-1003). Solids that collected in the catch tank remained there until the end of the dissolution step, when the contents of the tank were transferred to the caustic neutralizer (FV-1009). In turn, the contents of the neutralizer were pumped to the hot chemical waste. The HF was distilled from the HF reboiler (FV-1005), and was collected in the HF accumulator after passing through filter FV-7001C and the HF cooler. The hydrogen and inert gases passed through the -50°C HF condenser (FV-2005), which removed traces of HF, and were then bubbled through approximately 2 M KOH in the caustic neutralizer. This off-gas stream then joined the cell off-gas stream, received another caustic scrub, passed through absolute filters (AEC type), and was then released to the atmosphere through the 3020 stack.

After dissolution was complete (i.e., there was no further decrease in off-gas volume or HF inventory), the HF recirculation was stopped, and the melt was sparged with nitrogen to remove the dissolved HF. The molten salt (mp =  $\sim 550^{\circ}$ C) was then transferred to the fluorinator (FV-100), which had been preheated to approximately 600°C; enough salt was left behind to fill the horizontal section of the connecting line

and thus form a plug, or "freeze valve," to separate the hydrofluorination equipment and the fluorination equipment.

The fluorinator was sparged with nitrogen to mix the new charge with any "heel" that remained from the previous run, and then the salt was sampled by lowering a copper ladle (on a chain) directly into the molten salt and "dipping" a small volume from beneath the surface of the melt. From such a "feed salt" sample, the uranium and fission product concentrations after hydrofluorination (and before fluorination) could be determined. After the sampling procedure was complete, elemental fluorine was passed through the melt to convert the UF4 to UF6 and to thereby remove it from the melt. The only important higher fluorides of fission products that were formed during fluorination and were not retained by NaF were MoF6, TeF6, and TcF6.

Fluorine at 12 to 60 psig was supplied by a tank trailer parked outside Bldg. 3019; it entered through a NaF trap (inlet end heated to 100°C), which removed HF. The purified fluorine flowed into the fluorinator through a draft tube, which induced circulation of the melt and improved gas-liquid contacting. Volatile UF6, volatile fission product fluorides, and unreacted fluorine passed out of the fluorinator through the movable bed absorber (FV-105); the higher fluorides of most of the fission products are nonvolatile, and they remained in the salt. This gas stream passed, first, through a section of the movable bed absorber containing NaF pellets at 400°C. Here, the bulk of the fission product fluorides that were volatilized or entrained were deposited; the F2, essentially all of the U, Mo, Np, and Tc, and significant quantities of Zr, Nb, Ru, I2, and Te proceeded to the next section containing NaF pellets at 150°C. The UF6 and most of the contaminants were sorbed under these conditions, while the fluorine, MoF6, and some tellurium fluorides passed on to the chemical trap (FV-121), which contained NaF at ambient temperature. The MoF6 and any traces of UF6 were removed by this trap. Fluorine was removed in a caustic scrubber (FV-150). The off-gas was then vented to the cell off-gas system (which included another caustic scrubber) and was filtered before being exhausted. Generally, a small amount of tellurium was released in the off-gas.

Desorption of UF<sub>6</sub> (but not fission products) from the 150°C NaF pellets in the movable bed absorber was achieved by heating to 400°C in a fluorine sweep. This gas stream passed, first, through the impurity trap (FV-120), containing MgF<sub>2</sub> at 100°C, for the removal of any technetium and neptunium present and, then, through the product filter (FV-723) into the small product cylinder (FV-223) maintained at -70°C by dry ice--trichloroethylene slush. About 70 to 100% of the UF<sub>6</sub> was removed; the remainder was deposited in the UF<sub>6</sub> cold traps (FV-220 and FV-222) held at -50 to -60°C. The off-gas exited through the chemical trap (FV-121) to remove any traces of uranium and then passed to the caustic scrubber as previously. After HF had been flashed from the UF<sub>6</sub> product under vacuum at 0°C, the small product cylinder was removed from the system, weighed, sampled, and assayed to confirm weight, composition, and enrichment of the product.

After fluorination, the melt in the fluorinator was sampled to determine the degree of removal of UF $_4$  from the salt. Analytical results were received (usually <3 µg of uranium per gram of salt) before a portion of the NaF pellets from the  $400^{\circ}$ C section of the movable bed absorber was dumped into the fluorinator. In the event that the uranium concentration was higher than desired, the fluorination could be continued until an acceptable value of residual uranium was obtained.

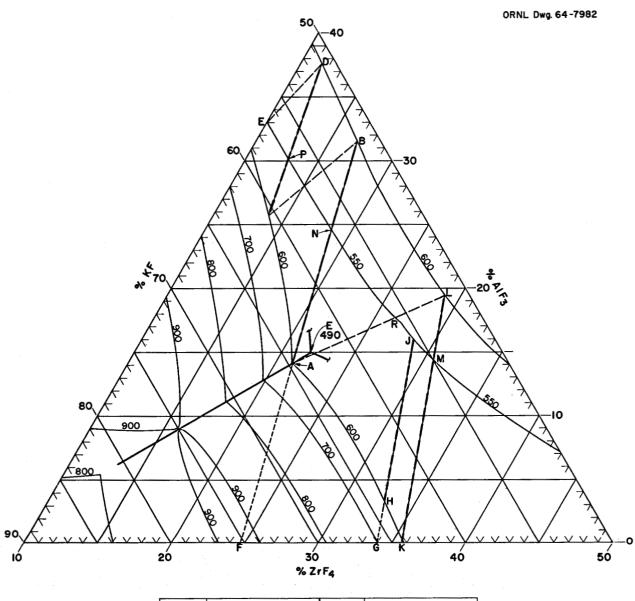
The NaF pellets that were transferred to the fluorinator were from the lower section (400°C) of the absorber; since these pellets were the first to be contacted by the fluorination off-gas, they had the highest concentration of sorbed fission products. The salt was sparged with nitrogen to aid in the pellet dissolution; then another waste salt sample was taken to determine the amount of uranium held by the pellets. After this uranium analysis (usually <8 ppm) was received, the waste salt was transferred to a waste salt can (FV-112) located inside a shielded carrier. Enough salt was left in the transfer line to form a freeze valve, as was done for the molten salt line between the dissolver and fluorinator. After cooling, the waste salt carrier was transported to the burial ground, where the waste salt can was dropped into an underground vault for long-term storage.

### 3. PREPARATION OF THE K-Zr-Al FLUORIDE DISSOLVENT SALTS

The ternary salt KF-ZrF<sub>4</sub>-AlF<sub>3</sub> was considered for the dissolvent in the aluminum campaign in the VPP since Thoma, Sturm, and Guinn<sup>5</sup> had shown it to be the most suitable solvent system for the processing of aluminum-uranium fuels. The use of this salt would permit us to operate at relatively low temperatures, thus minimizing corrosion and avoiding the difficulties that would otherwise result from the low melting point (660°C) of aluminum.

A portion of the revised triangular plot of liquidus temperature as a function of composition for the system KF-ZrF4-AlF3 is shown in Fig. 3.1. This portion includes the only region with melting points less than 600°C. It is easily seen that any dissolution path (e.g., heavy, dashed lines) that is chosen to maximize capacity will start at the maximum allowable melting point, cross a region of lower melting point, and terminate at the maximum melting point that is allowable during fluorination. Obviously, the higher the temperature that can be tolerated, the greater the capacity of the salt for aluminum. A maximum melting point of 600°C was chosen for the beginning salt. This permitted operation at a temperature slightly above the melting point, and still allowed for a reasonable temperature rise (due to reaction heat) without attaining the melting point of aluminum. The melting point at the end of dissolution was held to 550°C to limit the corrosive effect of elemental fluorine on the nickel fluorinator.

For all four hot runs, barren salt containing 64.3 to 63.0 mole % KF and 35.7 to 37.0 mole %  $ZrF_4$  (mp,  $\sim 600^{\circ}C$ ) was transferred to the hydrofluorinator. These salts, when mixed with the small "heels" carried over in the hydrofluorinator, gave the desired initial compositions. The binary salts were prepared by dry-mixing commercial grades of  $K_2ZrF_4$  (containing 27% potassium and 32.1% zirconium, by weight) and  $ZrF_4$  (54 to 54.5% zirconium). The granular salts and mixtures were handled in air; no special precautions were taken, except that a reasonable effort was made to minimize the time during which the salt was exposed to moisture.



	COMPO	SITION,	mole %		COMPOSITION, mole %			
POINT	KF	ZrF4	AIF3	POINT	KF	ZrF4	AIF3	
A	64.7	21.1	14.2	J	55.5	28.5	16.0	
Ε	57.0	10.0	33.0	: K	64.3	35.7	0.0	
F	75.3	24.7	0.0	M	55.0	30.6	14.4	
G	66.0	34.0	0.0	N	56.9	18.6	24.5	
н	63.9	32.9	3.2					

Fig. 3.1. Portion of the  $KF-ZrF_4-AlF_3$  System That is Applicable to the Dissolution of U-Al Fuels.

The mixture was melted in a closed vessel; a nitrogen purge was maintained through the vapor space, and a nitrogen sparge was used to promote mixing when melting began. There was no evidence (thermal) of  $\rm H_2O$  evolution at any temperature, although the odor of HF was quite evident. The melt was clear and had a low viscosity; transfer of the barren salt into the system was accomplished without difficulty.

Although the binary salt just described provided a highly satisfactory starting material for processing U-Al fuels, we wanted to demonstrate dissolution with a salt initially containing aluminum. The aluminum could easily be supplied by leaving an aluminum-rich heel in the hydrofluorinator. The remainder of the charge would then consist of  $K_2ZrF_6$  and KF; the substitution of low-cost KF for  $ZrF_4$  would greatly reduce the cost of the salt components. Although the addition of solid  $K_2ZrF_6$ -KF, as outlined, could not be done in VPP equipment because of design limitations, partial transfer (i.e., terminating a molten salt transfer at a specified point) had been demonstrated during the zir-conium campaign.

We encountered difficulty in all early attempts to prepare a ternary KF-ZrFu-AlF3 barren salt. Although salt materials (i.e., commercial K2ZrF6 and KF, and specially-dried AlF3) were carefully pre-mixed, fusion was always incomplete. A sediment, having the consistency of coarse sand, was evident in the bottom of the melt vessel, while a layer of undissolved material floated on the surface of the melts. When the ternary phase diagram (liquidus temperature vs composition) was examined, revised data showed that these melts had liquidus temperatures about 85°C higher than those indicated by the former triangular plot. However, mixtures whose compositions had been adjusted to the data of the new diagram exhibited the same characteristics. Although the dissolvent salt could not be fused completely, experiments showed that the product salt, after aluminum dissolution and HF sparging, was a single-phase melt and could be transferred readily in the liquid state. Hence, for initial operations in the VPP, the ternary salt was prepared by mixing, melting as much as was possible, allowing the salt to freeze, and breaking the frozen salt into chunks of

non-homogeneous solid. These chunks were then dropped into the dissolver. This experimental procedure was used only for cold runs (liquid binary salt was used in the hot runs); it was reasonably satisfactory for cold runs, but would be hazardous if used to charge a highly contaminated hydrofluorinator.

After the last run in which irradiated fuel was processed (RA-4), a cleanout run was made using a dummy aluminum element. In the latter run, a molten KF-ZrF<sub>4</sub>-AlF<sub>3</sub> ternary salt was transferred successfully into the system. The target composition was 63-21-16 mole % KF-ZrF<sub>4</sub>-AlF<sub>3</sub>, which was thought to be the composition of a ternary eutectic with the lowest-melting salt in the immediate area of interest. Heating to  $650^{\circ}$ C appeared to clarify the melt; however, a few inches of sediment was found in the bottom of the melt vessel. When ZrF<sub>4</sub> was added, to increase the ZrF<sub>4</sub> content to 22.33 mole %, the sediment disappeared. It did not reappear upon cooling to  $600^{\circ}$ C. Thus the final composition of the barren salt that was transferred into the system was 61.94-22.33-15.73 mole % KF-ZrF<sub>4</sub>-AlF<sub>3</sub>.

- 4. DESCRIPTIVE DATA FOR THE IRRADIATED U-A1 FUEL ELEMENTS
  PROCESSED IN RUNS RA-1, -2, -3, AND -4
- 4.1 Configuration, Composition, and Method of Handling

The irradiated U-Al fuel elements processed in this campaign were of the multiplate box type, with curved fuel plates, that is used in the Oak Ridge Research Reactor (ORR) and the Low Intensity Test Reactor (LITR). When received, the elements had overall lengths of 26 to 27 in. (the end boxes had been removed), and the overall cross section of each was essentially 3.0 by 3.1 in. There were nineteen 2.8-in.-wide fuel-bearing plates brazed or swaged between two slotted (inert) side plates. The cladding and structural material was aluminum, and the "active" core alloy was approximately 18% uranium-82% aluminum. The 17 "inside" fuel plates were 24.625 in. long (active length, 23.625 in.) and 0.050 in. thick overall (core alloy, 0.020 in.; cladding, 0.015 in.

each side). The two fuel plates comprising two sides of the box had the same alloy core as the "inside" plates, but were 2.520 in. longer (overall), and the aluminum cladding was 1-1/2 times as thick (for an overall thickness of 0.065 in.).

Prior to processing, the elements were stored in a canal under approximately 10-1/2 ft of water. To transfer the elements to the processing plant, a shielded (9 in. of lead) charger-carrier was lowered to the bottom of the canal. A 0.060-in.-diam zirconium wire, which had been threaded between the plates of the elements and through an opening in the closed end of the carrier, was used to slide the elements, horizontally, from a loading table into the cavity of the chargercarrier. The carrier was closed, hoisted from the canal, and, after appropriate procedures to prevent the spread of contamination, brought into the processing plant. It was placed on the enclosure that shielded the top of the charging chute (centered above the dissolver), with its axis vertical and the closed end up. The carrier drawer and the charging chute valves were opened, and the elements were lowered directly into the 5-in.-diam section of the dissolver by means of the zirconium wire that was used to load the elements into the carrier. The wire was cut while still under load (the elements were allowed to drop a few inches); the severed wire withdrew into the charging chute sufficiently to clear the valves closing the top of the chute.

# 4.2 Irradiation History

The elements processed in runs RA-2, -3, and -4 had been used in ORR cores, while the RA-1 charge was part of an LITR fueling. In the ORR, elements are usually irradiated for periods of 10 to 14 days; then they are removed from the reactor and allowed to cool for 12 to 180 days before being reinserted for the next cycle. Burnups of 2 to 10% per cycle are accumulated over four or five cycles until a total burnup of about 28 to 32% is achieved. (Here, burnup is defined as the number of atoms of <sup>235</sup>U that have fissioned, divided by the number of atoms of <sup>235</sup>U initially present; thus burnup does not include the <sup>235</sup>U depletion suffered in the formation of <sup>236</sup>U by neutron capture.)

The irradiation cycles for the fuel elements that were processed in the VPP during the aluminum campaign are shown in Table 4.1. For fuel elements 74C, 47C, 60D, 58D, and 93D, each line represents an irradiation cycle for a specified time (shown in hours) in the reactor at the indicated average neutron flux for the element's particular location. Both the burnup achieved during each cycle and the cooling (or decay) period observed prior to the subsequent cycle are given. The decay time listed for the last cycle for each element is the time from reactor shutdown to the beginning of the dissolution step in the VPP. This value is used throughout this report to designate the cooling time for the element(s) in each run.

In the LITR, elements are placed in the core, where they remain until the desired burnup is achieved. New elements are initially placed on the periphery of the core and later, during the appropriate shutdown, are transferred to the center section. The irradiation times listed in Table 4.1 for the fuel elements processed in run RA-1 are the total times the elements were in the reactor. These times are much longer than those for ORR fuels because of the much lower flux in the LITR.

## 4.3 Significant Fission Products

The quantities of the principal fission products that were present in the irradiated fuel elements at the time of their dissolution are shown in Table 4.2. These fission products are divided into two slightly overlapping categories: nuclides contributing a significant part of the total radioactivity, and nuclides that, due to volatility at various times during processing, must receive special consideration regardless of the amount present. The quantities given in the table were calculated, using the CRUNCH code, and take into account the alternate periods of irradiation and decay described in Sect. 4.2. (The complete tabulation of the quantities of fission products present is given in Table A-1 in Appendix A.)

