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DESIGN STUDIES AND COST ESTIMATES OF TWO FLUORIDE VOLATILITY PLANTS

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ABSTRACT

Design studies and cost estimates were made for two on-site, fluoride volatility processing plants. Each plant was assumed to be processing continuously irradiated $\text{LiF-BeF}_2\text{-ThF}_4\text{-UF}_4$ fuel from a one-region Molten Salt Converter Reactor (MSCR) capable of producing 1000 Mwe (ca. 2500 Mwt). One plant processed fuel at a rate of $1.2 \text{ ft}^3/\text{day}$, the second at $12 \text{ ft}^3/\text{day}$. The smaller plant was designed and cost estimated for two processing conditions: (1) retention of the waste salt for Pa-233 decay and recovery by a second fluorination, and (2) discard of all Pa-233 as waste after the first fluorination. The larger plant was considered only for the case of Pa-233 decay and recovery. The following capital and direct operating charges were estimated:

	Capital Cost (\$)	Operating Cost (\$/yr)
1.2 ft^3/day Plant with Pa-233 Recovery	12,556,000	1,103,000
12 ft^3/day Plant with Pa-233 Recovery	25,750,000	2,241,000
1.2 ft^3/day Plant with Pa-233 Discard	10,188,000	

The chemical processing scheme consisted of volatilizing uranium as UF_6 by treating the molten salt with elemental fluorine at about 550°C . The hexafluoride was then collected by absorption on NaF and condensation in cold traps, reduced to UF_4 in a $\text{H}_2\text{-F}_2$ flame, dissolved in make-up salt, and recycled to the reactor. Make-up fuel was supplied by purchasing fully enriched U-235. The Li, Be and Th components of the fuel were discarded with fission product waste.

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CONTENTS

	<u>Page</u>
ABSTRACT	1
1.0 SUMMARY	3
2.0 INTRODUCTION	9
2.1 Reactor Description	9
2.2 Design Bases	10
3.0 PROCESSING MOLTEN FLUORIDE SALTS	11
3.1 Pre-Fluorination Storage	11
3.2 Fluorination	14
3.3 Waste Storage	15
3.4 NaF Absorption	15
3.5 Cold Trap	16
3.6 Reduction and Fuel Make-up	17
4.0 PROCESSING PLANT DESIGN	17
4.1 Decay Heat Removal	17
4.2 Equipment Design	23
Prefluorination Storage Tanks	23
Fluorinator	29
CRP Trap and Absorbers	31
Cold Traps	32
Reduction Reactor	37
Fuel Make-up	37
Pa-233 Decay Storage System	37
Interim Waste Storage Tanks	38
Freeze Valves	38
Line Heating	38
Samplers	38
Refrigeration	38
4.3 Shielding Calculations	41
Source Strength	41
Geometry	42
4.4 Process Equipment Layout	46
4.5 Plant Layout	46
Site Location	47

CONTENTS - contd

	<u>Page</u>
4.5 Over-all Plant Layout	47
Processing Area	47
Pa-233 Decay Storage	48
Waste Storage	48
Crane Maintenance Area	48
Contaminated Equipment Storage	49
Decontamination Cell	49
Canyon Shop	49
Railroad Dock	49
Control Room	49
Sample Gallery	49
Laboratories	50
Offices	50
Service Areas	50
5.0 CAPITAL COST ESTIMATE	50
5.1 Accounting Procedure	50
5.2 Bases of Estimates	51
Process Equipment	51
Building	52
5.3 Process Equipment Capital Cost	52
5.4 Building Capital Cost	56
5.5 Total Capital Cost	56
6.0 OPERATING COST ESTIMATE	60
6.1 Operating Manpower	60
6.2 Summary of Direct Operating Costs	60
7.0 CAPITAL COST ESTIMATE OF MODIFIED 1.2 FT ³ /DAY PLANT	64
7.1 Modifications	64
7.2 Process Equipment	65
7.3 Waste Storage	65
7.4 Process Building	66
7.5 Total Plant Cost	66
7.6 Economic Advantage	70

1.0 SUMMARY

Capital cost and operating cost estimates have been prepared for two on-site fluoride volatility processing plants. The respective plants are designed to treat 1.2 and 12 ft³/day of an irradiated LiF-BeF₂-ThF₄-UF₂ fuel from a Molten Salt Converter Reactor (MSCR) which has a conversion ratio of about 0.8. The uranium-free fuel has the composition 68-23-9 mole % LiF-BeF₂-ThF₄; approximately 0.66 mole % UF₄ is required for criticality in the equilibrium reactor.

The assumed reactor and chemical processing plant environment is a 1000 Mwe (ca. 2500 Mwt) central power station. This power is generated in a single reactor which is 15 ft in diameter by 15 ft high. The one-region system is 90 vol % graphite and 10 vol % fuel contained in an INOR-8 shell. Heat is removed by circulating the molten fuel salt through the core and external heat exchangers at an average temperature of approximately 1200°F. Spent fuel is removed semi-continuously every 3-5 days for reprocessing; make-up fuel (U-235 + Th) is added on the same schedule. Total fuel volume is 1780 ft³.

The chemical reprocessing plant utilizes fluoride volatility to recover decontaminated uranium. Neither thorium nor the carrier salt (LiF + BeF₂) is recovered; both are discarded as waste with the accompanying fission products. In one phase of this study the waste salt was retained 135-175 days to allow Pa-233 decay and recovery by a second fluorination. In a second phase of this study protactinium was discarded with the waste salt immediately after fluorination. After fluorination, all of the recovered UF₆ is burned in a H₂-F₂ flame for reduction to UF₄ which is dissolved in make-up LiF-BeF₂-ThF₄ and returned to the reactor. Make-up uranium (U-235) is also added at this point.

The accuracy and confidence level of any cost estimate depends upon the amount of design detail. In this study all of the process operations were considered in enough detail for preliminary designs of vessels and equipment; complex vessels were considered more carefully to permit more reliable cost estimation. The process building was laid out for convenience of process operations and maintenance and was patterned after designs of other remotely operated plants¹ that are the products of several

years experience and study. Cognizance was taken of the fact that the reactor and chemical plant are an integral operation and can share certain facilities.

The treatment of protactinium in this study was made in the two ways mentioned above to determine if there were sufficient value in the protactinium to justify its recovery from the waste. The capital cost of the 1.2 ft³/day plant was estimated for the cases of complete Pa-233 discard and for Pa retention until the undecayed Pa amounted to only 0.1% of the bred uranium. The economics favored complete Pa discard since considerable process equipment and building space were required for this "dead" storage. A more complete evaluation of the process might reveal that more favorable economics result from a nominal extension of the prefluorination storage period allowing more Pa-233 decay at this point. Increased process equipment, building and inventory charges would have to be compared with the value of additional Pa recovery. This latter analysis was not made in this study.

The estimated capital costs of the two fluoride volatility plants are \$12,556,000 and \$25,750,000, respectively, for the 1.2 ft³/day and 12 ft³/day plants for the case in which the waste is retained for Pa-233 decay and recovery. For the case of complete Pa-233 discard, a capital cost of \$10,188,000 was estimated for the 1.2 ft³/day plant. A summary of the cost data is given in Table 1.1, and these same data are plotted in Fig. 1.1. In drawing the curve, it is assumed that the cost data can be represented by a straight line on a log-log plot. The slope of this curve is 0.312 which may be compared with a value of 0.6 that is customarily associated with a capital cost vs capacity curve for a chemical plant. The lower value for the slope suggests that more favorable re-processing economics will be realized with large processing plants.

Direct operating costs for each of the plants employing Pa recovery were calculated and are summarized in Table 1.2. The labor charges correspond to 104 employees for the 1.2 ft³/day plant and 133 for the 12 ft³/day plant. It is of interest to note the relationship between operating and capital costs for each of the plants. When the operating cost is divided by the corresponding capital investment, the operating charge rate becomes 8.77%/year and 8.61%/year for the 1.2 and 12 ft³/day capacities,

respectively. These charges may be compared to a value of 15%/year that has been found to be generally applicable in the chemical industry.

In the analysis of the 1.2 ft³/day plant employing Pa-233 discard, the on-site, interim waste storage time was optimized. The optimization was carried out by considering on-site storage costs versus salt mine permanent storage costs as a function of the age of the waste salt. The lowest total storage cost appeared to occur for an on-site holdup of about 1100 days before shipping to permanent storage.

Table 1.1. Summary of Capital Costs for On-Site,
Fluoride Volatility Plants

	<u>1.2 ft³/Day Plant with Pa-233 Recovery</u>	<u>12 ft³/Day Plant with Pa-233 Recovery</u>	<u>1.2 ft³/Day Plant with Pa-233 Discard</u>
Total Installed Equipment and Building Cost	7,458,100	15,294,700	6,052,000
General Construction Overhead (22% of Total Installed Equipment and Building Cost)	1,640,800	3,364,800	1,331,000
Total Construction Cost	<u>9,098,900</u>	<u>18,659,500</u>	<u>7,383,000</u>
Architect Engineering and Inspection (15% of Total Construction Cost)	1,364,800	2,798,900	1,107,000
Subtotal Project Cost	<u>10,463,700</u>	<u>21,458,400</u>	<u>8,490,000</u>
Contingency (20% of Subtotal Project Cost)	<u>2,092,300</u>	<u>4,291,300</u>	<u>1,698,000</u>
Total Project Cost	12,556,000	25,750,000	10,188,000

Table 1.2. Summary of Direct Operating Costs for
Two Fluoride Volatility Plants

	Cost (\$/year)	
	<u>1.2 ft³/day</u>	<u>12 ft³/day</u>
Chemical Consumption	10,340	68,950
Utilities	34,930	185,500
Labor	757,200	900,300
Maintenance Materials	300,100	1,085,800
Total Direct Operating Cost	1,102,600	2,240,600
Ratio of Operating Cost: Capital Cost	8.77 %/yr	8.61 %/yr

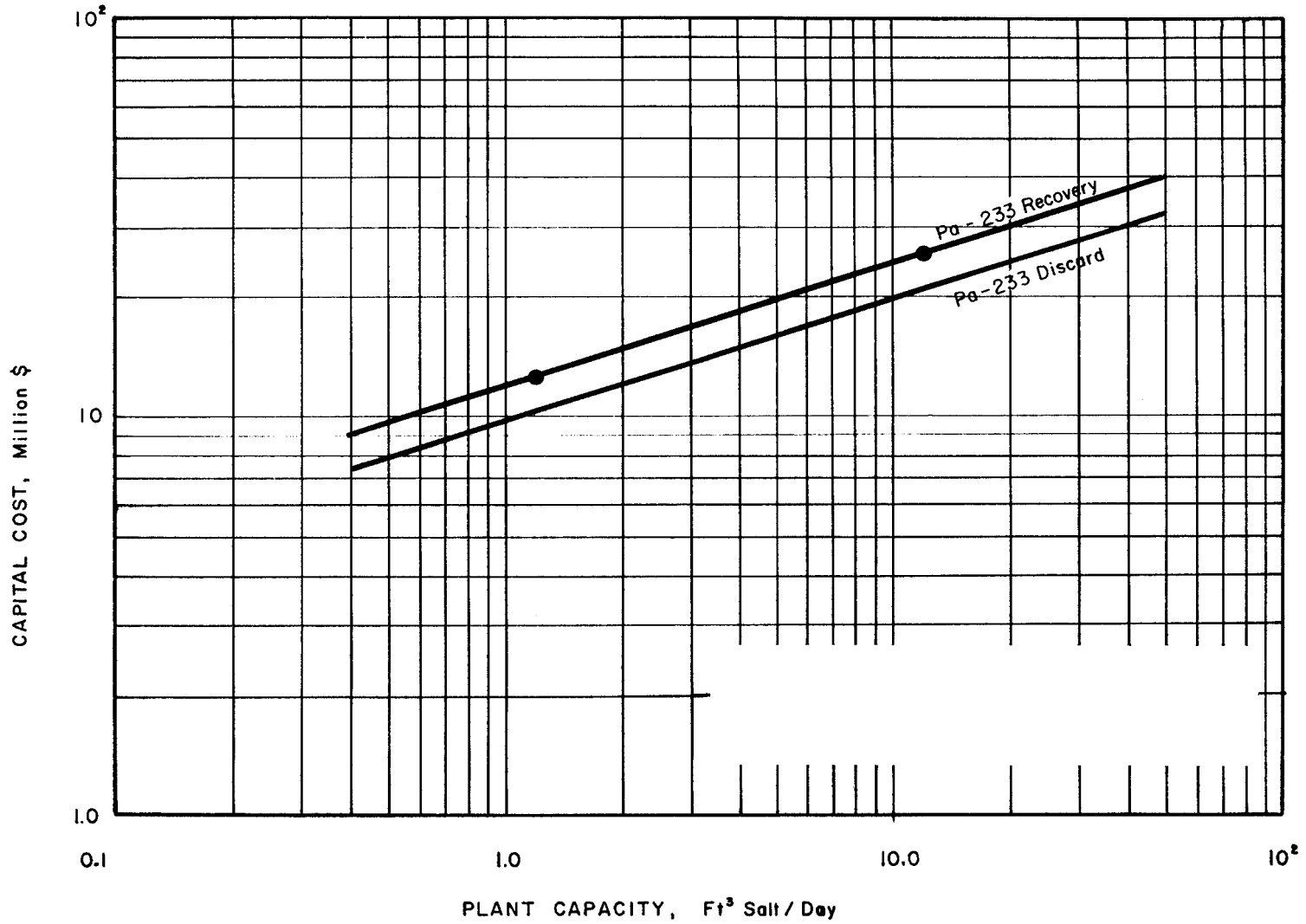


Fig. 1.1 Fluoride Volatility Processing Plant Cost for an On-Site Facility to Process MSCR Fuel.

2.0 INTRODUCTION

The utilization of thorium as a reactor fuel is being investigated in several reactor systems which show promise of having a breeding ratio greater than unity or at least a high conversion ratio, that is, a conversion ratio greater than about 0.5. This report covers that portion of a study concerned with processing spent molten fluoride salt from a one-region, converter reactor for recovery of decontaminated uranium. It is the purpose of this study to develop capital cost data for fluoride volatility processing plants capable of processing 1.2 and 12 ft³/day of molten fluoride fuel.

2.1 Reactor Description

The reactor for which the chemical plant has been designed is fueled with a molten salt mixture that is basically 68-23-9 mole % LiF-BeF₂-ThF₄ containing sufficient UF₄, ca. 0.66 mole %, to maintain criticality. The reactor is a one-region assembly whose core has the approximate composition of 10 vol % fuel solution and 90 vol % graphite; the geometry is a right circular cylinder about 15 ft diameter by 15 ft high. Fission energy is removed by circulating the fuel solution through the core and an intermediate heat exchanger which is cooled by a barren salt solution. The barren salt in turn dissipates the heat in a steam generator which produces 1000°F steam at 2000 psia. The average reactor temperature is 1200°F.

The assumed environment for the reactor is that of a central, power-producing facility generating 1000 Mwe at a thermodynamic efficiency of approximately 42.3%. This load is committed to one reactor supplying steam to two turbo-generator sets. The calculated fuel volume for the station is 1780 ft³. The total uranium inventory, which includes all isotopes from U-233 to U-238, is about 4200 kg; of this total the fissionable component, U-233 + U-235, is in the range 2627 to 2815 kg depending upon the processing rate. In addition the system contains 52,000 kg Th and 90.7-96 kg Pa-233. For this study it was assumed that the system had a nominal conversion ratio of 0.8, the remainder of the fuel being supplied by purchase of fully enriched U-235.

2.2 Design Bases

In any study of this type the accuracy and confidence level of the results depends upon the amount of design detail. More or less arbitrary design bases were established to govern the extent of the study and to augment those design conditions which were more firmly established. In this respect the following rules were followed:

1. The chemical processing plant and reactor power station would be an integrated facility; i.e., on-site processing.
2. The design would be based as much as possible on existing technology; extrapolation of technology would be done only when absolutely necessary.
3. A cost estimate would be made for each of two plants--one processing fuel at a rate corresponding to an estimated optimum reactor cycle time, and a second processing fuel at an estimated minimum reactor cycle time. These two estimates would then be used to determine processing costs at other processing rates by interpolation or extrapolation. In doing this it would be assumed that the capital cost versus throughput data could be represented by a straight line on a log-log plot. For this study the processing rates were 1.2 and 12 ft³/day of fuel containing respectively 2.83 and 28.3 kg U/day.
4. The fluoride volatility process would be used to recover uranium which would be returned in toto to the reactor. No thorium or LiF-BeF₂ carrier salt would be recovered but would be discarded as waste with the accompanying fission products. This was a necessary decision because no developed process exists for separating LiF-BeF₂-ThF₄ salt from fission products.
5. The waste salt, which contains Pa-233, would be held for Pa decay and recovery until the undecayed Pa amounted to only about 0.1% of the bred U-233. After the second fluorination, waste salt would be held 1000 days for fission product decay before transport to permanent waste storage. (See Section 7.0 for a modification of this basis.)

6. The chemical processing plant would share certain facilities with the reactor plant; e.g., cooling water, potable water, stack, electrical services, steam, compressed air, storm and sanitary sewers, railroad and barge docks, shipping and receiving facilities, etc. These services were assumed available from the reactor site. The chemical plant bore the cost of extending the services and, in the case of the stack, bore the cost of increasing the stack size.
7. The extent of the design would be that which completely defined the process to the point of having a preliminary design on all major process equipment. Building and auxiliary service space would be determined in the light of biological shield requirements and accepted operating practices for a remotely maintained radiochemical plant. In this regard experience and studies^{1,2} on the Savannah River type plant were referred to for design of several areas of the building.

3.0 PROCESSING MOLTEN FLUORIDE SALTS

The fluoride volatility plant for processing the irradiated fuel is assumed to be located adjacent to the reactor area so that fuel transfer can be made by appropriately heated pipe lines. Inside the chemical plant the process operations are carried out according to the flowsheets of Figs. 3.1 and 3.2 for the 1.2 and 12 ft³/day plants, respectively. The two flowsheets are quite similar and incorporate the same process steps. There are slight differences, however, brought about by the quantity of fuel handled and size of process equipment, for example, in prefluorination storage and Pa-233 decay storage.

The fuel solution is a rather complex mixture of molten fluoride salts of fertile, fissionable, and fission product nuclides. The major components are LiF, BeF₂, ThF₄, UF₄, and PaF₄.