The most important determinant of the radioactivity contributed by a particular nuclide at a specific cooling time is its half-life

Table 4.1. Irradiation History of Fuel Elements Processed in the VPP During the Aluminum Campaign

Run No.	Fuel Element No.	Flux (10 <sup>14</sup> neutrons cm <sup>-2</sup> sec <sup>-1</sup> )	Irradiation Time (hr)	Burnup <sup>8</sup> (%)	Decay Time (days)	Date of Reactor Discharge	Date of VPP Processing
RA-1	L103	0.18	9417	21.9	552	3-5-63	9-9-64
RA-1	N349	0.18	11417	25.3	582	2-5-63	9-9-64
RA-2	74C	1.48 1.08 2.17 2.17 2.31	242 185 261 224 	6.0 2.7 8.6 6.7 8.3 32.3	69.1 16.5 131.0 47.0 174.0	4-23-64	10-14-64
RA-2	.47C	1.10 1.42 1.74 2.22 2.27	296 415 276 18 291 1296	5.4 9.2 6.9 0.5 <u>8.4</u> 30.4	180.2 15.9 23.4 118.8 174.0	4-23-64	10-14-64
RA-3	60Ъ	1.48 1.48 1.08 1.72 2.09	80 229 325 292 276 1202	2.0 5.5 5.4 7.3 <u>7.6</u> 27.8	13.0 32.4 17.3 111.7 77.0	8-24-64	11-11-64
RA-3	58D	1.65 1.30 2.16 2.35	59 361 310 276 1006	1.6 7.7 10.0 <u>8.6</u> 27.9	43.4 14.3 116.9 77.0	8-24-64	11-11-64
RA-4	93D	1.58 1.38 0.88 2.35	290 297 301 240 1128	7.9 7.6 6.2 <u>6.4</u> 28.1	26.4 12.8 134.4 24.8	11-15-64	12-9-64

a<sub>Burnup</sub> = atoms of <sup>235</sup>U fissioned</sup>
atoms of <sup>235</sup>U initially present.

 $<sup>^{\</sup>mathrm{b}}\mathrm{Decay}$  time is cooling time between irradiation cycles or between final discharge of the fuel element and the start of processing in the VPP.

Table 4.2. Principal Fission Products Present in Irradiated Fuel Elements Processed

Fission product activities are corrected to time of dissolution

		-Life	Calculated Activity in Fuel Charge at Time of Processing (curies)				Half-Life		Calculated Activity in Fuel Charge at Time of Processing (curies)				
Nuclide <sup>a</sup>	Years	Days	RA-1	RA-2	RA-3	RA-4b	Nuclide <sup>a</sup>	Years	Days	RA-1	RA-2	RA-3	RA-4
85 <sub>Kr</sub>	10.27		47	c			85 <sub>Kr</sub>	10.27		47.3	59.5	54.1	24.2
89 <sub>Sr</sub>		54		2252	6036	6306	99 <sub>Mo</sub>		2.8	đ			148
90 <sub>Sr</sub>	28		377	450	403		103 <sub>Ru</sub>		41	0.5	748	2766	3986
91 <sub>Y</sub>		58		3131	<b>7</b> 973	7928	106 <sub>Ru</sub>	1.0		167	445	491	242
95 <sub>Zr</sub> e		63	31	3874	9189	8333	125 <sub>Sb</sub>	2.7		9.3	14.7	14.1	6.5
95 <sub>Nb</sub> e,f		35	70	7342	14505	7523	127 <sub>Sb</sub>		3.9				30.9
103 <sub>Ru</sub>		41		748	2766	3986	127 <sub>Te</sub> f		90	1.7	51.4	100	48.2
106 <sub>Ru</sub>	1.0		167	445	491		<sup>129</sup> Te		33		33.8	171	341
131 <sub>I</sub>		8.05				2293	131 <sub>I</sub>		8.05			8.5	2293
133 <sub>Xe</sub>		5.27				2261	132 <sub>Te</sub>		3.2				232
137 <sub>Cs</sub> c	33		323	383	3 <sup>1</sup> 42	1	<sup>133</sup> Xe		5.27				2261
140 <sub>Ba</sub>		12.80			331	8243							
<sup>141</sup> Ce		32		761	4059	8559							
143 <sub>Pr</sub>		13.7			442	8378							
<sup>144</sup> Ce		290	2338	7703	8964	4550							
147 <sub>Nd</sub>		11.3				3126							
147 <sub>Pm</sub> f	2.6		1081	1730	1676	734							
Cooling							Cooling						
Time (days)			567	174	77	25	Time (days)			567	174	77	25

<sup>&</sup>lt;sup>a</sup>The first nuclide in each decay chain that contributes a significant fraction of the total activity at the time of processing is tabulated. A "true" total activity would also include the activity of the short-lived daughters in secular equilibrium with the nuclides listed.

b The fuel charge in this run was only one element. Two elements were used in each of the other three runs.

CLess than 1/2% of the total of the activities tabulated.

d Less than 0.01 curie.

<sup>&</sup>lt;sup>e</sup>In addition to contributing significantly to the total dose, the nuclide is also volatile under certain conditions.

A second significant nuclide is shown because the parent-daughter relationships do not fulfill the requirements for secular equilibrium.

 $(t_{1/2})$ . The radiation intensity [determined by its decay constant  $(\lambda)' = \frac{0.693}{t_{1/2}} \sec^{-1}$  of a long-lived nuclide is relatively low. On the other hand, a short-lived nuclide may almost completely disappear (i.e., it decreases by a factor of 103 after ten half-lives) in a relatively short time; however, as long as any significant fraction remains, the radiation intensity may be quite high due to the higher  $\lambda$ . For these reasons, the quantities of long-lived nuclides shown in Table 4.2 decrease only slightly as decay times increase. Examples are 90Sr, 106Ru, and 137Cs, which comprise a large fraction of the activity in the long-cooled run, (RA-1), but are relatively insignificant in the short-cooled runs (RA-3 and RA-4). Nuclides with intermediate halflives ( $t_{1/2}$  = 30 to 90 days), such as 32-day <sup>141</sup>Ce, do not appear until shorter cooling times. Insignificant in run RA-1, 141Ce increases from minor significance in RA-2 to become the highest listed intensity in run RA-4. Four important short-lived ( $t_{1/2} = <6$  days) nuclides -99Mo, 127Sb, 132Te, and 133Xe - are not encountered until run RA-4; four others -131I,  $^{140}$ Ba,  $^{143}$ Pr, and  $^{147}$ Nd - with slightly longer halflives ( $t_{1/2}$  <14 days), are hardly notable until run RA-4. Obviously, the decay time is the variable that determines which nuclides will have decayed to insignificance and which remain.

The cyclic irradiation has an effect on the fission product spectrum at the time the fuel is discharged, but it is not nearly as important as the cooling time prior to processing. Since the cooling time between irradiation cycles is generally less than 135 days, the concentrations of long-lived ( $t_{1/2}$  >290 days) nuclides increase steadily. The nuclides with intermediate lives (30 days <  $t_{1/2}$  <90 days) alternately grow in and decay to give, when plotted, a "sawtooth" curve having gradually increasing maxima. The short-lived ( $t_{1/2}$  <14 days) nuclides decrease to near 50% or below on each cooling cycle.

- 5. DISSOLUTION OF FUEL ELEMENTS, AND VOLATILIZATION OF UF, FROM THE MELT BY FLUORINATION
- 5.1 Dissolution of Spent Assemblies in Molten K-Zr-Al Fluoride Salts

During the dissolution (hydrofluorination) of U-Al fuel elements, HF is vaporized in a steam-jacketed vessel, superheated to 100°C in an electrically heated coil, and fed to the dissolver (hydrofluorinator) through a line maintained at an average temperature of approximately 500°C (by autoresistance heating). The HF, which enters the dissolver beneath a distributor plate, is assumed to be at the temperature of the salt by the time it contacts the element. Although the HF feed rates may appear low (20 to 130 g/min), they represent fairly high volumetric rates at 400 to 600°C. For example, each gram of HF, fully dissociated, represents about 0.1 ft<sup>3</sup> at 410°C and 0.127 ft<sup>3</sup> at 600°C (average salt temperature).

The conditions and results (including data for the fuel charge, salt compositions, dissolver temperatures, dissolution rates and times required to attain 90% and 100% completion, and HF feed rates, consumption, and utilization) for the ten aluminum dissolutions in the VPP are shown in Table 5.1. The runs were made in the chronological order shown. The runs in the RA (Radioactive, Aluminum) series are listed in order of decreasing cooling time for the fuel elements processed: RA-1, approximately 540 days; RA-2, approximately 180 days; RA-3, approximately 80 days; and RA-4, 25 days. A cleanout run, DA-3, is discussed only because it involved a dissolution of aluminum comparable to others in the series.

The elements dissolved in the DA (Dummy, Aluminum) and UA (Uranium-Aluminum) runs were 17-plate aluminum dummies cut to the appropriate length to give the desired weight. In the UA runs, the uranium was added as finely powdered UF<sub>4</sub> packaged in aluminum foil that was less than 1 mil thick. A double charge of UF<sub>4</sub> was added in run UA-1 so that a measurable amount of UF<sub>6</sub> product (>100 g) could be withdrawn from the system after a uranium inventory near the normal steady-state value was established.

Table 5.1. Hydrofluorination Conditions and Results for VPP Runs

		ight Fuel		Molten	Salt Com	position	(mole %)			uorinator ture(°C)C	HF Flow	Dissolut	ion Times For 100%	Al Dissolution	n Rates (kg/hr)	HF (	Consumed	HF Uti	Lization At 100%
Run No.	Al (kg)	U (g)	ĸ	Initial Zr	A1	ĸ	Final Zr	Al	Salt Section	Vapor Section	Rate (g/min)	Completion (hr)	Completion (hr)	To 90% Dissolution	To 100% Dissolution	Quantity (kg)	> of Theoretic	Dissolution (%)	Dissolution (%)
DA-1	7.81	o	64.0	36.0	0	53.8	30.2	16.0	610	480	125-80	23.1	28.4	0.304	0.275	19.2	110.1	9.6	9.3
DA-2	7.9	0	64.4	22.0	13.6	55.1	18.8	26.1	616	500	70-120	8.9	12.8	0.799	0.616	17.6	111.4	29.8	22.8
UA-1	6.79	592	63.9	20.8	15.3	55.1	18.0	26.9	604	460	100-60	12.3	16.8	0.497	0.403	16.0	106.0	21.8	19.2
UA-2	6.62	304	63.2	33.5	3.3	55.0	29.1	15.9	620	505	130-50	22	26	0.271	0.255	15.4	104.8	8.7	8.1
UA-3	4.2	304	64.3	35.7	0	57-9	32.2	9.9	615	475	125-40	16.8	22.6	0.225	0.186	10.9	115.7	8.31	7.84
RA-1	8.80	323	64,3	35.7	0	55.0	30.6	14.4	608	467	125-75	16.6	25.0	0.494	0.364	20.2	100.0	18.0	14.3
RA-2	8.24	306	62.4	34.6	3.0	55.4	30.8	13.8	603	475	100	15.5	24.5	0.503	0.353	19.7	102.5	18.6	13.1
RA-3	8.17	324	62.8	36.8	0.4	55.1	32.3	12.6	575	470	40, 100	8.0	15.5	0,969	0.555	20.4	106.6	50.7	24.2
RA-4	4.2	159	62.1	36.4	1.5	55.5	32.6	11.9	575	440	20-100	10.0	12.3	0.378	0.343	9.8	105.0	18.7	16.0
DA-3	3.96	1	61.5	23.0	15.5	56.1	21.0	22.9	585	490	60, 100	9.7	10.7	0.37	0.37	9.9	112.5	14.9	14.9

<sup>&</sup>lt;sup>a</sup>Here, "hydrofluorination" and "dissolution" are used interchangeably.

bCorrected for heel from previous run.

CAverage. Represents cyclic behavior (within 10 to 15°C of the stated value).

In the RA runs, the charges were LITR (RA-1) and ORR elements (RA-2 through RA-4) that had been irradiated to burnups of 22 to 32%.

The barren salts for all the runs except three (DA-2, UA-1, and DA-3) were binary mixtures consisting of approximately 64 mole % KF and 36 mole % ZrF4. They were prepared from commercial-grade K2ZrF6 and ZrF4. The "initial" salts (Table 5.1) in four of the runs contained 0.4 to 3.3 mole % AlF3 supplied by heels left in the hydrofluorinator from the previous runs. In runs DA-2 and UA-1, the high initial AlF3 was obtained by adding a ternary salt to the hydrofluorinator as a solid; in run DA-3, the target composition was a ternary eutectic with a melting point sufficiently low to permit the ternary salt to be transferred as a liquid. All the "final" melts contained 54 to 58 mole % KF and either 29 to 32.5 mole % ZrF4--10 to 16 mole % AlF3 or 18 to 21 mole % ZrF4--23 to 27 mole % AlF3, depending on the initial AlF3 content; each was readily transferable.

Temperature was not investigated as a process variable; the temperatures used were simply those which we believed would approach the minima needed to give acceptable operational performance.

The range of the HF dissolvent flow rate was also chosen from the standpoint of operational experience. Systematic changes in this variable were not made, and no attempt at optimization with respect to any particular parameter was made. It was not necessary to keep the HF flow rate low, since the HF that was not utilized in a particular pass was recycled; the only additional costs related to high flow rates were those connected with pumping and heating (or cooling). At very high gas flow rates, salt entrainment could be troublesome. equipment at Bldg. 3019, the practical upper limit of the HF flow rate (~130 g/min) is determined by the refrigeration capacity at low HF utilization. At high utilization, pressurization of the off-gas system can impose an upper limit on HF feed rate. Heat evolution during dissolution was never a problem during the aluminum campaign. A lower limit would probably be imposed by the control system, but this was not explored; the equipment functioned very satisfactorily at the lowest HF rate used, 20 g/min.

The 9- to 23-hr periods required for 90% dissolution, and the 13- to 28-hr periods required for 100% dissolution, are based on the actual volumes of HF consumed, which were recorded as a function of time during each run. These volumes ranged from 100 to 116% of the theoretical HF consumptions.

The tabulated HF utilization values range from 8 to 50% and correlate rather well with the HF flow rates; that is, the higher the flow rate, the lower the utilization. This means that the rate of HF sparging was too rapid to be effective. However, if this added throughput increased the reaction rate even slightly, by such means as increased turbulence, better film coefficients, gas phase reaction, or improved temperature distribution, it might be justified.

Correlation of aluminum dissolution rates with run parameters is difficult since three aluminum-uranium systems, two salt compositions (as well as intermediate ones), and two schemes of feeding HF were used. The aluminum dissolution rate and the HF feed rate are plotted vs run time for each of the ten dissolutions in Appendix A. Figures A-1 through A-10 show that the average rates and times for dissolution are not entirely representative of what is taking place. Some runs show high rates initially, while others start low and gradually increase for several hours. Some decrease rapidly, whereas others tend to become constant at different levels. All are characterized by a "tailing out" as total dissolution is approached, although the length of this tailing varies widely.

As mentioned earlier, aluminum dissolution rates and the completion of dissolution are inferred from periodic readings of the inventory of liquid HF in the recirculating system. These readings are subject to the usual instrument and reading errors; this may explain some of the roughness of the plots, which were smoothed to some extent by averaging. The initial dissolution rate is probably the least reliable of all since changes in inventories in pipes, vapor spaces, the salt itself, etc. are also involved. The point at which dissolution is complete is very difficult to detect. The 90% level of dissolution is considered to be the point at which 90% of the HF required to achieve 100%

dissolution (the point after which no further decrease in HF inventory occurs) has been consumed. This time is then used to calculate the 90% dissolution rate.