3.1 Prefluorination Storage

Extremely radioactive fuel solution, which will be only a few minutes old, must be allowed to decay before fluorination to preclude

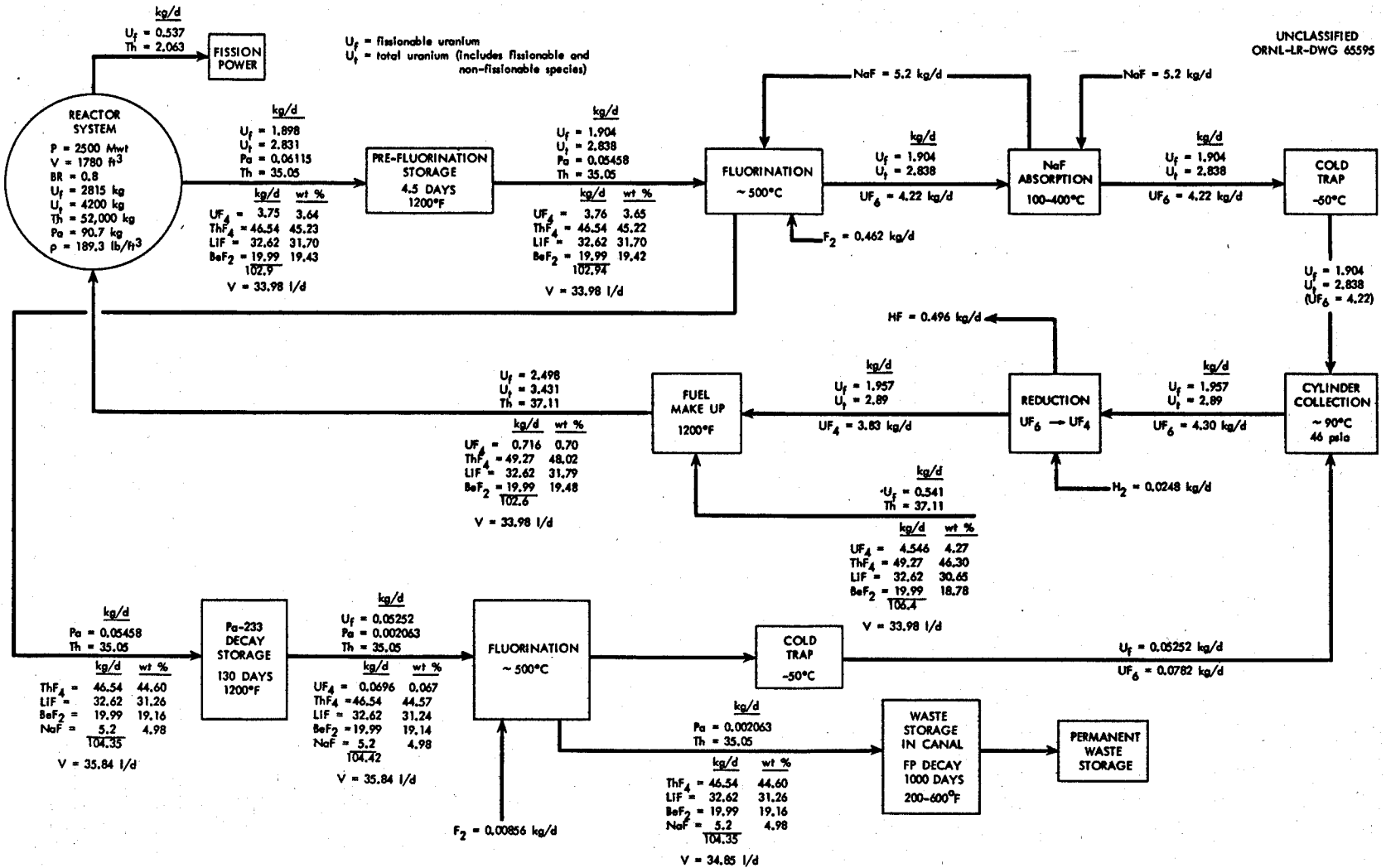
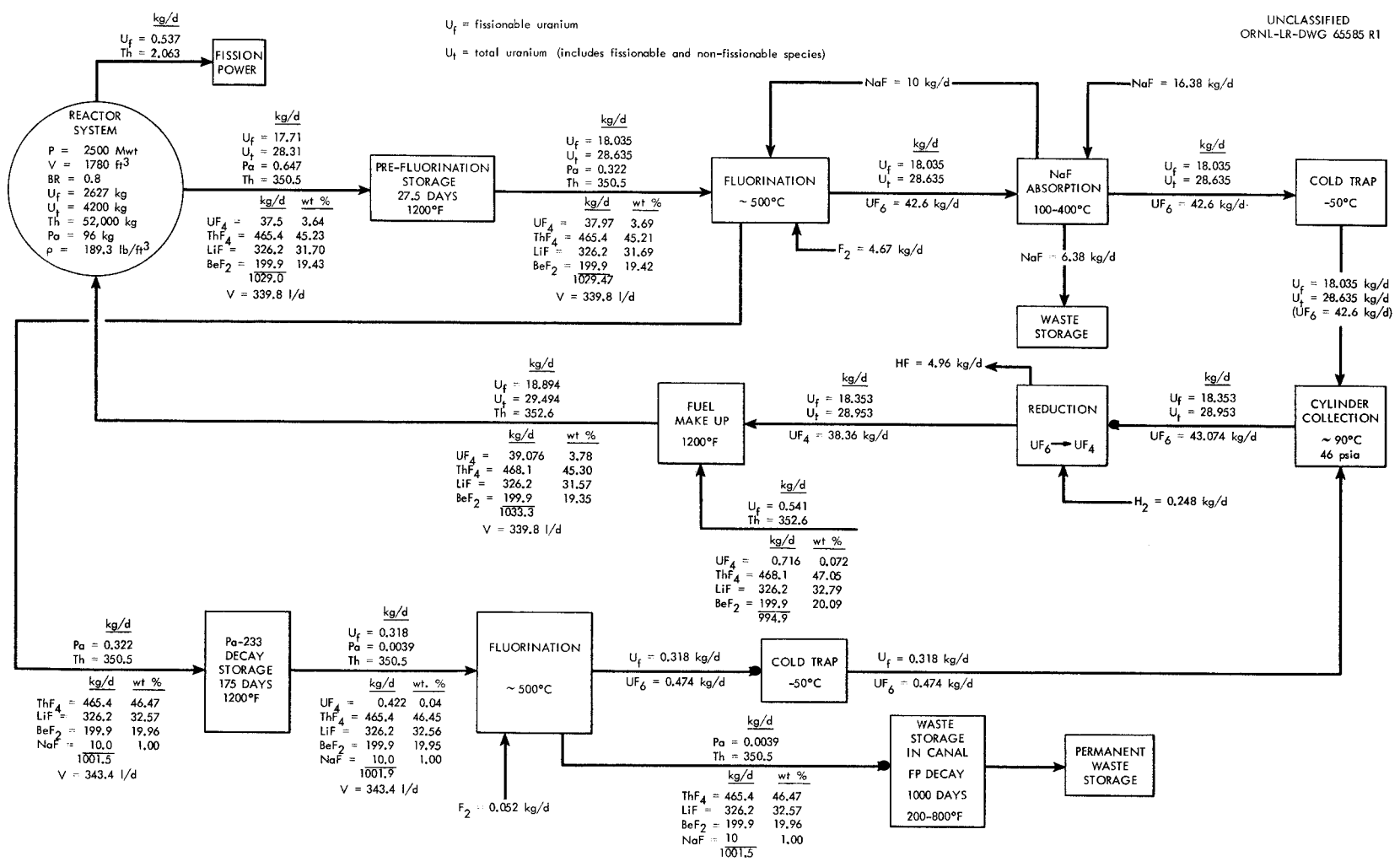


Fig. 3.1 Molten Salt Converter Reactor. Process Flowsheet for a 1.2 ft³/day Fluoride Volatility Plant.



13

Fig. 3.2 Molten Salt Converter Reactor. Process Flowsheet for a 12 ft³ day Fluoride Volatility Plant.

extremely stringent design requirements on the fluorinator. Because of a rather high corrosion rate of about one mil per hour of fluorination time, it is desirable to have the fluorinator designed as inexpensively as possible and accessible for quick replacement. If the fluorinator were required to dissipate excessive quantities of fission product decay heat plus heat from the exothermic fluorination reaction, the vessel would have to be constructed somewhat like an expensive heat exchanger;^{3*} frequent replacement of such a vessel would create an intolerable expense. Consequently, a basis of design was that fuel would be held until the fission product activity was low enough that the fluorinator could dissipate its heat load by radiation and convection to the cell environment. For the two plants the following prefluorination conditions were established:

	<u>1.2 ft³/Day Plant</u>	<u>12 ft³/Day Plant</u>
Batch size (ft ³)	3.6	60
Withdraw batch from reactor every	3 days	5 days
No. storage vessels	2	6
Average storage time (days)	4.5	27.5
Average storage temperature (°F)	1200	1200

3.2 Fluorination

After prefluorination cooling the molten salt mixture is fluorinated batchwise at about 500°C to quantitatively remove uranium as volatile UF₆. Relatively few fission products form volatile fluorides so the decontamination factor in fluorination is quite high. The principal fission product fluorides that volatilize are those of Ru, Nb, Zr, Cs, Mo and Te. Fuel from the small plant (4.5-day cooling) would also contain some 8-day I-131 which would be exhausted with the product in fluorination. However, laboratory tests¹³ have shown that iodine can be effectively separated from UF₆ in the NaF absorption step.

*Note Figs. 4.3 and 4.4 for examples of cooling equipment for radioactive molten salt solutions.

Little, if any, protactinium is expected to volatilize during fluorination so that the barren waste salt contains potentially fissile material. The waste stream is retained to allow Pa-233 to decay to a tolerably low level; U-233 is then recovered in a second fluorination.

3.3 Waste Storage

After the second fluorination, barren salt containing the bulk of the fission products is held in interim storage for about 1000 days to permit fission product activity to decrease to a level that does not complicate transportation to permanent waste storage. During this period containers of waste salt would be stored in thimbles in a canal for heat dissipation to the canal water. The chosen storage period is a more or less arbitrary figure and might be shortened appreciably by appropriate waste carrier design. After 1000 days cooling, it should be possible to transport the waste containers without auxiliary cooling facilities on the carrier.

At this point it should be noted that all carrier salt plus thorium is discarded as waste. This is necessary since there is no developed process for removing fission products from the mixture. Lithium is the most valuable component since it is 99.995 at. % Li-7; however, the larger amount of thorium present makes it almost as important in terms of total cost.

3.4 NaF Absorption

After leaving the fluorinator, UF_6 and the accompanying volatile fission products pass into a NaF absorption system. This system basically consists of two distinct zones defined according to function: Zone 1 is a high temperature ($\sim 400^\circ C$) zone (the so-called CRP or Complexible Radioactive Products trap) for removal by complexing or filtration of fission or corrosion product fluorides and entrained salt. Zone 2 is the UF_6 absorption-desorption zone operated at $100^\circ C$ for absorption and at $400^\circ C$ for desorption. Chromium is quite effectively removed in the CRP trap, ruthenium is distributed throughout the NaF beds with some

passing into the F_2 disposal system, and zirconium, niobium, cesium, strontium and rare earths are quite effectively removed in the CRP trap and the NaF absorption-desorption system.

Uranium hexafluoride absorbs on sodium fluoride by formation of the $UF_6 \cdot 3 NaF$ complex. However, the complex does not form at temperatures as high as $400^\circ C$, so UF_6 passes through the CRP trap and is caught in the $100^\circ C$ absorption zone. At the completion of the batch fluorination, the $100^\circ C$ absorption zone is heated to $400^\circ C$ at which temperature UF_6 is desorbed and moved from the bed with fluorine carrier gas. Fission product fluorides are not so easily desorbed and remain on the bed. Decontamination factors of the order of 1000 are observed in the absorption-desorption step.⁴

The CRP trap and absorption zone may be integrated into a single unit for convenience of disposing of spent NaF by discharge into the fluorinator and then to waste storage. This method of disposing of NaF has been employed in pilot plant operation where there is no protactinium in the salt. For these plants in which protactinium recovery is necessary it may not be practical to use this design. Instead it may be necessary to discharge NaF into the waste salt after the second fluorination.

The design capacity of NaF for UF_6 is 21 kg UF_6 per cubic foot of NaF. For large batch fluorinations, the CRP trap and UF_6 absorber sections may for convenience be separated.

The second fluorination after Pa-233 decay storage is not followed by NaF absorption (see Figs. 3.1 and 3.2) for two reasons. First, at this point there are no volatile fission product fluorides to contaminate the product; second, the quantity of UF_6 is small and can be caught in a cold trap.

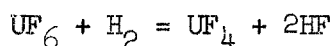
3.5 Cold Trap

During the desorption cycle UF_6 is moved from the absorber in a stream of fluorine into a cold trap maintained at about $-50^\circ C$. Uranium hexafluoride desublimates and is collected; fluorine is recovered for reuse or discarded. A convenient means of disposing of fluorine is by

reaction with charcoal. When a batch has been collected on the cold trap, temperature and pressure are raised to slightly above triple point conditions and UF_6 is drained into a collection cylinder.

3.6 Reduction and Fuel Make-up

The fuel cycle is completed by reducing UF_6 to UF_4 and reconstituting the tetrafluoride into molten salt reactor fuel. The hexafluoride is evaporated from the collection cylinder into a H_2 - F_2 flame in the presence of excess hydrogen where reduction occurs.



By-product hydrogen fluoride may be recovered or absorbed in a caustic solution.

Green salt (UF_4) falls directly into a dissolver containing molten LiF - BeF_2 - ThF_4 - UF_4 make-up salt. Before entering the dissolver, make-up salt is given a pretreatment H_2 - HF sparge lasting about four days as a purification measure to remove oxides. Oxides are detrimental to molten fluoride fuel stability in that they cause precipitation of uranium oxide.

After recycled UF_4 has dissolved, the fuel mixture is fed directly to the reactor fuel system.

4.0 PROCESSING PLANT DESIGN

4.1 Decay Heat Removal

A major problem in the design of all process vessels which contain short-cooled, highly irradiated fuel is that of heat removal. Heat densities are so high that large cooling areas have to be designed into relatively small volumes. In the case of the molten salt system the temperature of the heat source is considerably greater than that of a conventional heat sink such as cooling water, a fact which introduces design problems in thermal stress and maximum allowable heat transfer rates. An alternate cooling system that can be considered is an intermediate heat transfer medium capable of convenient use up to molten fluoride salt temperatures, thereby considerably lessening the problems

mentioned above. Such a cooling medium could be molten NaK alloy, sodium or barren salt. Since a considerable quantity of heat is associated with the decaying fuel (Note Tables 4.1 and 4.2), it is pertinent to consider whether or not the heat should be rejected or recovered. The large plant has an average heat release rate of about 3.6 Mwt; the small plant, 1.8 Mwt. These rates represent 0.14% and 0.07%, respectively, of the nominal 2500 Mwt power station output.

The choice of the cooling system depends upon the decision to reject or recover heat, and, if recovered, to what ultimate use will the energy be put. A logical choice would be to use the heat in the reheat or superheat cycles in the power station or, perhaps, as preheat for boiler feed water. In the first instance a high temperature coolant such as NaK would be required to transport the heat at an elevated temperature level. For heating feed water either cooling water or liquid metal transport of the heat should be satisfactory. In this design it was decided that all decay heat would be rejected and that cooling water would be used for transport around all vessels except the fluorinators which would be air cooled. It did not appear to be economic to design a liquid metal cooling and heat recovery system into the chemical plant - reactor plant complex in the case of either of the two plants in this study. Furthermore, this study indicates that a processing rate of 12 ft³/day is uneconomic for a power station as small as 2500 Mwt; a chemical plant of this size would be built only in conjunction with a much larger power-producing complex - perhaps 5 to 10 times as large. In such a multi-megawatt system, it is reasonable to think of this waste heat being recovered in one of the reactor stations.

The complete cooling system for decay heat removal from both plants is shown schematically in Fig. 4.1. For the most part heat is transferred across an air gap, for secondary containment of either leaking salt or water, into cooling water surrounding the secondary vessel or thimble. The principal heat transfer mechanism is radiation; convection accounts for perhaps 5 to 10 percent of the transfer. The fluorinators are cooled by air circulating through the cell. Only in the case of the initial catch tanks in prefluorination storage is it necessary to use a

TABLE 4.1

DECAY HEAT IN MOLTEN SALT CONVERTER REACTOR

FUEL WITHDRAWN FOR CHEMICAL PROCESSING

1.2 Ft³/Day Plant

Tank No.	Length of Time Fuel Has Been Out of Reactor (days)	Tank Volume (ft ³)	Maximum Heat Release		Average Heat Release	
			BTU/hr	kw	BTU/hr	kw
Pre - Fluorination Storage						
1	0-3	3.6	9.748×10^5	286	2.000×10^5	58.6
2	3-6	3.6	1.552×10^5	45.5	1.356×10^5	39.7
Total		7.2	11.300×10^5	331.5	3.356×10^5	97.3
Pa-233 Decay Storage						
1	6-12	7.2	24.39×10^4	71.5	23.14×10^4	67.8
2	12-18	7.2	19.91×10^4	58.3	19.18×10^4	56.2
3	18-24	7.2	17.21×10^4	50.4	16.69×10^4	48.9
4	24-30	7.2	15.29×10^4	44.8	14.91×10^4	43.7
5	30-36	7.2	13.84×10^4	40.6	13.55×10^4	39.7
6	36-42	7.2	12.71×10^4	37.2	12.47×10^4	36.5
7	42-48	7.2	11.79×10^4	34.5	11.59×10^4	34.0
8	48-54	7.2	11.03×10^4	32.3	10.86×10^4	31.8
9	54-60	7.2	10.38×10^4	30.4	10.23×10^4	30.0
10	60-66	7.2	9.82×10^4	28.8	9.69×10^4	28.4
11	66-72	7.2	9.33×10^4	27.3	9.22×10^4	27.0
12	72-78	7.2	8.90×10^4	26.1	8.80×10^4	25.8
13	78-84	7.2	8.50×10^4	24.9	8.41×10^4	24.6
14	84-90	7.2	8.14×10^4	23.8	8.06×10^4	23.6
15	90-96	7.2	7.82×10^4	22.9	7.74×10^4	22.7
16	96-102	7.2	7.52×10^4	22.0	7.45×10^4	21.8
17	102-108	7.2	7.24×10^4	21.2	7.18×10^4	21.0
18	108-114	7.2	6.99×10^4	20.5	6.93×10^4	20.3
19	114-120	7.2	6.75×10^4	19.8	6.69×10^4	19.6