Although the data for 100% dissolution are admittedly not precise, and the dissolution rate curves are somewhat erratic, the dissolution times and average rates based on 90% dissolution are fairly accurate and meaningful and can be used to draw some valid conclusions regarding the principal variables. By comparing runs DA-1 and DA-2, which were similar except for the aluminum contents of the initial salt charges, we must conclude that the salt with the higher aluminum content exhibits dissolution rates two to three times that of salt containing no aluminum initially. The short dissolution time in run DA-3 (i.e., 9.7 hr to 90% completion) confirms this. (Note that the dissolution rate in DA-3 is only one-half that of DA-2; however, the times are consistent since the weight of fuel used in run DA-2 was twice that in DA-3 and hence twice the area was available for dissolution.) The salt dissolved in run UA-1 was similar to that dissolved in DA-2, except that it contained a relatively large amount of UF4. We believe that the longer dissolution time that was required to achieve 90% completion in run UA-1 (see Table 5.1) is a statistical variation since the RA- runs give no indication that the presence of uranium inhibits dissolution. Run UA-2 was similar to DA-1 except that small amounts of aluminum and uranium were included in the initial salt; the same slow dissolution was observed. From a comparison of runs UA-3 and RA-1, we conclude that irradiation has no discernible effect on dissolution rate; dissolution times for equal-sized salt charges were equal, although the weight of metal in the charges differed by a factor of 2. Further justification for this conclusion was provided by the results obtained in run RA-2, which was a duplicate of run RA-1 except that the salt for RA-2 initially contained 3 mole % AlF3.

**2** 53

Dissolution rates were considerably higher (from the standpoint of total time required or in terms of rate per unit area of aluminum) in runs RA-3 and -4 than in runs RA-1 and -2. Three variables, which

could cause different dissolution rates, were: the ZrF4 content, the temperature, and the HF flow rate. The effects of these parameters on dissolution rate have not been studied. Based on results in other runs and on previous operating experience, we would not expect the first two to cause significant changes in dissolution rate. In all the runs prior to RA-3, the HF flow rate was increased up to the maximum (125 to 130 g/min) as soon as possible. As cooling times became shorter, however, we decided to react the bulk of the elements at lower flow rates and not risk the production of "bursts" of off-gas, which, in turn, would cause pressurization of the off-gas system. It is possible that local cooling effects of the excess gas or hydraulic effects (especially while the multichannel configuration is still intact) could affect dissolution rate.

5.2 Conversion of the Dissolved UF $_4$  to UF $_6$ , and Transfer of the Volatilized UF $_6$  from the Melt to NaF Absorber Beds Using Elemental Fluorine

During the fluorination step, elemental fluorine is admitted at the bottom of the fluorinator through a draft tube. The purpose of this tube is to increase circulation within the melt. In the fluorinator, the fluorine contacts the molten salt and reacts with the dissolved UF4. Both the UF6 that is formed and the excess fluorine pass up through the vapor space into the movable-bed (NaF pellets) absorber. The lower, or nearly horizontal,\* section of this absorber, which is maintained

<sup>\*</sup>The movable-bed absorber was originally constructed with a horizontal section and a vertical section. During initial testing, it became apparent that tilting the unit down (with respect to the entry point) would result in a longer effective length of horizontal section due to the angle of repose of the pellets ( $^{\sim l_15^{\circ}}$ ). Absorption in the horizontal section, rather than in the vertical section, is desirable since the horizontal piston can easily move any sintered pellets in this section. Hence, the unit was tilted 15° in the VPP, resulting in the displacement of the horizontal and the vertical sections 15° from the horizontal and the vertical axes, respectively.

at  $400^{\circ}$ C, removes most of the fission product fluorides that are volatilized from the melt; the UF<sub>6</sub> passes to the upper, or vertical, section (maintained at  $150^{\circ}$ C), where it is sorbed quantitatively. At  $150^{\circ}$ C the MoF<sub>6</sub> passes through to a 20 to  $30^{\circ}$ C NaF trap, which is used to remove any UF<sub>6</sub> that could have passed through the  $150^{\circ}$ C trap. The off-gas is scrubbed with an aqueous caustic solution (thus removing the fluorine) and then combined with the cell off-gas; the resulting off-gas stream is scrubbed with caustic and, finally, is filtered and vented to the stack.

The conditions and results for seven fluorination-sorption and desorption runs and two simulations are presented in Table 5.2. In each run, the melt-gas interface was within the lower 15-1/4-in.-ID cylindrical section of the fluorinator. The temperature of the salt was measured by a thermocouple in a well situated beneath the surface of the melt. This temperature was held only as high as was considered necessary to maintain the salt as a liquid; the purpose of such temperature control, of course, was to minimize corrosion. The density of the salt was measured by a differential-pressure cell that was placed across two bubbler probes stationed 5 in. apart.

The uranium concentration in the fluorination salt was obtained by analyzing a sample of the salt in the fluorinator. Salt samples were taken from beneath the surface of the melt by using a copper ladle suspended on a Monel chain. Each sample that was withdrawn was actually a composite of the dissolution product from the current run (including the heel left in the hydrofluorinator from the previous run) and the heel left in the fluorinator from the previous run. The latter heel contained very little uranium; thus it acted only as a diluent.

Fluorination rates for the hot runs were 6 and 11 std liters/min. The lower rate was used in the first parts of the runs in an effort to produce more uniform loading of the NaF pellet bed during the period when UF<sub>6</sub> evolution was most rapid. The higher rate, which served to improve the circulation of the salt through the draft tube, was used later in the runs in an attempt to minimize the amount of uranium lost

7,

Table 5.2. Conditions and Results for Fluorination-Sorption and Desorption Runs in the VPP First two runs were practice runs with no uranium; solid UF4 was added to the salt in the next three runs; in the last four runs, irradiated fuel elements were processed.

			Fl	uorination	Salt		F <sub>2</sub> Flow F <sub>2</sub>							U in
Run No.	Cycle <sup>a</sup>	Volume (liters)	Level Above Draft Tube (in.)	Temp- erature (°C)	Density (g/cc)	U Concentration (g/kg salt)	Rate (SLM <sup>b</sup> )	Time (min)	Utili- zation (%)	Abs	orber Tem Zone 2	perature <sup>c</sup> Zone 3	(°C) Zone 4	Waste Salt (ppm)
								<del></del>						122-7
DA-1	F1-Sorp	77.0	10.9	605	2.40		6, 13	17, 15		395	170	150	110	
	Desorp						1	100		392	300	300	290	
DA-2	Fl-Sorp	73.2	9.7	615	2,20		1, 18	8, 30		180	Amb.d	Amb. d	Amb. d	
UA-1	F1-Sorp	63.3	6.4	560	2.24	2.314	6, 15, 11	101, 20, 19	2.8	392	125	160	141	
	Desorp						1	230		392	375	380	375	2.6
UA-2	F1-Sorp	74.0	10.0	586	2.46	1.808	7, 12	81, 24	3.7	398	155	137	143	<1
	Desorp						1	218		400	375	418	400	10
UA-3	Fl-Sorp	63.3	6.4	600	2.46	0.976	6, 11	76, 24	2.0	402	130	171	150	1.4
	Desorp						1	271		406	375	375	375	1.6
RA-1	F1-Sorp	70.6	8.8	610	2.45	1.048	6, 11	71, 24	2.5	401	149	146	146	1.6
	Desorp					· ·	1	191 .		400	400	430	380	1.6
RA-2	Fl-Sorp No. 1	69.7	8.5	550	2.46	0.616 🧖	6, 11	73, 22	1.5	396	175	154	138	1.5
	Fl-Sorp No. 2	54.3	3.3	550	2.50	1.433	6, 11	68; 22	2.9	393	162	154	136	5.2
	Desorp				•		1	255		395	398	428	400	16.7
RA-3	F1-Sorp No. 1	64.8	6.9	550	2.52	0.994	6, 11	65, 20	2.5	405	146	160	150	8.65
	F1-Sorp No. 2	40.0	-1.6	550	2.48	0.769	6, 11	60, 18	1.3	406	148	170	149	6.95
	Desorp						1	226		403	385	433	398	13.80
RA-4	F1-Sorp	54.3	3.3	550	2.51	1.351	6, 11	55, 20.	3.2	398	154	147	153	<0.1
	Desorp		•				1	215		400	395	430	398	5.35

F1 = fluorination; Sorp = sorption; Desorp = desorption.

bSIM = standard liters per minute. Where more than one rate is given, the rates correspond to the times listed in the adjacent column.

<sup>&</sup>lt;sup>c</sup>Zone 1: 400°C zone; zone 2: temperature transition zone; zone 3: UF<sub>6</sub> sorber; zone 4: cleanup section (in flow-path only during desorption).

d Amb = ambient.

in the waste salt. Fluorine utilization was calculated by assuming that one mole of fluorine reacted per mole of UF4 present in the salt. The absorber temperatures shown in Table 5.2 are averages over the fluorination period.

The most important values in Table 5.2 are the uranium concentrations in the waste salt (shown in the last column). The first value listed for runs UA-2 through RA-1 and for RA-4 is the uranium content of the melt after fluorination; the second value is the concentration after the UF<sub>6</sub> had been desorbed from the NaF-filled movable-bed absorber and a batch of NaF pellets had been discharged from the horizontal section, which is maintained at 400°C, into the fluorinator. In runs RA-2 and -3, two fluorinations were made without an intervening desorption or pellet discharge. All salt samples (except in run UA-1) were taken from the fluorinator in the manner described earlier.

As in the zirconium campaign, the uranium concentration in the melt after fluorination seemed to vary in a random fashion when it was only a few parts per million. Any correlation of this concentration with fluorination time, temperature, initial concentration, irradiation, batch size, or melt depth was not obvious in the range of the variables investigated.

The amount of uranium returned to the fluorinator in the NaF pellets from the 400°C absorber bed should be a function of sorption and desorption conditions, but not of fluorination conditions. The higher losses in runs RA-2 and -3 were probably the result of loading the bed via two fluorination-sorption cycles prior to desorption. Possibly, longer times at the maximum desorption temperature (400°C) would have reduced the amount of uranium that was returned. In instances where the amount of uranium returned might be greater than that which could be economically discharged, the melt could be fluorinated repeatedly until the uranium concentration reached the desired terminal level.

5.3 Distribution of Significant Fission Products During Dissolution, Fluorination, and Desorption

During the dissolution step, unreacted HF was condensed into a catch tank and then revaporized and returned to the recycle system. Any particulate matter was collected in this catch tank. Hydrogen (a reaction product) and noncondensables passed through to a tank containing caustic ( $2 \, \underline{M}$  KOH), called the caustic neutralizer (KN), where the gaseous mixture was bubbled through approximately 3 ft of liquid. At the end of each run, the HF heel in the catch tank was discharged to the KN; thus, all of the fission product material that was collected from the hydrofluorination off-gas was represented by samples from the KN. In a somewhat similar manner, the unreacted fluorine from the fluorinator, after passing through an NaF absorber and a uranium clean-up trap, entered a scrubbing tower where it was reacted with circulating  $2 \, \underline{M}$  KOH. A sample of the scrub solution was representative of the radioactive material that was evolved during fluorination or desorption and removed in the scrubber.

The amount of radioactive material that was released to the stack was calculated from the analyses of a charcoal trap through which a sample of gas from the bottom of the stack had been drawn. active noble gases were assumed to be released upon dissolution (measurements of the radioactivity level of the off-gas being discharged through the stack were made, but the relatively small amount of radioactive material that was released during dissolution precluded quantitative results using this method ). The molten salt was not sampled until it had been transferred to the fluorinator after hydrofluorination. Here it was sampled both before and after fluorination, and after the NaF pellets had been discharged from the absorber bed. Agreement between samples taken before and after fluorination was not good. In general, the values obtained for most fission products were higher (as predicted by laboratory investigation) after fluorination; this was unexpected, based on representative samples of a homogeneous melt. In one run, radiochemical analyses were made of samples withdrawn before and after

the NaF pellet discharge, but the sensitivity of the results was not high enough to permit an estimation of the activity returned to the melt by the pellet discharge. In all cases, the "salt" activity values presented later will be the higher of the pre- and postfluorination samples.

The amounts of significant fission products found in the salt, HF, fluorine, off-gas scrubber solutions, the UF6 product, and the stack effluent are tabulated later in this section for each hot run. As mentioned in Sect. 4.3, a particular fission product may be important because it is troublesome (volatile, etc.) or because it contributes significantly to the general radiation background. In the earlier runs, the long-lived fission products were the most important; however, as cooling times decreased, the nuclides with intermediate and short half-lives received more attention. In run RA-4, emphasis was on nuclides with half-lives on the order of eight days or less; these nuclides had not been present previously in appreciable quantities in molten salt processing. In comparing quantities of the various nuclides expected at the time of processing (machine calculation by the CRUNCH code) with the totals actually found by radiochemical analyses, we concluded that agreement of these values within a factor of 2 is satisfactory and that agreement within an order of magnitude is not to be considered grossly in error.

In run RA-1 (two LITR elements cooled 19 months, Table 5.3), the long-lived nuclides  $^{90}$ Sr,  $^{106}$ Ru,  $^{137}$ Cs, and  $^{144}$ Ce provided the major percentage of the radioactivity; in addition, some  $^{95}$ Zr- $^{95}$ Nb ( $t_{1/2}$  = 65 days) and  $^{127}$ Te ( $t_{1/2}$  = 90 days) were still present after a cooling period of 570 days. Only a low yield of  $^{125}$ Sb (0.023%) was obtained, but this nuclide has a long half-life (2.7 years) and is expected to be volatile (as in the zirconium campaign) during hydrofluorination. Results confirmed that the antimony and the tellurium were volatile, while the other nuclides remained in the salt.

In run RA-2 (two ORR elements cooled 175 days, Table 5.4), three additional nuclides - 89Sr, 103Ru, and 129Te - are present; however,

Table 5.3. Distribution of Significant Fission Products in Run RA-1

		Di	stribution of	Radioactivit	ya,b in Run			Calculated	
Fission Product	Salt (curies)	Caustic Used in HF System (curies)	Caustic Used in F <sub>2</sub> System (mCi)	Off-Gas Scrubber (mCi)	UF <sub>6</sub> Product (µCi)	Released to Stack (mCi)	Total (curies)	Radioactivity of Fuel Element (curies)	Anal./Calc.
90Sr	46		7, 1		<1		46	377	12
95 <b>Zr</b>	14				<1 <sup>c</sup>		14	31	45
95 <sub>Mb</sub>	37.7(98.5)	0.59(1.5)	<1 <sup>c</sup>		<1°		38.3	70	55
106 <sub>Ru</sub>	4.5(97)	0.03(0.7)	108(2.3)		88		4.64	167	2.8
125 <sub>Sb</sub>	<2.0 <sup>c,d</sup>	0.95(99.9)	1(0.1)		<1		0.95	9.3	10.2
127 <sub>Te</sub>	0.02(65)	0.01(29)	1	1		<1 <sup>e</sup>	0.03	1.7	1.9
137 <sub>Cs</sub>	237(99.9)	0.23(0.1)			<1 <sup>e</sup>	•	237	323	73
<sup>144</sup> Ce	1162						1162	2338	50

aQuantities were determined by analysis.

bNumbers in parentheses are percentages of the total, as determined by analysis.

<sup>&</sup>lt;sup>C</sup>Below analytical limits.

dQuantity ignored in total.

eQuantity of 131I also less than 1 mCi.