TABLE 4.1 - contd

<u>Tank No.</u>	<u>Length of Time Fuel Has Been Out of Reactor (days)</u>	<u>Tank Volume (ft³)</u>	<u>Maximum Heat Release</u>		<u>Average Heat Release</u>	
			<u>BTU/hr</u>	<u>kw</u>	<u>BTU/hr</u>	<u>kw</u>
20	120-126	7.2	6.52×10^4	19.1	6.47×10^4	19.0
21	126-132	7.2	6.31×10^4	18.5	6.26×10^4	18.3
22	132-138	<u>7.2</u>	<u>6.12×10^4</u>	<u>17.9</u>	<u>6.07×10^4</u>	<u>17.8</u>
Total		158.4	236×10^4	693	232×10^4	678

<u>Interim Waste Storage</u>						
<u>Tank No.</u>	<u>Length of Time Fuel Has Been Out of Reactor (days)</u>	<u>Tank Volume (ft³)</u>	<u>Maximum Heat Release</u>		<u>Average Heat Release</u>	
			<u>BTU/hr</u>	<u>kw</u>	<u>BTU/hr</u>	<u>kw</u>
1	138-146	9.6	7.861×10^4	23.0	7.845×10^4	23.0
13	234-242	9.6	5.167×10^4	15.1	5.160×10^4	15.1
25	330-338	9.6	3.809×10^4	11.2	3.805×10^4	11.1
38	434-442	9.6	3.029×10^4	8.9	3.027×10^4	8.9
50	530-538	9.6	2.517×10^4	7.4	2.515×10^4	7.4
63	634-642	9.6	2.175×10^4	6.4	2.173×10^4	6.4
75	730-738	9.6	1.919×10^4	5.6	1.917×10^4	5.6
87	826-834	9.6	1.723×10^4	5.0	1.723×10^4	5.0
100	930-938	9.6	1.569×10^4	4.6	1.569×10^4	4.6
112	1026-1034	9.6	1.443×10^4	4.2	1.443×10^4	4.2
125	1130-1138	<u>9.6</u>	<u>1.339×10^4</u>	<u>3.9</u>	<u>1.339×10^4</u>	<u>3.9</u>
Total		1200	351×10^4	1028	350×10^4	1025

TABLE 4.2

DECAY HEAT IN MOLTEN SALT CONVERTER REACTOR

FUEL WITHDRAWN FOR CHEMICAL PROCESSING

12 Ft³/Day Plant

Tank No.	Length of Time Fuel Has Been Out of Reactor (days)	Tank Volume (ft ³)	Maximum Heat Release		Average Heat Release	
			BTU/hr	kw	BTU/hr	kw
Pre - Fluorination Storage						
1	0-5	60	7.126 x 10 ⁶	2087	1.071 x 10 ⁶	314
2	5-10	60	0.812 x 10 ⁶	238	0.757 x 10 ⁶	222
3	10-15	60	0.627 x 10 ⁶	184	0.598 x 10 ⁶	175
4	15-20	60	0.522 x 10 ⁶	153	0.502 x 10 ⁶	147
5	20-25	60	0.448 x 10 ⁶	131	0.434 x 10 ⁶	127
Total		300	9.535 x 10 ⁶	2793	3.362 x 10 ⁶	985
Pa-233 Decay Storage						
1	25-30	60	3.935 x 10 ⁵	115	3.720 x 10 ⁵	109
2	30-35	60	3.505 x 10 ⁵	103	3.336 x 10 ⁵	97.7
3	35-40	60	3.166 x 10 ⁵	92.8	3.026 x 10 ⁵	88.7
4	40-45	60	2.886 x 10 ⁵	84.6	2.770 x 10 ⁵	81.2
5	45-50	60	2.655 x 10 ⁵	77.8	2.557 x 10 ⁵	74.9
6	50-55	60	2.459 x 10 ⁵	72.0	2.374 x 10 ⁵	69.6
7	55-60	60	2.290 x 10 ⁵	67.1	2.217 x 10 ⁵	65.0
8	60-65	60	2.144 x 10 ⁵	62.8	2.080 x 10 ⁵	60.9
9	65-70	60	2.016 x 10 ⁵	59.1	1.959 x 10 ⁵	57.4
10	70-75	60	1.902 x 10 ⁵	55.7	1.851 x 10 ⁵	54.2
11	75-80	60	1.800 x 10 ⁵	52.7	1.754 x 10 ⁵	51.4
12	80-85	60	1.707 x 10 ⁵	50.0	1.665 x 10 ⁵	48.8
13	85-90	60	1.623 x 10 ⁵	47.6	1.585 x 10 ⁵	46.4
14	90-95	60	1.547 x 10 ⁵	45.3	1.512 x 10 ⁵	44.3
15	95-100	60	1.476 x 10 ⁵	43.2	1.444 x 10 ⁵	42.3

TABLE 4.2 - contd

Tank No.	Length of Time Fuel Has Been Out of Reactor (days)	Tank Volume (ft ³)	Maximum Heat Release		Average Heat Release	
			BTU/hr	kw	BTU/hr	kw
16	100-105	60	1.412 x 10 ⁵	41.4	1.382 x 10 ⁵	40.5
17	105-110	60	1.352 x 10 ⁵	39.6	1.324 x 10 ⁵	38.8
18	110-115	60	1.296 x 10 ⁵	38.0	1.270 x 10 ⁵	37.2
19	115-120	60	1.243 x 10 ⁵	36.4	1.218 x 10 ⁵	35.7
20	120-125	60	1.194 x 10 ⁵	35.0	1.170 x 10 ⁵	34.3
21	125-130	60	1.147 x 10 ⁵	33.6	1.126 x 10 ⁵	33.0
22	130-135	60	1.104 x 10 ⁵	32.3	1.084 x 10 ⁵	31.8
23	135-140	60	1.063 x 10 ⁵	31.1	1.044 x 10 ⁵	30.6
24	140-145	60	1.024 x 10 ⁵	30.0	1.006 x 10 ⁵	29.5
25	145-150	60	0.988 x 10 ⁵	28.9	0.971 x 10 ⁵	28.4
26	150-155	60	0.953 x 10 ⁵	27.9	0.936 x 10 ⁵	27.4
27	155-160	60	0.920 x 10 ⁵	27.0	0.904 x 10 ⁵	26.5
28	160-165	60	0.888 x 10 ⁵	26.0	0.873 x 10 ⁵	25.6
29	165-170	60	0.858 x 10 ⁵	25.1	0.829 x 10 ⁵	24.3
30	170-175	60	0.830 x 10 ⁵	24.3	0.816 x 10 ⁵	23.9
31	175-180	60	0.802 x 10 ⁵	23.5	0.789 x 10 ⁵	23.1
32	180-185	60	0.776 x 10 ⁵	22.7	0.764 x 10 ⁵	22.4
33	185-190	60	0.752 x 10 ⁵	22.0	0.740 x 10 ⁵	21.7
34	190-195	60	0.728 x 10 ⁵	21.3	0.717 x 10 ⁵	21.0
35	195-200	60	0.706 x 10 ⁵	20.7	0.695 x 10 ⁵	20.4
Total		2100	55.1 x 10 ⁵	1615	53.5 x 10 ⁵	1568
Interim Waste Storage						
1	200-202	24	2.737 x 10 ⁴	8.02	2.720 x 10 ⁴	7.97
50	300-302	24	1.584 x 10 ⁴	4.64	1.576 x 10 ⁴	4.62
100	400-402	24	1.040 x 10 ⁴	3.05	1.036 x 10 ⁴	3.04
150	500-502	24	0.749 x 10 ⁴	2.19	0.747 x 10 ⁴	2.19
200	600-602	24	0.571 x 10 ⁴	1.67	0.570 x 10 ⁴	1.67
250	700-702	24	0.454 x 10 ⁴	1.33	0.453 x 10 ⁴	1.33
300	800-802	24	0.377 x 10 ⁴	1.10	0.376 x 10 ⁴	1.10
350	900-902	24	0.321 x 10 ⁴	0.94	0.320 x 10 ⁴	0.94
400	1000-1002	24	0.278 x 10 ⁴	0.81	0.278 x 10 ⁴	0.81
450	1100-1102	24	0.246 x 10 ⁴	0.72	0.246 x 10 ⁴	0.72
500	1200-1202	24	0.222 x 10 ⁴	0.65	0.222 x 10 ⁴	0.65
Total		12000	355 x 10 ⁴	1040	354 x 10 ⁴	1037

different design for removing heat. For these tanks a triple-walled bayonet arrangement is used to vaporize water in a large number of these bayonets immersed in the salt.

4.2 Equipment Design

Inasmuch as possible process equipment for this design study was patterned after previously designed and tested equipment for the ORNL volatility pilot plant as described by Milford and co-workers⁶ and Carr and co-workers.⁵ In other instances, equipment and design experience at ORGDP and Y-12 were closely followed. Extrapolations in sizes were made in some cases for the large plant; however, it is believed that the limits of current technology have not been exceeded.