Table 5.4. Distribution of Significant Fission Products in Run RA-2

			stribution of	Radioactivity	y <sup>a, b</sup> in Run	···		Calculated	
ission roduct	Salt (curies)	Caustic Used in HF System (curies)	Caustic Used in F <sub>2</sub> System (mCi)	Scrubber (mCi)	UF <sub>6</sub> Product (μCi)	Released to Stack (mCi)	Total (curies)	Radioactivity of Fuel Element (curies)	Anal./Calc.
89 <sub>Sr</sub>	1850						1850	2252	82
90 <sub>Sr</sub>	403				ı		430	450	90
95 <sub>Zr</sub>	2716				<1°		2716	3874	70
9 5 <sub>Nb</sub>	6036(99.2)	51.4(0.84)	<1 <sup>c</sup>		, 5		6087	7342	83
103 <sub>Ru</sub>	19.8						19.8 <sup>d</sup>	748	2.6
106 <sub>Ru</sub>	31.8(98.7)	0.15(0.47)	259(0.81)		74		32.2 <sup>d</sup>	445	7.2
125 <sub>Sb</sub>	209 <sup>e</sup>	1.31(99.2)	10(0.8)		<1 <sup>c</sup>		1.32	14.7	8.8
27,129 <sub>Te</sub>	4.24(93.1)	0.15(3.3)	122(2.7)	10(0.22)		30(0.66)	4.55	85	5.4
<sup>137</sup> Cs	527(99.9)	0.44(0.08)			<1		527	383	138
144Ce	3626				<1 <sup>e</sup>		3626	7703	47

a Quantities were determined by analysis.

bNumbers in parentheses are percentages of the total, as determined by analysis.

<sup>&</sup>lt;sup>C</sup>Below analytical limits.

dIn addition to the quantities listed, the following quantities of fission products were found on the nickel wool trap (FV-154) between the F<sub>2</sub> system caustic scrubber and the off-gas scrubber: 44 μCi of <sup>129</sup>Te, 164 μCi of <sup>106</sup>Ru, and 17 μCi of <sup>103</sup>Ru.

eValue was disregarded since it was later found that niobium coextracts with antimony in the analysis.

they do not represent any new chemical species. In instances where we are interested in two isotopes of the same element (e.g., strontium and ruthenium), we did not feel that it was necessary to obtain a complete set of analyses for both nuclides since it was assumed that their chemical behavior is similar. The material balances for the nonvolatile elements in this run are considerably better than in run RA-1. Again, antimony and tellurium were volatilized during hydrofluorination, and tellurium and ruthenium were partially removed from the salt during fluorination. A small quantity of tellurium was carried through the off-gas scrubber and released to the stack.

In run RA-3 (two ORR elements cooled 80 days, Table 5.5), three new species (91Y, 131I, and 140Ba) and one additional isotope (141Ce) were present; of these, only the 131I proved to be of any concern. The iodine balance in this run was excellent; greater than 90% remained in the salt, while about 9% was found in the caustic used in the HF system. Traces were also found in the other two scrubbers and on the stack sampler. As previously, the tellurium was volatilized in both major processing steps, and about 5% of the total found was released to the stack; a small amount of ruthenium was also released. Most of the antimony and some ruthenium and niobium were found in the caustic used in the HF system. The material balances for all nuclides except 103Ru, 106Ru, and 127,129Te ranged from 67 to 152%, which is considered to be excellent.

In run RA-4 (one ORR element, cooled 25 days), the presence of greater than 2-1/4 kilocuries of <sup>133</sup>Xe made the total activity from the noble gases 100 times that of the <sup>85</sup>Kr; however, high dilution factors and high MPC values made rapid release safe. In RA-4, the total release required more than 10 hr; if it had been accomplished over a 3-hr period, the ground-level concentration would still have been less than 1% of the MPC.

The significant fission products for run RA-4 are shown in Table 5.6. Three short-lived nuclides, absent in runs RA-1, -2, and -3, were present in this run: 99Mo, 111Ag, and 132Te. The 132Te represented

Table 5.5. Distribution of Significant Fission Products in Run RA-3

				Radioactivity	a,b in Run			Calculated	
Fission Product	Salt (curies)	Caustic Used in HF System (curies)	Caustic Used in F <sub>2</sub> System (mCi)	Off-Gas Scrubber (mCi)	UF <sub>6</sub> Product (µCi)	Released to Stack (mCi)	Total (curies)	Radioactivity of Fuel Element (curies)	Anal./Calc.
89 <sub>Sr</sub>	6,836(100)	0.28	<0.1	<1	<1 <sup>e,d</sup>		6,836	6,036	113
90 <sub>Sr</sub>	nse	0.04(~0.01)	NS <sup>e</sup>	ns <sup>e</sup>	<1 <sup>c,d</sup>				
91 <sub>Y</sub>	8,636(100)	0.28	<0.2	19	<2 <sup>đ</sup>		8,636	7,973	108
95 <sub>Zr</sub>	13,950(100)	0.28	<0.1	<1	<2 <sup>d</sup>		13,950	9,189	152
95 <sub>Nb</sub>	20,860(99.3)	152(0.7)	<1	15	<2 <sup>đ</sup>		21,012	14,505	145
103 <sub>Ru</sub>	77(98.5)	1.1(1.4)	NS <sup>e</sup>	59(0.08)	<1	∿5 <sup>℃</sup>	78.16	2,766	2.8
106 <sub>Ru</sub>	27(98.1)	0.32(1.2)	136(0.5)	68(0.3)	23		27.53	491	5.6
125 <sub>Sb</sub>	1,847 <sup>f</sup>	10.3(99.9)	3(0.03)	13(0.10)	8		10.32	14.1	73
127•129 <sub>Te</sub>	1.0(57.6)	0.56(32.3)	21(1.21)	65(3.74)	3	90(5.18)	1.74 <sup>g</sup>	271	0.64
131 <sub>I</sub>	7.8(91.1)	0.76(8.9)	<1	<1	<4ª	<1	8.56	8.5	101
137 <sub>Cs</sub>	411(100)	0.02	<0.1	<1	<2 <sup>d</sup>		411	342	120
140 <sub>Ba</sub>	453(100)	0.02	<0.1	<1	<1 <sup>đ</sup>		453	331	137
141 <sub>Ce</sub>	2,727(100)	0.15	<0.1	<1	<1 <sup>đ</sup>		4,059	2,727	67
144 <sub>Ce</sub>	7,773(100)	0.33	<0.1	<1	<1 <sup>d</sup>		7,773	8,964	87

aQuantities were determined by analysis.

bNumbers in parentheses are percentages of the total, as determined by analysis.

<sup>&</sup>lt;sup>C</sup>As the total of two isotopes.

dBelow analytical limits.

eNS = not sought.

fvalue was disregarded since it was later found that niobium coextracts with antimony in the analysis.

 $g_{\text{Fifty-five microcuries}}$  of tellurium was found on the charcoal trap (FV-155); 52  $\mu$ Ci was found on the  $400^{\circ}$ C Ni wool trap (FV-154). There was a total of <1  $\mu$ Ci of ruthenium on both traps.

Table 5.6. Distribution of Significant Fission Products in Run RA-4

		Dis	tribution of H	Radioactivit	r <sup>a,b</sup> in Run			Calculated		
Fission Product	Salt (curies)	Caustic Used in HF System (curies)	Caustic Used in F <sub>2</sub> System (curies)	Off-Gas Scrubber (mCi)	UF <sub>6</sub> Product (mC1)	Released to Stack (curies)	Total (curies)	Radioactivity of Fuel Element (curies)	Anal./Calc	
89 <sub>Sr</sub>	7,960(100)	0.311	0.004	3	0.47	c	7,960	6306	126	
91 <sub>Y</sub>	9,965(100)	0.226	<<0.001 <sup>d</sup>	ıd	0.32	c	9,965	7928	126	
95 <sub>Zr</sub>	13,400(100)	0.311	<0.001 <sup>d</sup>	1	0.07	c	13,400	8333	161	
95 <sub>Nb</sub>	12,400(99.4)	75.5(0.6)	0.005	11	0.23	c	12,476	7523	166	
99 <sub>Mo</sub>	65(90.5)	2.80(3.90)	2.26(3.15)	113(0.16)	1660(2.31)	c	71.8	148	49	
103 <sub>Ru</sub>	11(69.2)	0.032(0.20)	4.75(29.9)	108(0.68)	<0.1 <sup>d</sup>	<0.003 <sup>d</sup>	15.9	3986	0.40	
106 <sub>Ru</sub>	2.8(64.3)	0.019(0.44)	1.5(34.5)	35(0.80)	<0.02 <sup>d</sup>	e	4.35	242	1.80	
<sup>111</sup> Ag	22(100)	<0.001 <sup>d</sup>	0.006	<10 <sup>d</sup>	0.5 <sup>d</sup>	c	22	14	157	
<sup>125</sup> Sb	<0.5 <sup>d</sup>	2.08(82.4)	0.44(17.4)	<2	5.2(0.2)	c	2.52	6.5	39	
127 <sub>Te</sub>	е	e	е	e	. е	e	e	48	e	
129 <sub>Te</sub>	е	е	e	е	e	13.5	e	341	e	
131 <sub>I</sub>	<0.43 <sup>d</sup>	109(99.2)	0.85(0.8)	<30 <sup>d</sup>	0.25	<0.01 <sup>d</sup>	110	2293	4.8	
132 <sub>Te</sub>	37(64.4)	0.586(1.02)	12.8(22.3)	770(1.34)	0.15	6.32(110)	57.5 <sup>f</sup>	232	25	
137 <sub>Cs</sub>	232(99.9)	0.126(0.1)	<0.006 <sup>d</sup>	<1	0.32	c	232	152	153	
140 <sub>Ba</sub>	8,856(100)	0.351	<0.001 <sup>d</sup>	<1	<0.04	c	8,243	8856	107	
141 <sub>Ce</sub>	7,050	e	e	e	e	c	7,050	8559	82	
144Ce	5,617(100)	0.076	<<0.001 <sup>d</sup>	<1	0.13	c	5,617	4550	123	

aQuantities were determined by analysis.

Numbers in parentheses are percentages of total, as determined by analysis.

Not detected by gamma scan of charcoal in stack sampler.

dBelow analytical limits.

<sup>&</sup>lt;sup>e</sup>Specific analyses are not available; quantities are assumed to be proportional to the nuclide for which data are presented.

fThis does not include about 1 curie (total) of 127,129,132Te that is held up on the 400°C wool trap in the exit gas line for the caustic scrubber used in the fluorine system.

a 60% increase of the 127,129 Te total, and the 127 Sb activity was a factor of 5 times the customary activity of 125Sb. The presence of 99Mo presented a serious problem since special procedures had been necessary to prevent stable molybdenum from following the UF6 product. In general, the results obtained in RA-4 confirmed the trends observed in the earlier runs; however, the data of RA-4 should be considered to be more significant because of the appreciably higher activity levels. (Note that in Table 5.6 some of the units are larger than in preceding tables.) As previously, tellurium and ruthenium were volatilized principally during fluorination; antimony and iodine, along with fractional percentages of niobium and cesium, were evolved during the hydrofluorination step. Some antimony also appeared in the UF6 product and in the caustic used in the fluorination system. Although greater than 90% of the 99Mo was found in the salt, the remainder was well distributed. Analyses showed that greater than 3% of the 99Mo was present in each of the two system scrubbers, 0.16% was present in the off-gas scrubber, and 2.3% was found in the UF6 product. None was detected in the stack sampler. About 20 curies of tellurium and traces of  $^{131} ext{I}$ and ruthenium were released through the stack, but the ground-level concentration was calculated to be much less than 5% of MPC, assuming a 40-min release time and a stack-to-ground dilution factor of  $10^5$ (see Sect. 7).

With only one exception, no unusual or unexpected events occurred as a result of processing at the higher activity level of run RA-4 (about 1-1/2 times that in RA-3, even though twice as many fuel elements were processed in RA-3). Upon sparging the salt prior to withdrawing the first samples from the fluorinator, there was a rapid increase in the background radiation in the vicinity of the chemical trap (FV-121). The increase continued until sparging was stopped; the radiation intensity then decreased in a typical manner (i.e., an exponential decay curve). The rate of decrease indicated that  $^{132}$ I ( $^{1/2}$  = 2.4 hr), the daughter of  $^{132}$ Te, was the source of the activity. The salt had been allowed to remain static (i.e., only low-rate nitrogen purges were allowed to flow) in the hydrofluorinator for several hours while

temperatures were adjusted preparatory to transferring the salt to the fluorinator. Evidently, during this period, a sizable amount of <sup>132</sup>I grew in from the decay of <sup>132</sup>Te, and largely remained in the salt until fluorination. Sparging in the fluorinator caused the <sup>132</sup>I to be carried through the 150°C NaF absorber and heated piping to the ambient-temperature trap (FV-121), where it deposited on the relatively cold surface. The decay product was stable xenon, which could not be traced.

Table 5.7 presents a comparison of the important data (from the standpoint of radiation background) from Tables 5.3-5.6, expressed on a percentage basis.

### 6. QUALITY OF UF6 PRODUCT, AND URANIUM INVENTORY

The uranium hexafluoride product was collected by desublimation as it was desorbed from the NaF pellets in the movable-bed absorber (FV-105). As the bed was heated from 150 to 400°C, the UF6.2NaF complex decomposed. The UF6 was carried, via fluorine, through a porous metal filter into the product cylinder, which was cooled with a dry ice -- trichloroethylene mixture. After the product had been collected, HF was removed from the cylinder by flashing (7 min at 0°C under vacuum); the cylinder was then weighed and sampled. Table 6.1 gives the weights, the uranium contents, and the isotopic analyses of the products collected in the four hot runs. Results for an additional run (UA-3) are included to show an "unburned" isotopic composition. Obviously, all the uranium added to the system in a particular run does not appear in the product for that run since, in this seven-run campaign, about onethird of the uranium was held up in cold traps, NaF traps, salt heels, etc. This holdup led to a blending, or an overlap, of products from run to run. The analysis of the uranium product, as reported, is the result of a coulometric determination in which all the uranium was assumed to be 238U; the values in the table have been corrected for the appropriate isotopic analysis. All of the values are in reasonable agreement with the theoretical uranium content of UF6 (67.36%) for the assays involved.

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Table 5.7. Comparison of Fission Product Distributions in Runs RA-1, -2, -3, and -4

		otal FP Fo			(Total FP Found in HF System Caustic) Total FP Found in Fuel				(Total FP Found in Salt) Total FP Found in Fuel				(Total FP Found in F2 System Caustic) Total FP Found in Fuel			
Fission Product	RA-1	RA-2	RA-3	RA-4	RA-1	RA-2	RA-3	RA-4	RA-1	RA-2	RA-3	RA-4	RA-1	RA-2	RA-3	RA-4
89 <sub>Sr</sub>		82	113	126			ъ	ď		~100°	100	100			ъ	ъ
90 <sub>Sr</sub>	12	90					ъ		∿100 <sup>c</sup>	~100 <sup>c</sup>						
91 <sub>Y</sub>			108	126			ъ	ъ			100	100			ъ	ъ
<sup>95</sup> Zr	45	70	152	161			ъ	ъ	∿100°	∿100 <sup>c</sup>	100	100			ъ	ъ
95 <sub>Nb</sub>	55	83	145	166	1.5	0.8	0.7	0.6	98.5	99.2	99.3	99.4	ъ	ъ	ъ	ъ
99 <sub>Mo</sub>				49				3.9				90.5				3.1
103 <sub>Ru</sub>		2.6	2.8	0.4			1.4	0.2		∿100 <sup>c</sup>	98.5	69.2				29.9
106 <sub>Ru</sub>	2.8	7.2	5.6	1.8	0.7	0.5	1.2	0.4	97	98.7	98.1	64.3	2.3	0.8	0.5	34.5
111 <sub>Ag</sub>				157				ъ				100				0.04
125 <sub>Sb</sub>	10.2	8.8	73	39	99.9	99.2	99.9	82.4	<68ª	đ	đ	<20	0.10	0.8	0.03	17.4
127:129 <sub>Te</sub>	1.9	5.4	0.6		29	3.3	32.3		65	93.1	57.6		3	2.7	1.2	
1311			101	4.8			8.9	99.2			91.1	<0.4			ъ	0.8
132 <sub>Te</sub>				25				1.02				64.4				22.3
137 <sub>Cs</sub>	73	138	120	153	0.10	0.08	ъ	0.05	99.9	99.9	100	100			ъ	ъ
140 <sub>Ba</sub>			137	107			ъ	ъ			100	100			ъ	ъ
<sup>141</sup> Ce			67	82			ъ .				100	∿100 <sup>c</sup>			ъ	
144 <sub>Ce</sub>	50	47	87	123			ъ	ъ.	∿100°	~100°	100	100			ъ	ъ

aData were obtained from Tables 5.3-5.6 and are expressed as percentages.