Pertinent data on process equipment for both fluoride volatility plants are given in the Appendix on the equipment flowsheets, drawings E-46081 and E-46059.

Prefluorination Storage Tanks. Seven of these tanks are required for the 12 ft³/day plant and two for the 1.2 ft³/day plant. Because of the large amount of fission product decay heat in "green" fuel which is only a few minutes old, these vessels are in effect heat exchangers. The proposed design³ for the Molten Salt Reactor Experiment drain tanks has been adopted for the tanks which receive salt directly from the reactor. The MSRE design, shown in Fig. 4.2, was suitable in a scaled-down version for the 1.2 ft³/day plant, but further modification was necessary for the 12 ft³/day plant as shown in Fig. 4.3 because of the exceptionally high heat release per unit volume of salt. Heat is dissipated by boiling water in the interior annuli of the bayonets which penetrate the vessel heads. The outer annulus of each bayonet contains an inert gas which is monitored for leak detection. Details of the bayonets are shown in Figs. 4.4 and 4.5. The bayonet in Fig. 4.4 corresponds to the vessel design of Fig. 4.2; the design of Fig. 4.5 corresponds to the vessel of Fig. 4.3. The 2 1/2 in. NPS, sch 10, sleeve surrounding each bayonet in Fig. 4.5 is required to maintain a sufficiently thin salt layer around each bayonet.

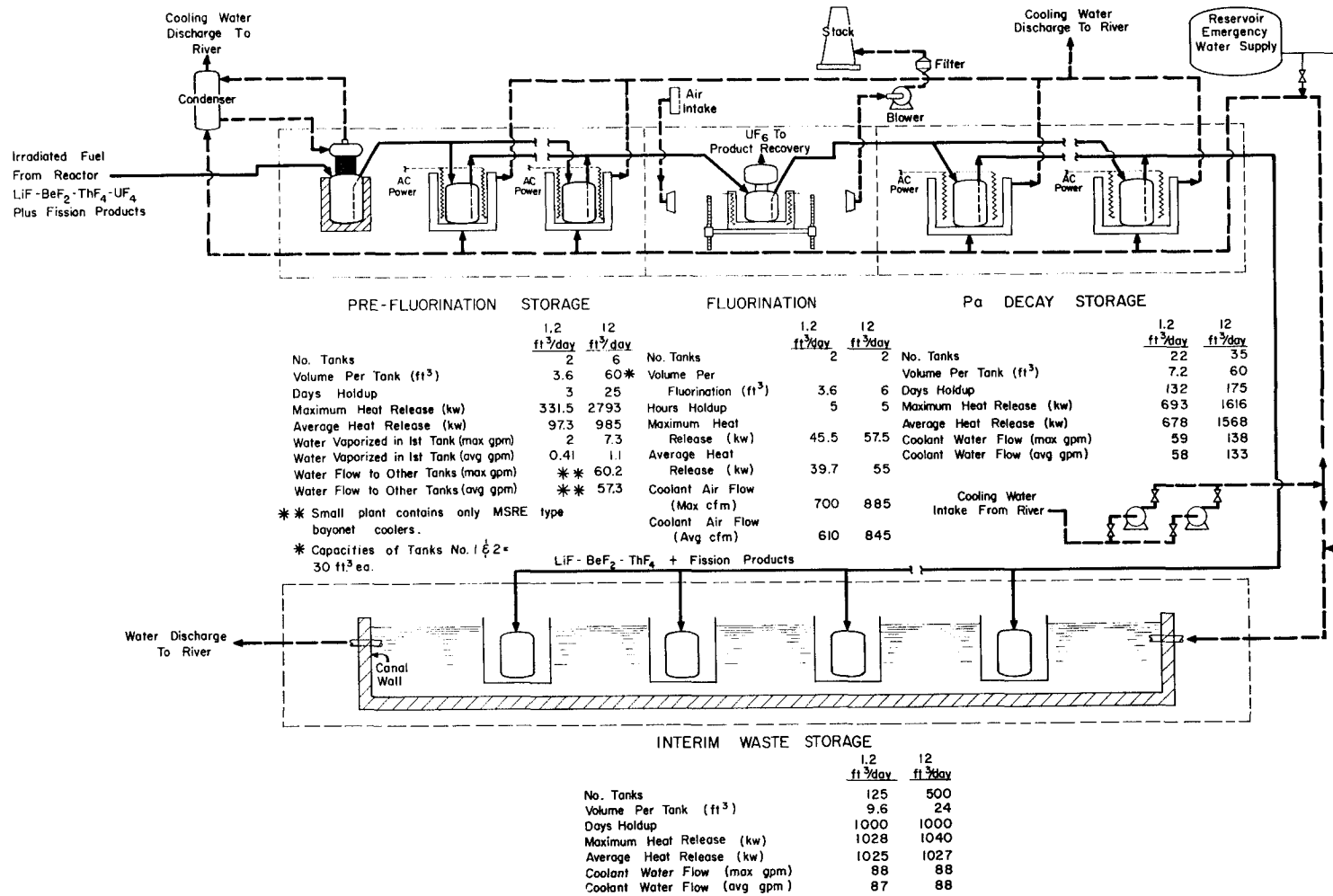


Fig. 4.1 Decay Heat Removal System for 1.2 ft³/day and 12 ft³/day Fluoride Volatility Plant.