Less than 0.01%.

<sup>&</sup>lt;sup>C</sup>These values are approximate because only analyses of the salt were obtained; however, subsequent runs showed these species to be essentially non-volatile.

dThese values were meaningless since an error in the analytical procedures was discovered during the RA-4 analysis.

Table 6.1. Uranium Input and Product Data

			Run No.		
	RA-1	RA-2	RA-3	RA-4	UA-3
Feed:					
Uranium in fuel after burnup, g	323	306	324	159	304 <sup>a</sup>
Product:					
Weight gain of UF <sub>6</sub> product cylinder, g	300	470	410	100	300
% U in UF6 product	65.64	66.76	67.05	63.94	67.33
Isotopic analyses, %					
234 <sub>U</sub>	0.98	1.16	1.17	1.15	0.82
235 <sub>U</sub>	86.87	83.00	82.52	82.54	91.40
236 <sub>U</sub>	3.22	5.93	6.09	5.89	0.32
238 <sub>U</sub>	8.93	9.91	10.22	10.42	7.46

aAs UF4; unirradiated.

## 6.1 Fission Product Decontamination Factors for the UF<sub>6</sub> Product

Most of the fission products remained in the melt and were discarded with the waste salt. Portions of the fission products that were volatilized during fluorination were sorbed on the NaF pellets in the movable-bed absorber (FV-105). The small fractions of these radionuclides that were desorbed along with the UF<sub>6</sub> usually constituted the contaminants in the product cylinder. (However, it is possible that some of these contaminants were deposited in earlier runs and were acquired from the connecting piping.) The decontamination factors (DF's) for various fission products in the four hot runs are shown in Table 6.2.

The first of the four columns for each run lists the activity for each nuclide in the fuel, as calculated by the CRUNCH code. (Technetium-99 is omitted from the table and is discussed in Sect. 6.3.)

This value, which is given on a per-milligram-of-uranium basis, was obtained by dividing by the number of milligrams of uranium remaining in the fuel as determined by the reactor operations burnup calculations. (This is also the uranium content of the fuel for accountability purposes.)

The second and third columns show the results of the analysis of the UF<sub>6</sub> product for radioactive contaminants. Multiple samples of the UF<sub>6</sub> product (as a liquid) were analyzed; the second column gives the activity level (on the date of analysis) that was thought to be most representative for each nuclide. Sampling was done by heating and tipping the product cylinder; hence the tabulated values do not reflect the degree of purification that would have been afforded by vapor sampling of the UF<sub>6</sub>. In the third column, the activity is placed on a permilligram-of-uranium basis.

The DF's in the first three runs were quite satisfactory, generally ranging from  $10^7$  to  $10^{10}$ . The  $^{125}$ Sb DF, which decreased to 1.4 x  $10^6$  in run RA-3, is an obvious exception. The  $^{106}$ Ru DF was low ( $10^6$  to  $10^7$ ) in the first two runs, but its improvement in RA-3 (to 1.8 x  $10^8$ ) and

Table 6.2. Decontamination Data for UF<sub>6</sub> Products in Runs RA-1, -2, -3, and -4
Activities of feeds were calculated by CRUNCH code; activities of products were obtained by analysis.

· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Run RA	a			Run RA	_2 <sup>b</sup>			Run RA	-3 <sup>c</sup>			Run RA-4 <sup>d</sup>	
Fission Product	Fuel dpm/mg U	Prod dpm/g UF <sub>6</sub>	duct	DF	Fuel dpm/mg U	Pro dpm/g UF <sub>6</sub>	duct dpm/mg U	DF	Fuel dpm/mg U		duct dpm/mg U	DF	Fuel dpm/mg U	Product dpm/g UF <sub>6</sub> dpm/mg U	DF .
89 <sub>Sr</sub>									4.14 x 10 <sup>10</sup>	<b>}</b> <7400	-12 A	>4.0 x 10 <sup>9</sup>	8.81 x 10 <sup>10</sup>	9.7 x 10 <sup>6</sup> 1.63 x 10 <sup>4</sup>	5.4 x 10 <sup>6</sup>
90 <sub>Sr</sub>	2.59 x 10 <sup>9</sup>	275	0.42	6.2 x 10 <sup>9</sup>	3.27 x 10 <sup>9</sup>	4860	7.3	4.5 x 10 <sup>8</sup>	2.76 x 10 <sup>9</sup>	1400	<11.0	>4.0 X 10°			
91 <sub>Y</sub>								,	$5.46 \times 10^{10}$	<9500	<14.1	>3.9 x 10 <sup>9</sup>	1.11 x 10 <sup>11</sup>	6.6 x 10 <sup>6</sup> 1.09 x 10 <sup>4</sup>	1.0 x 10 <sup>7</sup>
95 <sub>Zr</sub>	2.14 x 10 <sup>8</sup>	<600	<0.91	>2.4 x 10 <sup>8</sup>	2.81 x 10 <sup>10</sup>	<5400	<8.1	>3.5 x 10 <sup>9</sup>	$6.30 \times 10^{10}$	<9300	<13.8	>4.6 x 10 <sup>9</sup>	1.16 x 10 <sup>11</sup>	1.4 x 10 <sup>6</sup> 2.34 x 10 <sup>3</sup>	5.0 x 10 <sup>7</sup>
95 <sub>Nb</sub>	4.80 x 10 <sup>8</sup>	<350	<0.53	>9.1 x 10 <sup>8</sup>	5.33 x 10 <sup>10</sup>	2.35 x 10 <sup>4</sup>	35	1.5 x 10 <sup>9</sup>	9.94 x 10 <sup>10</sup>	<9000	<13.3	>7.5 x 10 <sup>9</sup>	1.05 x 10 <sup>11</sup>	4.4 x 10 <sup>6</sup> 7.81 x 10 <sup>3</sup>	1.3 x 10 <sup>7</sup>
99 <sub>Mo</sub>													2.07 x 10 <sup>9</sup>	$1.2 \times 10^{10} 5.70 \times 10^7$	36
103 <sub>Ru</sub>			·						•	NDe			5.57 x 10 <sup>10</sup>	$<1.9 \times 10^6 < 3.26 \times 10^3$	>1.7 x 10 <sup>7</sup>
106 <sub>Ru</sub>	1.15 x 10 <sup>9</sup> .	5.90 x 10 <sup>5</sup>	900	1.3 x 10 <sup>6</sup>	3.23 x 10 <sup>9</sup>	$3.4 \times 10^5$	510	6.3 x 10 <sup>6</sup>	3:36 x 10 <sup>10</sup>	1.24 x 10 <sup>5</sup>	184	1.8 x 10 <sup>8</sup>	3.38 x 10 <sup>9</sup>	<3.3 x 10 <sup>5</sup> <520	>6.5 x 10 <sup>6</sup>
111 <sub>Ag</sub>	* * * * * * * * * * * * * * * * * * * *						•						1.89 x 10 <sup>8</sup>	<5.0 x 10 <sup>6</sup> <1.70 x 10 <sup>4</sup>	>1.1 x 10 <sup>4</sup>
125 <sub>Sb</sub>	6.41 x 10 <sup>7</sup>	5200	7.9	8.1 x 10 <sup>6</sup>	1.07 x 10 <sup>8</sup>	<6500	<9.7	>1.1 x 10 <sup>7</sup>	$9.69 \times 10^7$	4.50 x 10 <sup>4</sup>	67.5	$1.4 \times 10^6$	9.12 x 10 <sup>7</sup>	1.14 x 10 <sup>8</sup> 1.78 x 10 <sup>5</sup>	510
127 • 129 <sub>Te</sub>									1.85 x 10 <sup>9</sup>	1.75 x 104	25.9	7.1 x 10 <sup>7</sup>	5.42 x 10 <sup>9</sup>	•	,
131 <sub>I</sub>					•				5.83 x 10 <sup>7</sup>	<1.8 x 10 <sup>4</sup>	<26.7	>2.2 x 10 <sup>6</sup>	3.20 x 10 <sup>10</sup>	$3.4 \times 10^6  8.52 \times 10^3$	3.8 x 106
132 <sub>Te</sub>													3.24 x 10 <sup>9</sup>	$9.9 \times 10^5  5.10 \times 10^3$	6.4 x 10 <sup>5</sup>
137 <sub>Cs</sub>	2.22 x 10 <sup>9</sup>	<350	<0.53	>4.2 x 10 <sup>9</sup>	2.78 x 10 <sup>9</sup>	1200	1.8	1.5 x 10 <sup>9</sup>	2.35 x 10 <sup>9</sup>	<9200	<13.6	>1.7 x 10 <sup>8</sup>	2.13 x 10 <sup>9</sup>	7.0 x 10 <sup>6</sup> 1.09 x 10 <sup>4</sup>	$2.0 \times 10^5$
140 <sub>Ba</sub>									2.27 x 10 <sup>9</sup>	<5300	<7.9	>2.9 x 10 <sup>8</sup>	1.15 x 10 <sup>11</sup>	<4.1 x 10 <sup>5</sup> <1.20 x 10 <sup>3</sup>	>9.6 x 10 <sup>7</sup>
144 <sub>Ce</sub>					5.59 x 10 <sup>10</sup>	<850	<1.3	>4.3 x 10 <sup>10</sup>	6.14 x 10 <sup>10</sup>	<6100	<9.0	>6.8 x 10 <sup>9</sup>	6.35 x 10 <sup>10</sup>	$2.85 \times 10^6 \text{ 4.59} \times 10^3$	1.4 x 10 <sup>7</sup>

Fuel processed in this run was cooled 19 months.

Fuel processed in this run was cooled 175 days.

Fuel processed in this run was cooled 80 days.

fuel processed in this run was cooled 25 days.

 $e_{103}$ Ru (t<sub>1/2</sub> = 41 days) and <sup>141</sup>Ce (t<sub>1/2</sub> = 32 days) were not detected by gamma scan.

the fact that <sup>103</sup>Ru was not detected lead to the conclusion that <sup>106</sup>Ru may have been acquired from incompletely decontaminated (from the previous campaign) process piping. Tellurium and iodine decontamination, although not high, was satisfactory; the principal concern with these radionuclides is release to the atmosphere, which is discussed in Sect. 7. The DF for cerium, representing the rare earths, was consistently high.

In run RA-4, the decontamination factors were somewhat lower than in the first three runs, generally ranging from  $2 \times 10^5$  to  $10^8$ . The low antimony DF may have been caused by the transfer of a large amount of antimony into the fluorinator as a result of the shorter hydrofluorination period employed in RA-4. The low 99Mo DF was not surprising since the chemical properties of MoF6 are quite similar to those of UF6. The "molybdenum stripping" feature of the process was intended to keep the bulk of the stable molybdenum from contaminating the UF6 product, but was not expected to effect the complete removal required for radiochemical decontamination. The  $^{99}$ Mo ( $t_{1/2} = 2.8$  days) would not be present in fuel processed after a cooling period of 60 days; it would decay out of the product (to <0.1%) 30 days after processing. Such a cooling period might be desirable to allow for decay of the unavoidable 237U. The 111Ag is believed to be of no concern since none of the scrubber solutions showed any appreciable concentrations of it; a low yield and a high limit of detection combined to give an indeterminate DF for this nuclide.

Generally speaking, the DF's obtained in the first three runs were about one order of magnitude lower than those achieved in the earlier zirconium program. We believe that this is due, at least in part, to fluorinating at 550°C rather than at 500°C. The lower DF's in run RA-4 may be due to one or more of the following factors. First, if the sintered-metal filter located just upstream of the product cylinder had failed, NaF fines could have carried fission products into the UF6 cylinder. Second, in run RA-4, the additional HF sparge carried out after dissolution was complete was shortened; therefore, the molten

salt may have carried a higher percentage of the fission products into the fluorinator. Finally (and this factor seems most significant), the quantity of NaF pellets discharged from the movable-bed absorber may have been insufficient. In the aluminum program, 3.8 kg of NaF (about 11% of the bed) was discharged during each run, as compared with about 6.5 kg in the zirconium program. Insufficient bed discharge would result in an upward migration and eventual breakthrough of some fission products.

### 6.2 Primary Radioactive Contaminants in the Product from Run RA-4

The gamma scan for the product samples in run RA-4 (the short-cooled run) indicated that the radioactivity of the product was almost entirely due to the presence of  $^{99}\text{Mo}$  and  $^{237}\text{U}$ . The  $^{237}\text{U}$  content of the product was equivalent to a radioactivity level of 2.53 x  $10^{11}$  disintegrations per minute per gram of UF<sub>6</sub> at a cooling time of approximately 39 days.

The gross beta activity of the product in run RA-4 was  $2.7 \times 10^{11}$  disintegrations per minute per gram of UF<sub>6</sub>, assuming a 10% geometry during analysis. This value is  $10^2$  to  $10^3$  times the gross beta activity of the product in run RA-3 (3.66 x  $10^8$  disintegrations per minute per gram of UF<sub>6</sub>).

Radiation readings for the product cylinders in runs RA-3 and RA-4, taken with a cutie pie at various times after the run was completed, were as follows:

Run No.	Approximate Cooling Time (days)	Cutie Pie Reading (r/hr)
RA-3	<b>∿</b> 85	0.5
RA-4	28 (completion of run)	50
RA-14	36	6.2
RA-4	39	4.2
RA-4	49	2

The decrease in the readings of the RA-4 product reflects the decay of both 99Mo and 237U.

## 6.3 Removal of Technetium, Neptunium, and Plutonium from the UF<sub>6</sub> Product

The removal of technetium, neptunium, and plutonium from the UF<sub>6</sub> product is discussed separately in this section because of the incompleteness of the data. This, in turn, is due to the difficulty of obtaining valid analyses of highly radioactive material. Most of the data for these three elements were discarded as meaningless; for example, one set of analyses indicated that the <sup>237</sup>Np content of the fuel was 20 times as great as the total uranium content.

The recovery of plutonium in the processing of highly enriched uranium fuels is not economically feasible. Hence the only concern, with respect to plutonium, in the runs discussed in this report is assurance that the plutonium content of the UF<sub>6</sub> product is within reasonable limits. Past experience in molten-salt volatility processing has shown excellent plutonium decontamination; the data from the aluminum program are given later in this section.

In general, technetium and neptunium fluorides tend to follow UF<sub>6</sub> through the sorption-desorption cycle in the NaF bed, although the data below suggest that the cycle might be arranged to achieve some decontamination. Thus a separate purification step, in which TcF<sub>6</sub> and NpF<sub>5</sub> were sorbed on MgF<sub>2</sub> pellets, was employed.

Some technetium apparently remained in the off-gas stream during sorption; for example, analysis of the NaF in the chemical trap down-stream from the sorber showed 3.6 ppm of technetium at the entrance and 0.5 ppm at about the middle of the trap at the conclusion of runs RA-1, -2, and -3. However, most of the technetium was found on the MgF<sub>2</sub>. Inlet and outlet samples of the sorbent from the MgF<sub>2</sub> bed showed the following <sup>99</sup>Tc concentrations: RA-1, -2, and -3 (combined), 1540 ppm and not greater than 0.15 ppm respectively; RA-4, 8.8 ppm and 1.7 ppm;

and T-18,\* 970 ppm and 2 ppm. Results of the analyses of samples of the composite bed for the entire series indicated that a total of 390 mg of <sup>99</sup>Tc was present in the 973-g bed. The products in the first three runs contained very little <sup>99</sup>Tc: 4.6, 2.4, and 1.1 parts of technetium per million parts of uranium respectively. However, in run RA-4, the product analyzed 440 ppm. This discrepancy has not, as yet, been explained.

The results for neptunium were similar to those for technetium. Some neptunium reached the chemical trap during runs RA-1, -2, and -3; the  $^{237}$ Np concentrations in the NaF at the inlet and at the middle of the trap were 23 ppm and 1 ppm respectively. Analyses of samples of MgF<sub>2</sub> (inlet and outlet respectively) showed: RA-1, -2, and -3, 2310 ppm and 40 ppm; RA-4, 490 ppm and 150 ppm; and T-18,\* 1140 ppm and 420 ppm. Analyses of samples of the composite bed indicate that 785 mg of  $^{237}$ Np was present in the bed. Analyses of the UF<sub>6</sub> products for runs RA-1 through -4 showed no consistent trend: 140, less than 12, 1670, and 1860 parts of  $^{237}$ Np per million parts of uranium.