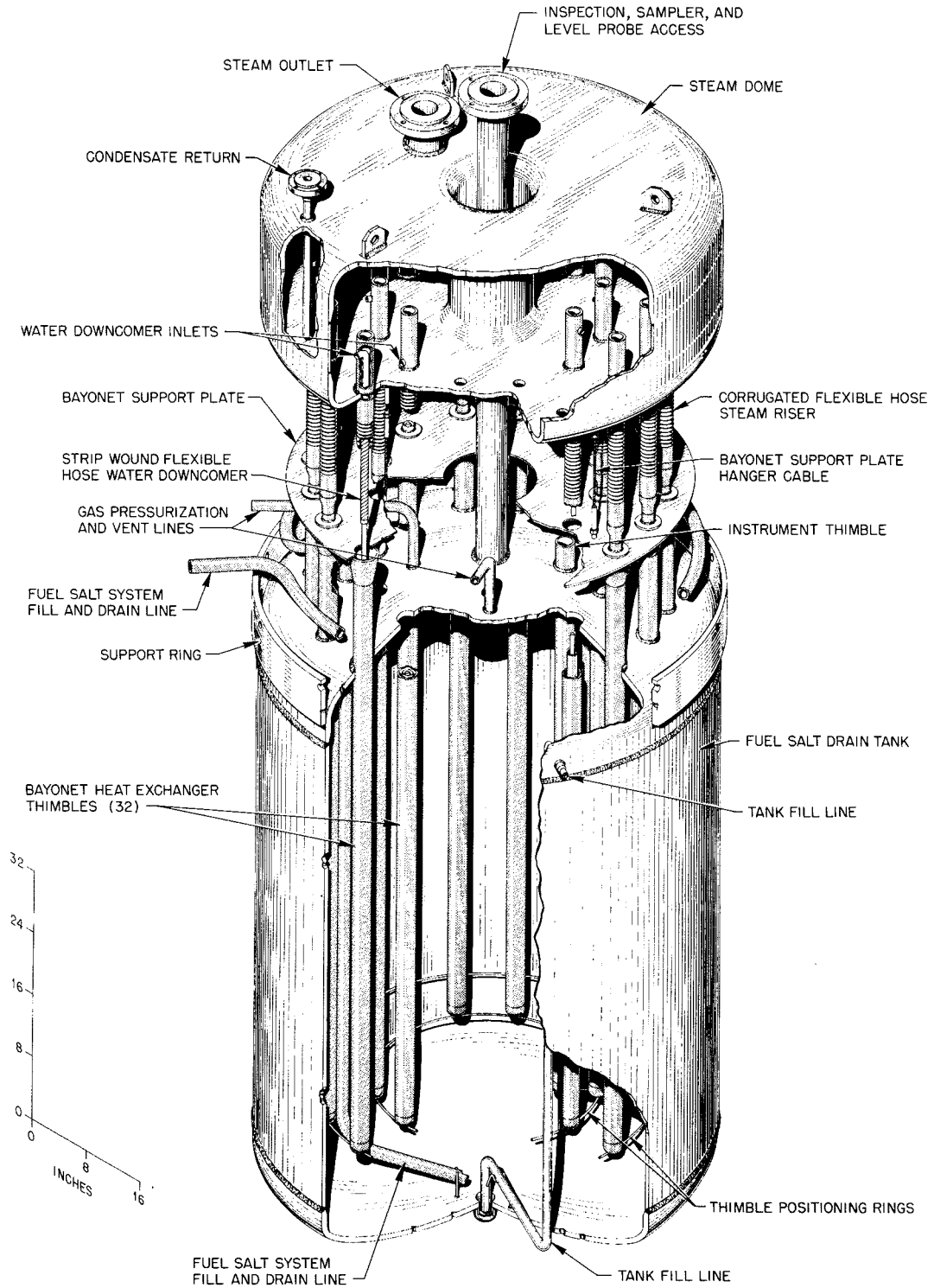


Fig. 4.2 Primary Drain and Fill Tank for MSRE

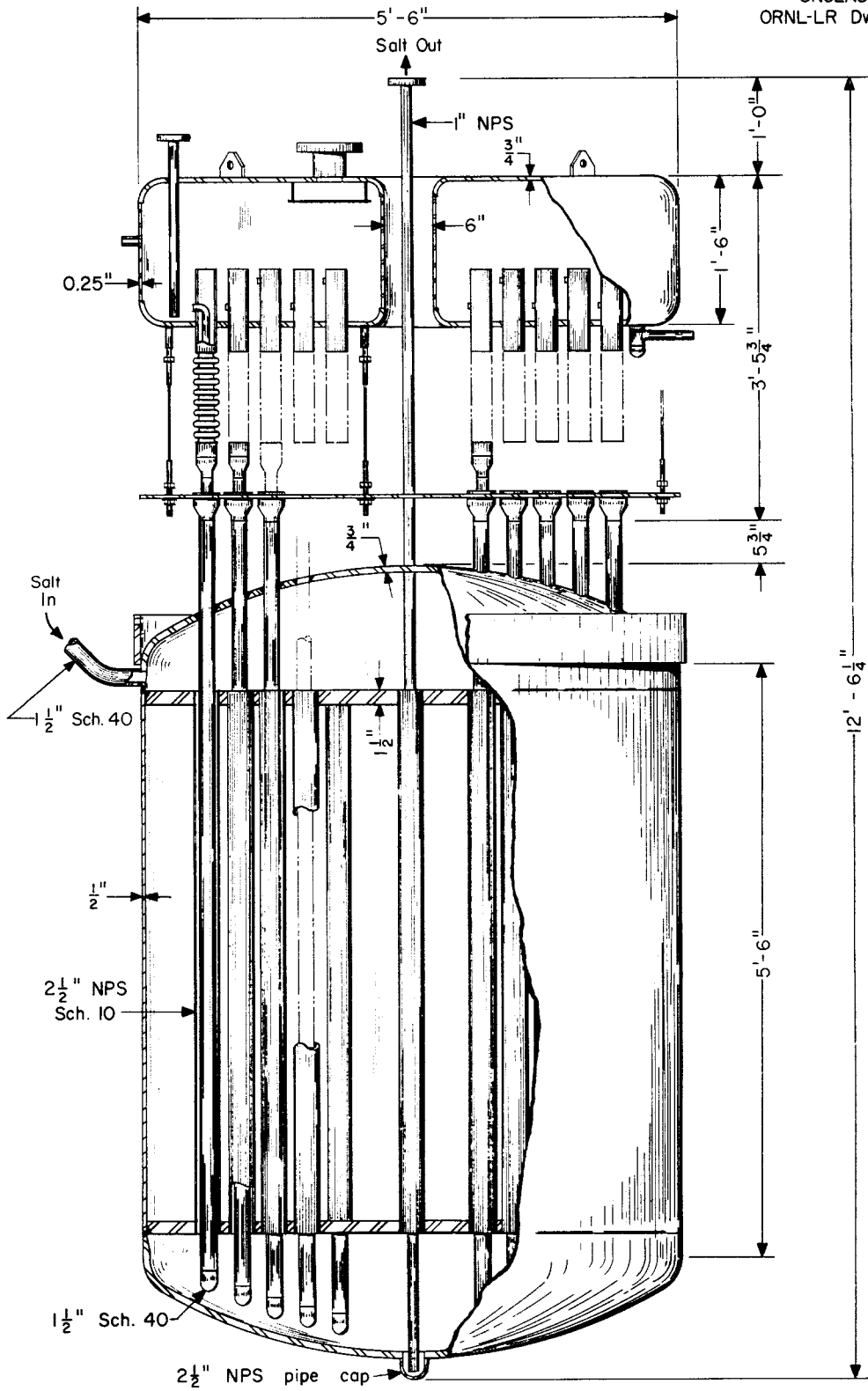


Fig. 4.3 Pre-fluorination Storage Tank 12 ft³/day Plant.

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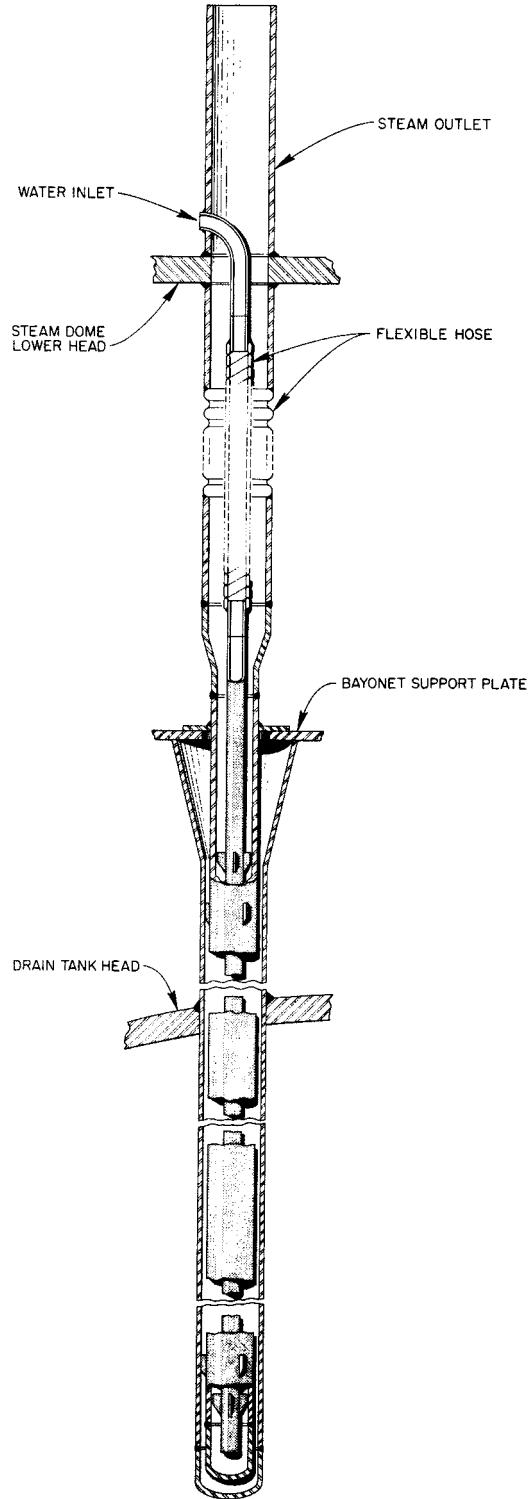


Fig. 4.4 Bayonet Cooling Thimble.

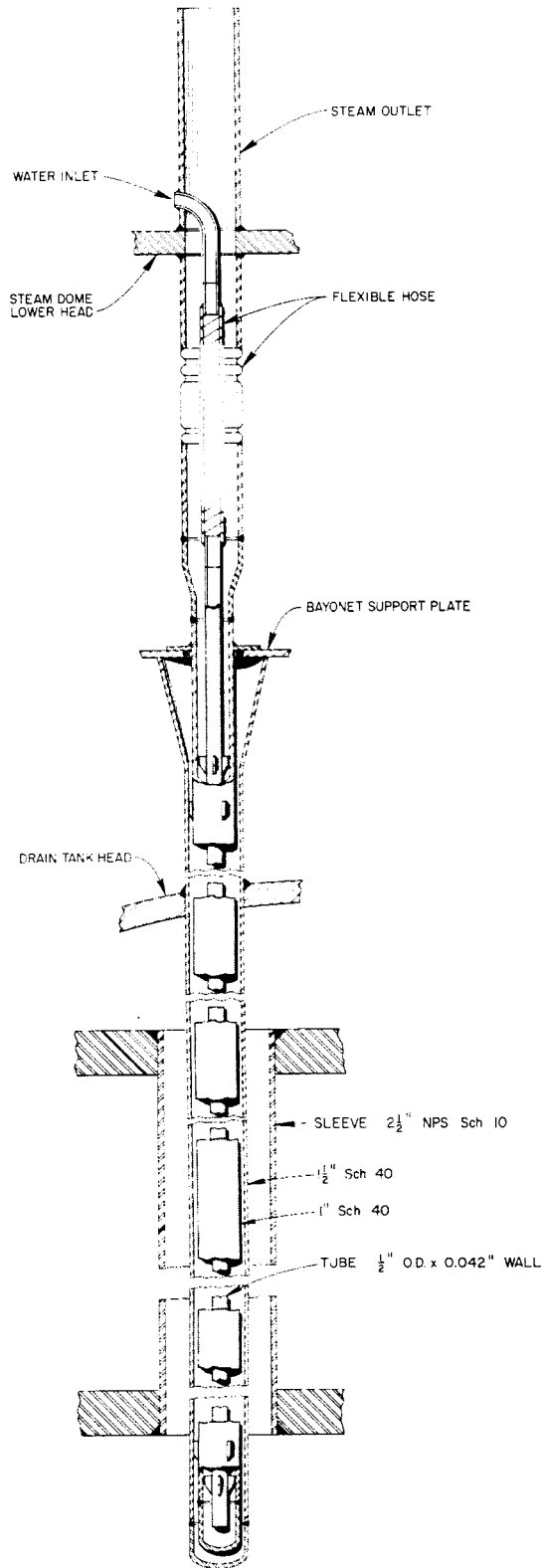


Fig. 4.5 Typical Cooling Bayonet 12 ft³/day Plant.