Plutonium data are available from runs RA-3 and RA-4. Data from run RA-3 confirm the difficulty of fluorinating plutonium from a molten salt. For the first fluorination in run RA-3, the feed salt and the waste salt showed essentially the same plutonium concentration (1.19 x  $10^6$  and  $1.25 \times 10^6$  counts per minute per gram of salt, respectively); the feed salt concentration was equivalent to  $1.2 \times 10^9$  counts per minute per gram of uranium. For the second fluorination, the plutonium radioactivity in the feed salt was  $1.26 \times 10^6$  counts per minute per gram of salt (equivalent to  $1.6 \times 10^9$  counts per minute per gram of uranium), but the analysis of the waste salt showed only  $5.1 \times 10^5$  counts per minutes per gram of salt. Radiochemical analyses of four product (UF<sub>6</sub>) samples from run RA-4 for plutonium yielded the following results:  $3.1 \times 10^4$ ,  $5.1 \times 10^5$ ,  $1.7 \times 10^4$ , and  $4.5 \times 10^4$  counts per minute per gram of UF<sub>6</sub>. If we discard the second value, the average is  $3.1 \times 10^4$ 

T-18 was a cleanup run (using barren salt) made following run RA-4.

counts per minute per gram of UF<sub>6</sub>, or  $4.6 \times 10^4$  counts per minute per gram of uranium. Based on a 51% counting geometry,  $4.6 \times 10^4$  is equivalent to a  $^{239}$ Pu concentration of 0.63 ppm.

### 6.4 Nonradioactive Cationic Contaminants

Contamination of the UF6 products (Table 6.3) with nonradioactive cations was higher than desirable. Analyses of the products from individual runs (even when multiple samples from the product of a single run were used) were too inconsistent for valid interpretation. However, results of the analysis of the composite product, consisting of a combination of these products in a form suitable for shipment, appear quite reasonable. The concentrations of most of the cationic contaminants, including Cr, Cu, Fe, Ni, and Zr, were less than 50 parts per million parts of uranium. The boron and potassium contents were about 75 ppm and 500 ppm respectively. Three other metals were present in the following (approximate) quantities: molybdenum, 0.1%; aluminum, 0.3%; and sodium. 1%. The molybdenum content of the product was dependent on the conditions under which the movable-bed absorber was operated. The high sodium content led us to suspect that the sintered-metal filter located just upstream of the product cylinder had failed, allowing NaF fines to be released. The high aluminum content has not been completely explained, but is believed to be nonrepresentative.

### 6.5 Cumulative Material Balances for Salt and Uranium

A cumulative salt balance was maintained throughout each run in the aluminum-uranium campaign (Table 6.4). This allowed us to obtain a uranium balance (uranium concentrations were reported as grams of uranium per gram of salt), and it also provided a check on the instrumentation that was used to measure the level and density of molten salt. It was imperative that the volume of salt in the fluorinator be known accurately in order to avoid overfilling the waste salt can. The volume of waste salt that was transferred was measured by difference in the fluorinator, since the waste can contained no instrumentation.

Table 6.3. Nonradioactive Cationic Impurities a,b in the UF6 Products

			÷						RA-								
Cation	UA-1	UA-2	UA-3	RA-1	A	В	С	D	E	F	G	Н	Avg.	RA-3	RA-4	Com	posite
Al	14	1,200	1,200	800	900	1,500	570	2,000	200	1,900	1,600	1,700	1,300	1,500	1,300	2,850	3,100
В	3.6	13,350	7,800	6,300	4,900	4,400	1,000	3,500	560	4,600	8,100	5,800	4,100	5,125	3,700	9,100 <sup>e</sup>	75
Cr	<0.57	ND	ND	30	ND	ND	ND	ND	ND	140	90	210	55	ND	50	<3	3.5
Cu	0.45	9	11.5	45	70	300	5	1,540	90	420	20	30	300	400	357	<3	22
Fe	<0.57	ND	ND	75	<50	<90	30 .	70	ND	250	160	260	110	75	100	<30	43
к	0.50	105	130	<50	200	300	70	230	30	1,300	200	200	300	502	378	600	454
Мо	18	565	660	300	900	1,000	270	770	120	600	.1,200	740	700	700	7,000	880	1,560
Na.	21	3,600	3,450	1,800	5,700	5,000	1,100	2,900	600	2,300	2,700	1,900	2,775	4,475	3,500	8,100	12,000
Ni	0.30	ND	ND	30	ND	ND.	ND	ND	ND	60	30	50	17	700	200	<30	36
Zr	3.3	51	30	80	<40	<70	ND	10	ND	ND	ND	20	13	23	105	96	<20
Total	<b>√</b> 62	18,880	13,280	<b>~9,5</b> 00									9,670	13,500	16,690		

aValues are in ppm.

ball data except the values in the last column were taken from spectrographic analyses. The data in the last column were obtained from chemical analyses.

<sup>&</sup>lt;sup>C</sup>Sample appeared to be contaminated.

ND = None detected.

Table 6.4. Material Balances for the Salt Charges Used in VPP Runs

Run No.	Initial Heel in FV-1000 (kg)	Barren Salt Charge (kg)	AlF <sub>3</sub> from Dissolution (kg)	Initial Heel in FV-1000 (kg)	NaF from FV-105 (kg)	Total Input (kg)	Final Heel in FV-1000 (kg)	FV-100 After DPT <sup>a</sup> (kg)	Final Heel in FM-100 (kg)	Waste Salt (kg)	Recov per (kg)		Cumulative Material Balance (%)
FVS <sup>b</sup>	0	32.1	0	0	0	32.1	0	14.7	2.5	12.2	14.7	45.8	45.8
DA-1	0	149.9	24.3	2.5	3.7	180.4	13.8	184.8	8.3	180.2	202.3	112.1	102.1
DA-2	13.8	132.7	24.6	8.3	2.6	182.0	20.5	161.0	3.3	160.3	184.1	101.2	101.8
UA-1	20.5	114.0	21.1	3.3	2.5	161.4	19.3	141.8	0.7	143.6	163.6	101.4	101.7
UA-2	19.3	139.2	20.6	0.7	2.5	182.3	0	182.0	1.0	183.5	184.5	101.2	101.6
UA-3	0	135.9	13.1	1.0	2.5	152.5	0	155.7	0.3	157.9	158.2	103.7	102.0
RA-1	0	190.3	27.4	0.3	3.0	221.0	48.9	172,6	28.6	147.0	224.5	101.6	101.9
RA-2 <sup>C</sup>	48.9 130.3	190.3	27.0 0	28.6 16.1	0 1.9	294.8 148.3	130.3 6.5	171.1 136.0	16.1 4.5	155.0 133.4	301.4 144.4	102.2 97.4	102.1 101.8
RA-3 <sup>c</sup>	6.5 73.5	209.6	25.4 0	4.5 38.6	0 4.0	246.0 116.1	73.5 15.4	163.3 99.2	38.6 1.0	124.7 102.2	236.8 118.6	96.3 102.2	100.9 101.1
RA-4	15.4	114.3	13.1	1.0	4.2	148.0	9.6	136.3	1.0	139.5	150.1	101.4	101.1
Tota	1	1408.3	196.6		26.9	1631.8	9.6		1.0	1639.5	1650.1		101.1

DPT = dissolver product transfer.

bFVS = freeze valve salt charging.

CRun was divided into two parts.

Table 6.4 shows the salt inputs for each run, as well as the total input. Initial heels in the dissolver (FV-1000) and the fluorinator (FV-100) are the quantities that were indicated by instruments on the vessels; the quantities of barren salt and AlF<sub>3</sub> were based on known weights; and the NaF that was added to FV-100 from the absorber (FV-105) was measured by FV-100 instrumentation. The recovery for each run is the total of the final heels (as measured by vessel instrumentation) and the waste salt (as measured by "before and after transfer readings" on FV-100 instruments).

The column labeled "FV-100 after DPT" is included to indicate the degree of reliability of vessel instrumentation. Theoretically, the value for each run should be equal to the weight of the initial salt charge minus the sum of the weights of the NaF from FV-105 and the final heel in FV-1000. Experience has shown that measurements of changes in vessel contents are reasonably reliable when they are made using a single set of instruments. The data in Table 6.4 indicate discrepancies between instruments.

A very poor material balance was obtained for the freeze valve salt charging (FVS). Since only a small quantity of material was charged and since instrument heels and line volumes would account for some salt, a low material balance was expected. However, the balance for the subsequent run compensated for the low balance; thus the weights of the final heel after FVS and the initial heel for run DA-1 are probably incorrect.

Each of the two runs RA-2 and RA-3 consisted of a complete dissolution, a partial transfer of salt from FV-1000 to FV-100, fluorination, transfer of waste salt, transfer of remaining salt from FV-1000 to FV-100, fluorination, discard of NaF pellets from FV-105, and transfer of waste salt. Hence, a salt balance is shown for each fluorination.

An overall material balance of 101.1% is within the anticipated accuracy of the measurements involved. Therefore, the reliability of the instrumentation was adequate for process control, and experience in the first few runs generated a high degree of confidence in the measurements.

The uranium content of the salt was calculated from the salt balance data presented in Table 6.4 and from analyses of salt samples. This information was used, along with weights and analyses of effluents (including the product) and accountability data for the material charged, to obtain the uranium material balances shown in Table 6.5.

### 7. RELEASE OF FISSION PRODUCTS TO THE ENVIRONMENT

Various quantities of fission products were released through the 3020 stack to the atmosphere during the fluorination step in the hot runs (see Table 7.1). Noble gases were released during dissolution, but they were not detected at ground level. In the least desirable case (Run RA-4), less than 1 mCi of  $^{106}$ Ru and less than 10 mCi of  $^{131}$ I were released. A total of about 20 Ci of tellurium was released; of this, 6 Ci was  $78-hr^{132}$ Te, which decays to 2.3-hr  $^{132}$ I and, in turn, to stable xenon. Calculations to determine the percentage of the maximum permissible concentration (MPC) represented by these releases were made by assuming a constant rate of release during the fluorination period. The most unfavorable case was 131 (<0.1% of MPC); however, even if the entire quantity of 131 I had been released during a period as short as 1 min, the combined fraction of MPC for all three fission products (129 Te, 131 I, and 106 Ru) would still have been below 5%. We conclude that fuel that has been cooled for as long as 25 days can be processed by the molten-salt fluoride-volatility process with no hazard relative to the release of fission products.

The quantity of tellurium (20 Ci) that was released during run RA-4 represented only about 5% of the calculated quantity in the fuel element. The major fraction of the tellurium that was volatilized (i.e., less than one-half of the tellurium in the fuel) was removed by the KOH scrubber solution. An attempt was made to remove tellurium in a trap located downstream from the fluorine scrubber. This trap consisted of nickel mesh heated to 400°C, a gas cooler, and an activated-charcoal bed maintained near ambient temperature (<50°C). Although

Table 6.5. Uranium Balances for VPP Runs

					Uranium Found in	Initial Holdup in	Total Uranium in FV-100 and	_				Nonr	Distribu ecoverable			Final Holdup in
Run No.	Initial Holdup (g)	rofluorin Uranium Charged (g)	Total Uranium (g)	Final Holdup (g)	FV-100 by Salt Sampling (g)	Product Collection System (g)	Product Collection System (g)				rapped" rlinder 235U (%)	Waste Salt (mg)	KOH Neutral- izer (mg)	KOH Scrubber (mg)	Total in FV-100 (%)	Product Collection System (g)
UA-1	0	592	592	264	328	0	328	325	67.06	218	91.98	373	0	0	0.11	110
UA-2	264	304	568	239	329	110	439	440	67.24	296	91.31	1835	0	240	0.63	141
UA-3	239	304	543	391	152	141	293	300	67.33	202	91.40	253	0	171	0.28	91
RA-1	391	323	714	533	181	91	272	300	65.64	197	86.88	235	0	119	0.20	75
RA-2a	533	306	839	734	105	75	180	0				225	0	30	0.24	180
RA-2b	734	0	734	539	195	180	375	470	66.76	314	83.00	2234		55	1.17	59
RA-3a	539	324	863	701	162	59	221	0				1079	0	155	0.76	220
RA-3b	701	o	701	625	76	220	296	410	67.05	275	82.49	1410		206	2.13	. 19
RA-14	625	159	784	600	184	19	203	100	63.97	64	82.52	746	0	0	0.41	138
Cleanout	600	0	600	0 <sup>a</sup>		138				607 <sup>b</sup>		124 <sup>c</sup>				0 <sup>a</sup>

<sup>&</sup>lt;sup>a</sup>Total of 7 g unaccounted for (99.7% material balance).

bCollected as UF6, UO2F2 solution, etc.

<sup>&</sup>lt;sup>C</sup>Grams of uranium in salt flushes. This uranium could have been recovered by fluorination, but it was not considered worthwhile to do so.

Table 7.1. Fission Products Released to the Atmosphere from the VPP During the Aluminum Campaign (Quantities expressed in curies)

	Fission Products Released from Dissolver			Fission Products Released from Fluorinator										
	Noble (		127 <sub>Te</sub>		129 <sub>Te</sub>		131 <sub>I</sub>		103 <sub>Ru</sub>		106 <sub>Ru</sub>			
Run No.	Present	Detected	Present	Detected	Present	Detected	Present	Detected	Present	Detected	Present	Detected		
RA-1	47.3 (85Kr)	0	2	0	<0.01	0.007	<0.001	0	0.5	0	167	0		
RA-2	60 (85Kr)	0	51 <b>&amp;</b>	0	34	0.03	0.01	0	748	0 .	445	0		
RA-3	54 (85Kr) 0.3 (133Xe)	0	100	. 0	171	∿0.09 <sup>8</sup>	8,5	<0.001	2766	<b>~0.003</b>	491	∿0.002		
RA-4	24 (85Kr) 2261 (133Xe)	0	48	0	341	50р	2293	<0.01	3986	. 0	5#5	<0.001		
MPC <sup>f</sup> , μCi/cm <sup>3</sup>		* * * * * * * * * * * * * * * * * * *	• • • • • • • • •	••••	4 x 1 (see			10 <sup>-9</sup> see e)		10 <sup>-8</sup> see d)	6 x I (se	LO <sup>-9</sup> e đ)		
%MPC <sup>g</sup> ,h during RA-4	e de la companya de La companya de la co				2.8 x	10-3	<6.	5 x 10 <sup>-2</sup>			<1.0	x 10 <sup>-2</sup>		

Total tellurium.

bl27Te + 129Te + 132Te; all isotopes assumed to be 129Te in the calculation to determine the percent MPC released.

c103Ru + 106Ru.

d. Worst case for insoluble material.

Worst case for soluble material.

fSource: Maximum Permissible Body Burdens and Maximum Permissible Concentrations of Radionuclides in Air and in Water for Occupational Exposure, National Bureau of Standards Handbook 69, U.S. Department of Commerce, 1959. The MPC's given are based on a 40-hr week.

gAs determined at ground level.

hases for calculation: (1) rate of air flow through the stack was 43,000 cfm; (2) atmospheric dilution of air discharged from the 3020 stack was 10<sup>5</sup>; (3) fission products were released at a constant rate during the entire fluorination period (40 min). Quantities of fission products were determined analytically in samples from charcoal traps used to sorb fission products from a sidestream of stack gases.

appreciable amounts of tellurium were held by the trap, a significant fraction was allowed to pass through to the off-gas stack. Some of the trapped material was subsequently released after evolution from the fluorinator had ceased; thus, the trap helped extend the release period. It appears that, although the quantity of tellurium that was dispersed did not constitute a hazard, further developmental work in this area would be advisable.

All of the effluent streams in run RA-4 were analyzed to determine the fate of iodine. Of the 2293 Ci of <sup>131</sup>I present at the time of dissolution, only 110 Ci was accounted for by analyses. Since laboratory experience has indicated that there is a low probability of finding the iodine in a fused salt, we believe that the remainder of the iodine was either "plated out" in the vessels or was discharged in the waste salt. Of the 110 Ci accounted for, 109 Ci was found in the caustic solution used for scrubbing the dissolver off-gas and 0.8 Ci was found in the caustic used for scrubbing the fluorinator off-gas. The quantities of iodine found in the other streams were insignificant; essentially none was released to the atmosphere. We conclude that molten-salt fluoride-volatility processing of nuclear fuels presents no iodine release hazard, regardless of the length of the cooling period between irradiation and processing.

### 8. ACKNOWLEDGMENTS

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10. APPENDIXES

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4

# 10.1 Appendix A: Fission Product Content of Irradiated Fuel Elements

The radioactivity levels of the fission products expected to be present in the spent fuel elements that were processed in the four hot runs of the uranium-aluminum campaign were calculated using the CRUNCH code. 6 The results are listed in Table A-1.

Table A-1. Calculated Radioactivity Levels of Fission Products in U-Al Fuel Elements in Runs RA-1, -2, -3, and -4 at Start of Processing  $^{8}$ 

	Cal	Run at Star	loactivity Le	vel in ing					
	RA-1	RA-2	ruries) RA-3	RA-4	t <sub>1/2</sub> c	RA-1	RA-2	Total RA-3	RA-4
85 <sub>Kr</sub>	47.3	59.5	54.1	24.2	10.27 y	1.06	0.21	0.09	0.03
89 <sub>Sr</sub>	8.5	2252	6036	6306	54	0.19	7.77	10.48	8.56
90 <sub>Sr</sub>	377	450	403	179	28 у	8.43	1.55	0.70	0.24
91 <sub>Y</sub>	17.0	3131	7973	7928	58	0.38	10.80	13.84	10.76
95 <sub>Zr</sub>	31.1	3874	9189	8333	63	0.69	13.36	15.95	11.31
95 <sub>Nb</sub>	69.8	7342	14505	7523	35	1.56	25.32	25.18	10.21
99 <sub>Mo</sub>				148	<b>2.8</b>				0.20
<sup>99</sup> Tc	0.03	0.06	0.06	.0.02	$2.12 \times 10^5 y$				
103 <sub>Ru</sub>	0.5	748	2766	3986	41	0.01	2.58	4.80	5.41
106 <sub>Ru</sub>	167	445	491	242	1.0 y	3.73	1.53	0.85	0.33
111 <sub>Ag</sub>			0.25	14	7.6				0.02
125 <sub>Sb</sub>	9.3	14.7	14.1	6.5	∿2.7 y	0.21	0.05	0.02	0.01
127 <sub>Sb</sub>				30.9	3.9				0.04
127 <sub>Te</sub>	1.7	51.4	100	48.2	90	0.04	0.18	0.17	0.07
<sup>129</sup> Te		33.8	171	341	33		0.12	0.30	0.46
131 <sub>I</sub>		0.01	8.5	2293	8.05			0.01	3.11
<sup>132</sup> Te				232	3.2				0.32
133 <sub>Xe</sub>			0.30	2261	5.27				3.07
136 <sub>Cs</sub>			0.34	7.9	13				0.01
<sup>137</sup> Cs	323	383	342	152	33 у	7.22	1.32	0.59	0.21
140Ba		4.2	331	8243	12.8		0.01	0.57	11.19
<sup>141</sup> Ce		761	4059	8559	32		2.62	7.05	11.62
143 <sub>Pr</sub>		7.6	442	8378	13.7		0.03	0.77	11.38
<sup>144</sup> Ce	2338	7703	8964	4550	290	52.28	26.57	15.56	6.18
147 <sub>Nd</sub>		0.51	74	3126	11.3			0.13	4.24
147 <sub>Pm</sub>	1081	1730	1676	734	2.6 y	24.17	5.97	2.91	1.00
149 <sub>Pm</sub>				7.7	2.25				0.01
151 <sub>Sm</sub>	1.3	1.26	1.28	0.73	73 y	0.03			

<sup>&</sup>lt;sup>a</sup>The first nuclide in each decay chain contributing a significant fraction of the total activity at the start of processing is tabulated. A true total activity would also have to include the activity of the short-lived daughters that are in secular equilibrium with the nuclides listed.

<sup>&</sup>lt;sup>b</sup>A blank indicates <0.01 curie or <0.01%.

 $<sup>^{\</sup>mathrm{c}}$ The half-life is expressed in days unless followed by y, which designates years.

### 10.2 Appendix B: Dissolution of Fuel Elements

The aluminum dissolution rates are plotted against run times in Figs. B-1 through B-10. The HF flow rate, the average temperature, and the salt compositions for each run are shown.

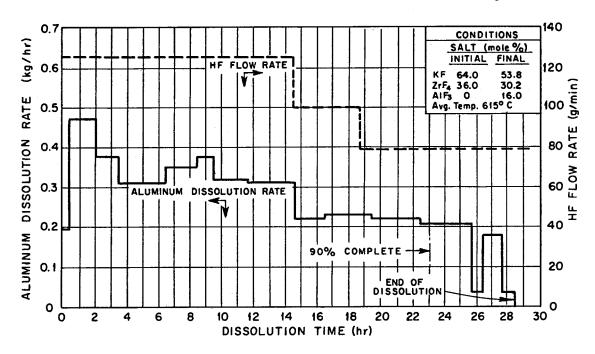


Fig. B-1. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run DA-1.

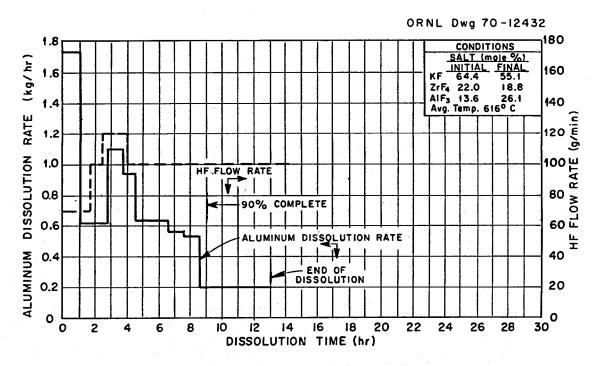
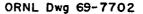


Fig. B-2. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run DA-2.



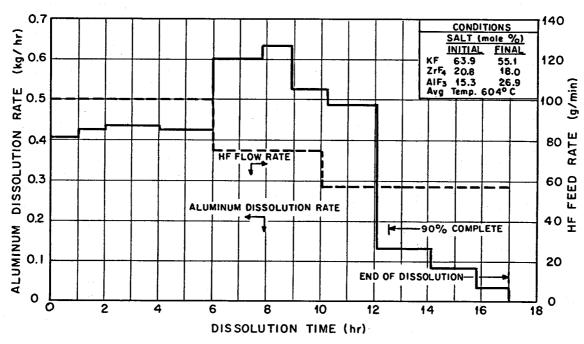


Fig. B-3. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run UA-1.

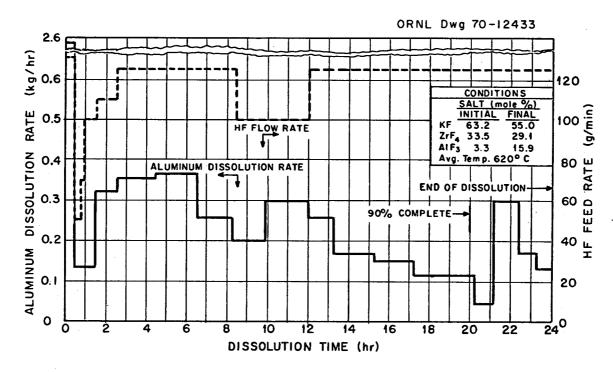


Fig. B-4. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run UA-2.



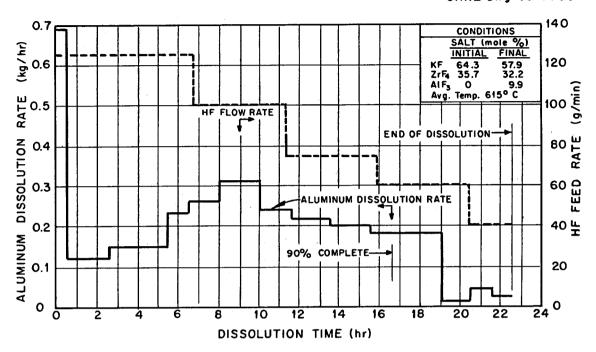


Fig. B-5. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run UA-3.

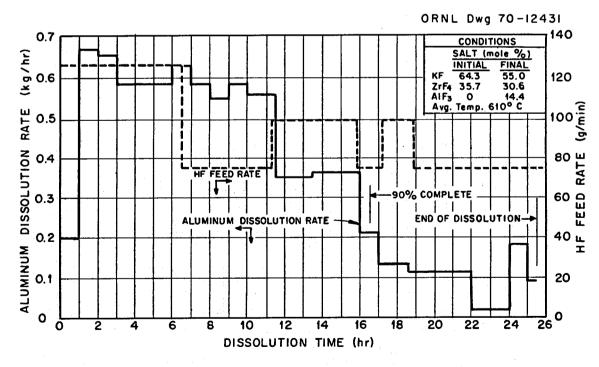
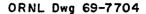


Fig. B-6. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run RA-1.



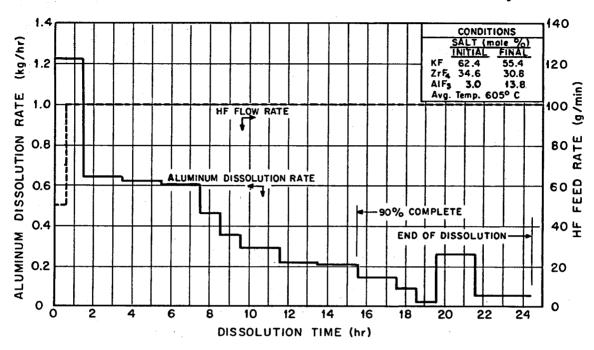


Fig. B-7. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run RA-2.

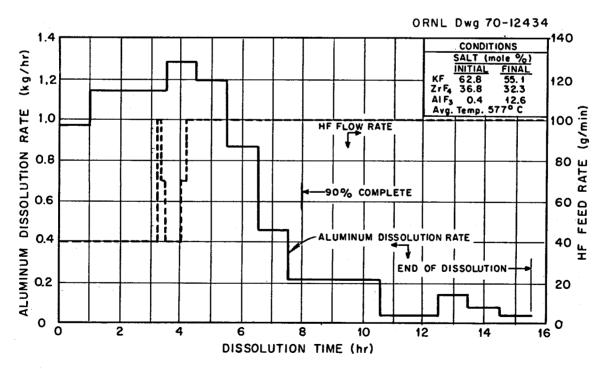


Fig. B-8. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run RA-3.

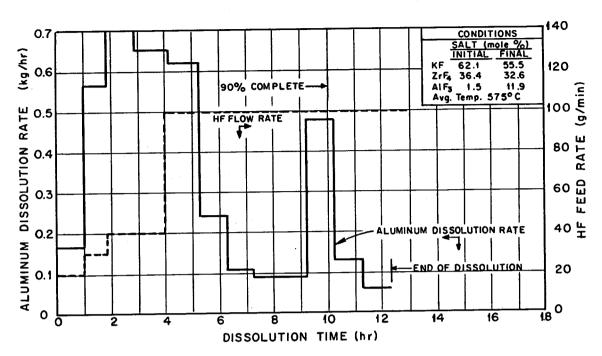


Fig. B-9. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run RA-4.

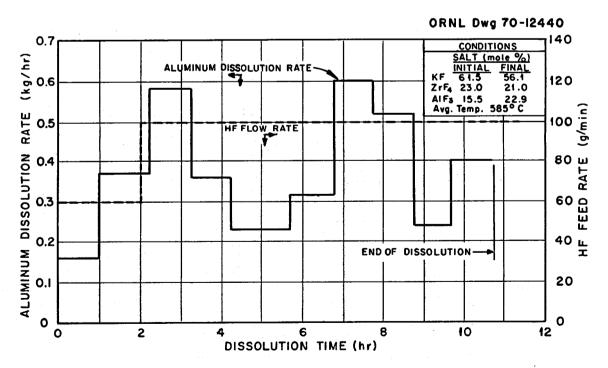


Fig. B-10. Aluminum Dissolution Rate as a Function of Fuel Element Dissolution Time for Run DA-3.

### 10.3 Appendix C: Decontamination of Pilot Plant Equipment

Decontamination methods similar to those described for decontaminating the plant after the zirconium program was completed were used to reduce radiation levels in excess of 5000 r/hr to levels sufficiently low to permit the plant to be dismantled. Radiation dosage to individuals who did the mechanical work did not exceed the quarterly 1.3-r allowance (see data in Table E-1). Final backgrounds (prior to equipment removal) were 1 to 5 r/hr in the majority of cell 1 locations; a maximum reading of 60 r/hr was obtained adjacent to the HF inlet line to the dissolver. Backgrounds in other areas of the plant were generally less than 1 r/hr.

The decontamination sequence included flushing with a molten salt, followed by treatment with three types of aqueous solutions for removing salt film, metal scale, and deposits of radioactive nuclides. The compositions of the three solutions were, respectively:

Ammonium oxalate, 0.3 to 0.35  $\underline{M}$ Aluminum nitrate, 0.1  $\underline{M}$ ; or Al(NO<sub>3</sub>)<sub>3</sub>·HNO<sub>3</sub>, 0.1 to 0.01  $\underline{M}$ Sodium hydroxide--hydrogen peroxide--sodium tartrate, about 5-1-1 wt %.

This procedure is suitable for use with radiation levels at least as high as those encountered in the operating period cited, and it does not result in excessive personnel exposure during the decontamination and subsequent equipment removal.

### 10.4 Appendix D: Corrosion of Vessels

Corrosion studies in the Volatility programs were directed primarily at the dissolver (hydrofluorinator) and the fluorinator for three reasons. First, these two vessels were located in a congested "no-access" area that was accessible only after extensive decontamination, whereas many of the other vessels were located in limited-access areas. Second, these vessels, which were a part of the head-end portion of the plant, were essential to the operation of the plant, and their replacement would require a major shutdown (in addition to the necessary decontamination). Third, corrosion observed on the other vessels and components was slight, probably because the conditions under which they were operated (especially temperature and contact with corrosive chemicals) were less drastic.

Earlier Studies at BMI. Studies made at BMI (Battelle Memorial Institute) of the dissolver under run conditions indicated a metal loss of 0.2 mil/month for INOR-8 during aluminum processing, as compared with 2.5 to 5 mils/month during zirconium processing. No intergranular attack was observed. Later studies indicated an INOR-8 corrosion rate of approximately 10 mils/month during aluminum processing because of intergranular attack. The total time of HF exposure during the aluminum runs was 250 hr.

Studies at BMI indicated a corrosion rate of approximately 100 mils/month for the "L" nickel fluorinator during aluminum alloy processing as compared with approximately 30 mils/month during zirconium processing. The higher rate was at least partially attributed to the higher operating temperature [600°C rather than 500°C (ref. 9)] that was used in the aluminum processing.

Corrosion of the Dissolver. The total corrosion of the dissolver during the 10 aluminum runs was 5 mils, as previously reported. This value was obtained by using pulse-echo and Vidigage techniques. Previous corrosion data for the dissolver are reported elsewhere.

Fluorinator. (a) Vessel. — Corrosion data for the fluorinator during zirconium processing are reported elsewhere. However, the data for the last ll zirconium runs were not reported in that reference because the fluorinator was not examined between the end of the zirconium program and the start of the aluminum program.) Corrosion results obtained on examination of the fluorinator after the plant was dismantled following the aluminum program are reported in Table D-1. The values listed in Table D-1 are for 50 runs (40 zirconium runs and 10 aluminum runs) and all aqueous decontamination sequences.

The region most vulnerable to attack was the salt region, as noted previously. The maximum corrosion was less than 3/4 mil per run; the average was less than 1/2 mil per run. Visual examination of the inside of the fluorinator revealed no evidence of excessive attack. Comparison of the losses in total wall thickness (Table D-1) with data obtained in the earlier corrosion study revealed that metal losses of approximately 10 mils apparently occurred in the bottom of the vessel (but not in the top) during the aluminum runs.

(b) <u>Corrosion Rods</u>. — The corrosion rods that were placed in the fluorinator in late 1962 were removed when the plant was dismantled following the aluminum program. Results of visual inspection of the rods are summarized in Table D-2. The rods were not examined metallographically because of the termination of the Volatility program in mid-1967.

Other Vessels and Components. (a) HFV-2207-1 (HF inlet line to the dissolver). — Visual inspection of the 3-ft length of INOR-8 line, including the elbow, showed only minor scratches. No evidence of leakage was noted when this section of pipe was pressurized to 35 psig. This portion of the line was examined because it had failed during early volatility processing. At that time, however, the line was made of Inconel instead of INOR-8.

(b) <u>Fluorine Supply Tanks</u>. - Inspection of the inside of tank NB-1432 on June 7, 1962, revealed no corrosion; no leakage occurred

Table D-1. Bulk Metal Losses from the Nickel 201 Fluorinator

During Fifty Runs a,b and Associated

Aqueous Decontaminations in the VPP

Exposure times: 90.7 hr of fluorine<sup>c,d</sup>; 2962 hr of molten salt<sup>d</sup>

				Corrosio	n Rate	
Section of the Fluorinator		Wall kness (mils)	_	per hour Exposure	of Molt	er month en Salt sure
Measured <sup>e</sup>	Max.	Avg.	Max.	Avg.	Max.	Avg.
Top 16-indiam section	11	3.5	0.12	0.039	2.7	0.85
Top cone	13	8.4	0.14	0.093	3.2	2.0
Neck	24	18.6	0.26	0.205	5.8	4.51
Bottom 16-in diam section	27	19.2	0.30	0.212	6.6	4.66
Bottom cone	29	21.0	0.32	0.232	7.0	5.10

a Forty zirconium runs and ten aluminum runs.

 $^{\rm d}$  Values given include those presented in Table 12, ORNL-3623 (ref. 4). A breakdown of exposure times is as follows:

No. of Runs	F <sub>2</sub> Exposure Time (hr)	Molten Salt Exposure Time (hr)
29 (value from ORNL-3623)	57.6	1922
ll (final runs in Zr program)	18.1	604
10 (runs in Al program)	15.0	436
50 (total runs)	90.7	2962

<sup>&</sup>lt;sup>e</sup>Measurements were made at 1-in. intervals in the south quadrant of the vessel.

bSee ORNL-3623 (ref. 4), Table 12.

 $<sup>^{\</sup>mathbf{c}} \mathtt{Fluorine}$  exposure time does not include vessel exposure during desorption.

Table D-2. Condition of Corrosion Rods on Removal from Fluorinator After the Aluminum Runs

Material	Results of Visual Operation
INOR-8 <sup>a</sup>	Brown film; some corrosion in salt region.
"L" Nickel <sup>a</sup>	Brown film; some corrosion at middle and bottom.
HyMu-80 <sup>b</sup>	Thin brown film over full length; some loose material on top 4 in.; uniform diameter.
Specimen lb,c	Brown film; slight loss in width at bottom; warped.
Specimen 2 <sup>b,c</sup>	Same as for specimen 1.
Ni-Mg <sup>b</sup>	Brown film; corrosion similar from top to bottom.

<sup>&</sup>lt;sup>a</sup>Installed on November 13, 1962.

bInstalled on December 11, 1962.

<sup>&</sup>lt;sup>C</sup>Weld test units fabricated from "L" nickel and INOR-8, using the following weld materials: Inco-82, INOR-8, Inco-61, and "L" nickel.

during a 75-psig pneumatic test. The 1/2-in. gage outlet on the rear head appeared to be cavitating in the heated-affected zone of the weld. The filled weld around this outlet on the tank exterior was thought to be adequate to take care of the condition on a temporary basis. All stop valves in the manifold section were checked and reworked if necessary. The external surfaces were found to be corroding; painting of these surfaces was recommended.

Inspection of the inside of tank NB-1433 on July 28, 1966, revealed no corrosion; no leakage was observed when the tank was pressurized to 75 psig. Inlet and outlet stubs that had been welded to the rear head showed no corrosion. All stop valves in the manifold section were checked and overhauled. External surfaces of the unit were satisfactory; the unit was repainted.

(c) Other Vessels. — No visible corrosion was detected visually in (1) the movable-bed absorber (FV-105), (2) the flash cooler (FV-1001), (3) the HF condenser (FV-2001), or (4) the fuel element charging chute on the dissolver (FV-1002).

### 10.5 Appendix E: Radiation Safety

Penetrating radiation from materials being processed required that each piece of equipment containing the material be heavily shielded to prevent exposure of operating personnel. Access to the process equipment was carefully controlled at all times during normal operation and while maintenance or decontamination operations were in progress. The physical form of the material involved (dust particles, liquids, or gases) governed the type of protective clothing and respiratory equipment that was used in these shielded areas.

The average rate and the maximum rate of personnel exposure to radiation in the aluminum program were about the same as those encountered in the zirconium program. In each case, exposure rates were highest during plant decontamination procedures because temporary, unshielded piping was connected to "dead end" process lines in normal work areas for recycle of solutions. Even under these conditions, however, the maximum exposure to any individual did not exceed 75% of the recommended maximum permissible dose to body organs for a calendar quarter. 3

Unusual occurrences\* were less frequent in the aluminum program than in the zirconium program, largely because experience had been gained in making design and operational changes. Because we anticipated higher radiation levels from the shorter-cooled elements that were to be processed in the aluminum campaign, lead shielding was installed in many areas that formerly did not require it; corrective actions were taken as problems developed.

<u>Personnel Exposure</u>. - Radiation exposure to personnel was due primarily to the presence of <sup>125</sup>Sb, <sup>95</sup>Zr, and <sup>95</sup>Nb in the dissolver off-gas

An unusual occurrence is defined as one which may result in (a) personnel exposure in excess of the maximum permissible, (b) cleanup costs or property loss in excess of \$5000, (c) an incident of public-relations significance, or (d) exposure of the off-site population to radiation in excess of the maximum permissible.

system and to the presence of <sup>237</sup>U, <sup>99</sup>Tc, <sup>103</sup>Ru, <sup>106</sup>Ru, <sup>99</sup>Mo, and <sup>237</sup>Np in the fluorinator off-gas and product collection systems.

The average exposure rate remained fairly constant during the processing of dummy and irradiated fuel elements, but increased by about a factor of 2 during decontamination (Table E-1).

During the processing of irradiated fuel elements, the maximum dose received by an individual during a single day was 80 mrads. This exposure occurred at the conclusion of run RA-4 when an operator removed the product receiver from the receiving station in cell 2 and hauled it to the sampling room in a lead-lined drum. The product was highly radioactive because of the unusually high  $^{237}$ U content. The "cutie pie" reading of the unshielded product cylinder was 25 r/hr at a distance of 1.5 in.

During the decontamination period, the maximum dose received by an individual in a single day was 150 mrads. This exposure occurred during replacement of a damaged rubber gasket on the waste salt nozzle sealing jack. Removal of the gasket was slow because the nut that held the end flange of the drain line tightly against the gasket was located on the underside of the gasket holder and was not easily accessible.

In summary, the maximum radiation exposure received in the aluminum campaign did not exceed about 75% of the ORNL limit of 1.3 rem/quarter, or 5 rem/year. The average VPP personnel radiation exposure was about 50% of the maximum.

Unusual Occurrences. — No unusual occurrences were experienced during the processing of dummy or irradiated fuel elements in the aluminum program. However, two occurred at other times: one during preparation for startup, and one during vessel decontamination.

Just before the first dummy fuel element was processed, some previously used air-operated valves were dismantled and decontaminated in a "hot" sink preparatory to repair. During this procedure, the hair and the nostrils of the operator in charge were contaminated by a loose powder found inside the valves. However, subsequent investigation

Table E-1. Radiation Exposure of Personnel During the Processing of Aluminum-Clad Fuel Elements

Type of Run	Exposure (mrads)				
Type of Run or Operation	Max./Day	Max./Week	Max./Quarter	Avg./Quarter	
DA	60	75	450	200	
UA	50	120	500	130	
RA	80	150	505	240	
Decontamina- tion	150	190	940	440	

<sup>&</sup>lt;sup>a</sup>DA - dummy elements containing aluminum only.

UA - dummy aluminum elements "spiked" with unirradiated UF<sub>4</sub>.

RA - LITR and ORR fuel elements cooled 18 months to 25 days.

showed that the operator had received no internal exposure and only negligible external exposure. Analysis of the incident indicated that a ventilated hood was needed over the sink and that a mask should be worn when contaminated equipment was being opened.

After the aluminum series had been completed, a radiochemical spill (of material that had not completely drained from a pipe) occurred during an attempt to remove a valve bellows assembly from an inactive HF charging system pipe line south of Building 3019. The bellows assembly was needed to replace one that had failed in the combination caustic sampling and temporary decontamination solution recycle system in cell 2. When the valve was opened slightly (a step in the valve dismantling procedure), some radioactive liquid in the pipe flowed past the operator, as signaled by a personal radiation monitor. This liquid continued along the pipe to a previously dismantled valve and overflowed to the ground. The blacktop area under the dismantled valve was decontaminated by flushing with water, chipping, and vacuum cleaning. Investigation showed that the three people in the vicinity at the time of the incident received no internal exposure and only negligible external exposure.

Control of Exposure. — Radiation exposure to personnel was controlled by taking appropriate action following thorough, frequent checking of the work areas during the runs. High radiation backgrounds were reduced by shielding vessels and pipes with lead plate, by discarding contaminated solutions, and by backflushing filters. The number of cell entries by operating personnel was safely reduced by using revised operating procedures. The amount of radioactive material that escaped to the atmosphere was decreased by decreasing the purge rates and the duration of the purges.

A 35-point radiation check of the area was made at least once per 8-hr shift during each run to determine any changes in the background. Data are summarized for runs RA-1 through -4 in Table E-2.

Some of the measures taken to reduce the radiation exposure are discussed below. For example, the installation of 1/2-in.-thick lead shielding reduced the background radiation at the caustic sampler in

Table E-2. Radiation Backgrounds  $^{8}$  in the Various VPP Work Areas During Runs RA-1, -2, -3, and -4

	·	Run No.								
	RA-1		RA-	2 After	RA-3		A 64	Before	RA-4	Afte
Location	Before Run	After Run	Run	After Run	Before Run	Max.	After Run	Before Run	Max.	Rur
Cell 2, HF System										
FV-700-1C, HF filter	34	30	30	120	28	200	36	30	300	160
HCV-1003-1, HF catch tank drain valve	7	. 8	7	20	9	48	17	16	60	42
Caustic sampling station	14	20	13	65	12	<b>3</b> 5	31	20	85	5
Suction line of FV-4201, caustic pump	32	30	35	65	26	410	25	10	40	2
FV-4202, HF pump, remote head	18	20	22	48	24	100	28	25	60	14
FV-1207, HF vaporizer	10	. 8	9	15	8	16	9	12	42	2
Cell 2, UF <sub>6</sub> System										
Heated duct at entry from cell 1	43	45	47	58	44	70	45	46	200	10
FV-120-A, MgF <sub>2</sub> bed	8	7	8	15	9	40	32	12	300	30
FV-723, product stream filter	5	6	5	8	6	30	13	12	120	9
FV-220, cold trap	5	5	5	6	5	12	10	9	35	2
FV-121-A, chemical trap	11	13	14	49	40	120	105	13	65,000 <sup>b</sup>	33
enthouse, HF System										
FV-7500, off-gas liquid trap	1	2	6	18	15	35	24	17	96	9
Off-gas line from FV-1009, caustic neutralizer	2	1	2	3	3	10	14	5	15	1
FV-9509, flame arrestor	6	10	5	12	5.	14	6	8	60	3
Dissolver went line at filter FV-7501	1	2	3	25	11	35	34	24	66	2
Transmitter rack (back)	1	. 1	1	8	2	6	4	3	200	8
enthouse F <sub>2</sub> System										
FV-153, liquid trap in off-gas line	. 5	8	6	32	14	22	14	8	600	18
FV-150, caustic scrubber, top	19	30	20	205	110	140	35	11	1,000	16
FV-150, caustic scrubber, bottom	4	5	5	25	- 15	120	10	7	800	17
FV-152, caustic surge tank	4	8	7	6	8	95	85	15	5,500	40
FV-450, caustic pump	45	40	45	155	40	100	100	54	1,800	73
Tellurium trap, FV-154, nickel wool	-	-	4	16	6	11	7	5	600	11 71
Tellurium trap, FV-155, charcoal	-	-	-	-	1	8	2	1	440	l4 l4
ff-Gas Scrubber System										
FV-164, first stage of scrubber	14	22	17	17	. 15	25	19	26	. 43	14
FV-164, middle of scrubber	4	ħ	4	4	4	6	6	6	23	2
FV-164, scrubber entrainment separator	1	2	2	2	2	14	4	4 -	20	2
FV-765, filter	6	5	6	6	6	8	8	9	22	2
FV-165, surge tank	2	2	2	3	2	7	7	5	64	6

aValues are given in mr/hr.

bAfter nitrogen-sparge of salt in fluorinator (prior to fluorination).

cell 2 to 20% of the previous value. The same thickness of lead reduced the background at the NaF trap (FV-121) to about 25% of that before installation. This same thickness also reduced the background for the fluorinator off-gas scrubber (FV-150) to 10-25% of the unshielded background. Approximately 1 in. of lead that was placed over the inlet line for the caustic circulating pump (FV-4201) in cell 2 reduced the background to 6% of that observed earlier.

The dumping of fluorinator off-gas scrubber recycle caustic solution reduced the background for the storage tank (FV-152) to about 10% of that prior to dumping. At the same time, the background for the caustic circulating pump (FV-450) was reduced by about 40 to 50%. Backflushing of the dissolver off-gas filter (FV-7001C), using waste liquid HF, reduced its background to about 25% of that noted previously.

10.6 Appendix F: Index of Volatility Pilot Plant Log Books

The log books listed below, along with the run sheets and the recorder charts, comprise the primary record of the VPP operations described in this report. The run sheets and the recorder charts will be destroyed two months after this report is issued. The log books will be retained permanently at Oak Ridge National Laboratory.

	·		·
VPP Log	Laboratory Records Notebook		
No.	No.	Inclusive Dates	Subject Matter
1 to 15		7/11/56-10/7/59	ARE Program
16 to 43		10/19/59-9/11/63	U-Zr Alloy Program
71,71	A-2964	9/12/63-1/22/64	Preparation for U-Al Pro- gram
45	A-2226	1/22/64-3/26/64	Preparation for U-Al Program
46	A-3389	3/30/64-5/1/64	Run DA-1 (aluminum, no uranium)
47	A-3390	5/1/64-6/2/64	DA-1
48	A-3422	6/2/64-6/26/64	DA-2 and UA-1 (uranium and aluminum, non- irradiated)
49	A-3423	6/26/64-8/4/64	UA-1 and UA-2
50	A-3474	8/4/64-9/10/64	UA-3 and RA-1 (irradiated
51	A-3475	9/11/64-10/19/64	RA-1 and RA-2
52	A-3476	10/19/64-11/16/64	RA-2, RA-3, and RA-4
53	A-3477	11/16/64-12/14/64	RA-3 and RA-4 (short- cooled)
54	A-3478	12/14/64-2/2/65	Cleanout and Shutdown

(cont.)

VPP Log	Laboratory Records Notebook No.	Inclusive Dates	Subject Matter
55	A-3711	2/2/65-3/23/65	Cleanout and Shutdown
56	A-3714	3/24/65-5/27/65	Complete VPP Log Index
	A-6105		Sample Log
	A-6106		Sample Log

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