The 1.2 ft³/day plant contains two of the MSRE type tanks in the prefluorination storage system. The two tanks are used alternately. The 12 ft³/day plant contains two bayonet-filled tanks of 30 ft³ capacity each and five other tanks of 60 ft³ capacity each. The five tanks are cooled by radiation and convection to water-jacketed thimbles as shown in Fig. 4.1. Four of the group of five tanks are for fission product decay storage and the fifth is a feed tank for the fluorinator. In operation, fuel is held for five days in the two 30-ft³ tanks and then transferred to one of the other storage tanks for the remaining 20 days storage.

A brief description of the tanks required for prefluorination storage is given in Table 4.3 for both the 1.2 and 12 ft³/day plants.

Table 4.3. Prefluorination Storage Tank Requirements

Days Storage	No. Tanks	Method of Cooling	Nominal Size (ft)
1.2 ft ³ /Day Plant			
0-3	2	49 bayonet tubes	1.94D x 1.94H*
12 ft ³ /Day Plant			
0-5	2**	295 bayonet tubes	5.5D x 5.5H*
5-15	2	water-jacketed thimble	3.2D x 7.6H
15-25	2	water-jacketed thimble	3.2D x 7.6H
Fluorinator feed	1	water-jacketed thimble	3.2D x 7.6H

*Does not include steam dome

**These two tanks have 30 ft³ capacity. The large diameter is necessary to house the large number of bayonet tubes in the inefficient salt storage arrangement required by the high heat release of the salt.

Fluorinator. The fluorinator design⁵ is shown in Fig. 4.6; this is the vessel that has been successfully operated in the ORNL fluoride volatility pilot plant. The vessel is shaped like a dumbbell having a lower fluorination chamber and an upper de-entrainment section; the

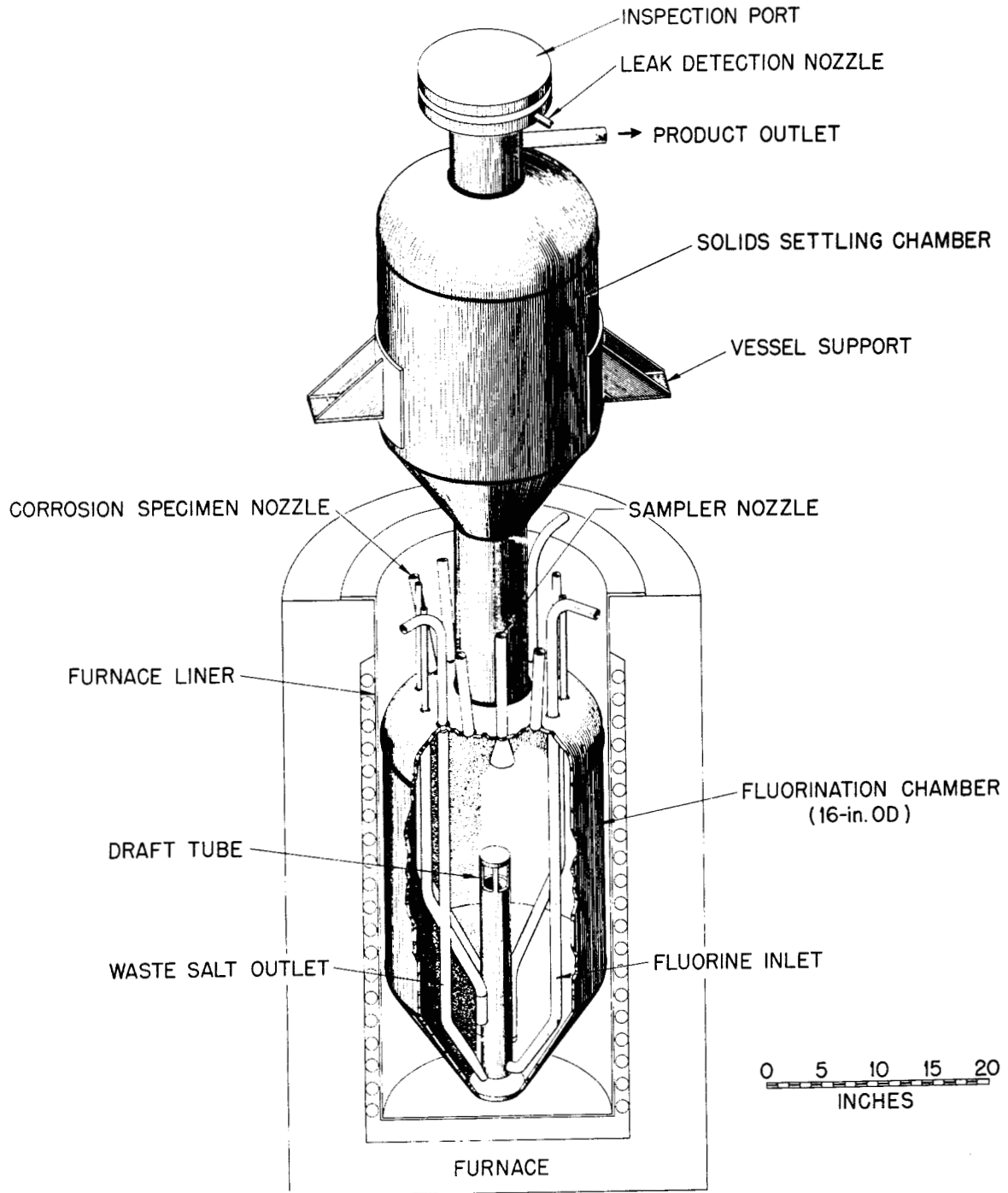


Fig. 4.6 Fluorinator.

lower assembly is enclosed in an electrically heated furnace, and the upper assembly is heated with electric strip heaters. Similar designs were used for these two studies; the large plant fluorinated 6-ft³ batches, the small plant fluorinated 3.6-ft³ batches.

The principal design criterion for the fluorinator is that the vessel be able to dissipate fission product decay heat and heat of reaction by radiation and convection to the cell environment. Whereas, the vessel might be constructed like the prefluorination decay tanks with a large heat transfer capacity, it is undesirable to do so because of the high corrosion rate during fluorination. It is advisable to construct the vessel as simply and cheaply as possible since it must be rather frequently replaced. The vessel is made with thick, 1/2-inch, walls with a corrosion rate allowance of one mil per hour of fluorination time.

The preferred materials of construction for the fluorinator are either INOR-8 or Alloy 79-4 (79% Ni, 4% Mo, 17% Fe). L-nickel has been used for fluorinator construction, but this material is quite susceptible to intergranular attack.

CRP Trap and Absorbers. The CRP (complexible radioactive products) trap⁶ may be an integral part of the NaF absorber or the two units might be separated. In either case, operation of the units is a batch process, and the choice of an integral or separate installation depends upon the physical size of the units. In this case the 1.2 ft³/day plant could employ the integral unit; the 12 ft³/day plant required separate units. The CRP trap and absorber are filled with sodium fluoride pellets having a bulk specific gravity of 0.9. The design absorption capacity of NaF is 21 kg UF₆/ft³ NaF.

The movable-bed absorber⁶ (Fig. 4.7) has been designed for the small plant to handle the quantity of UF₆ from batch fluorinations every three days. The bed operates semicontinuously by receiving fresh NaF pellets at the top and discharging fission-product saturated pellets at the bottom. It may not be feasible to discharge pellets into the fluorinator as shown in Fig. 4.7 in these plants because of contamination of Pa-233 still in

the waste salt. Important features of the unit are four separate electrically heated zones and an internal pipe for air cooling and thermocouples.

The stationary-bed absorber (Fig. 4.8) as used in the 12 ft³/day plant contains just over one cubic foot of NaF; six absorbers are required for the 42.6 kg UF₆/day rate. Each absorber is mounted in a lightweight, low-heat capacity electric furnace which is hinged for easy removal; the furnace permits operation between sorption (100°C) and desorption (400°C) temperatures. A 2.5-in. outside diameter tube extends down the center of the bed for admission of cooling air; the tube also contains electric heaters. An interior cylindrical baffle causes gases to take U-shaped path through the bed.

The governing design criteria for an absorber are the rate at which the bed can be temperature cycled and the bed thickness. The granular bed is a rather effective insulator and has to be made in thin sections to facilitate heating and cooling. Each absorber therefore has a large L/D ratio. When the bed becomes saturated with fission products, the absorber is removed, emptied and recharged remotely on a 4-5 day cycle.

Cold Traps. Cold traps for desublimation of UF₆ being desorbed from the NaF beds are similar to those used in the ORNL volatility pilot plant. Two traps are mounted in series: The first, or primary trap, is operated at about -40°C; the second trap is a back-up trap operated at about -60°C to catch any product that might have passed through the primary trap. The two traps are shown in Figs. 4.9 and 4.10. These two traps are identical to the ones required for the 1.2 ft³/day plant; the larger plant requires a longer primary trap, but the second trap is the same as for the small plant.

The principal factor in design is the heat transfer rate. Adequate surface for UF₆ collection must also be provided. Also the unit should have a low heat capacity to expedite temperature cycling between batch-wise collections. During defrosting the cold traps are heated to about 90°C at a pressure of around 46 psia to allow melted UF₆ to drain to collection cylinders.

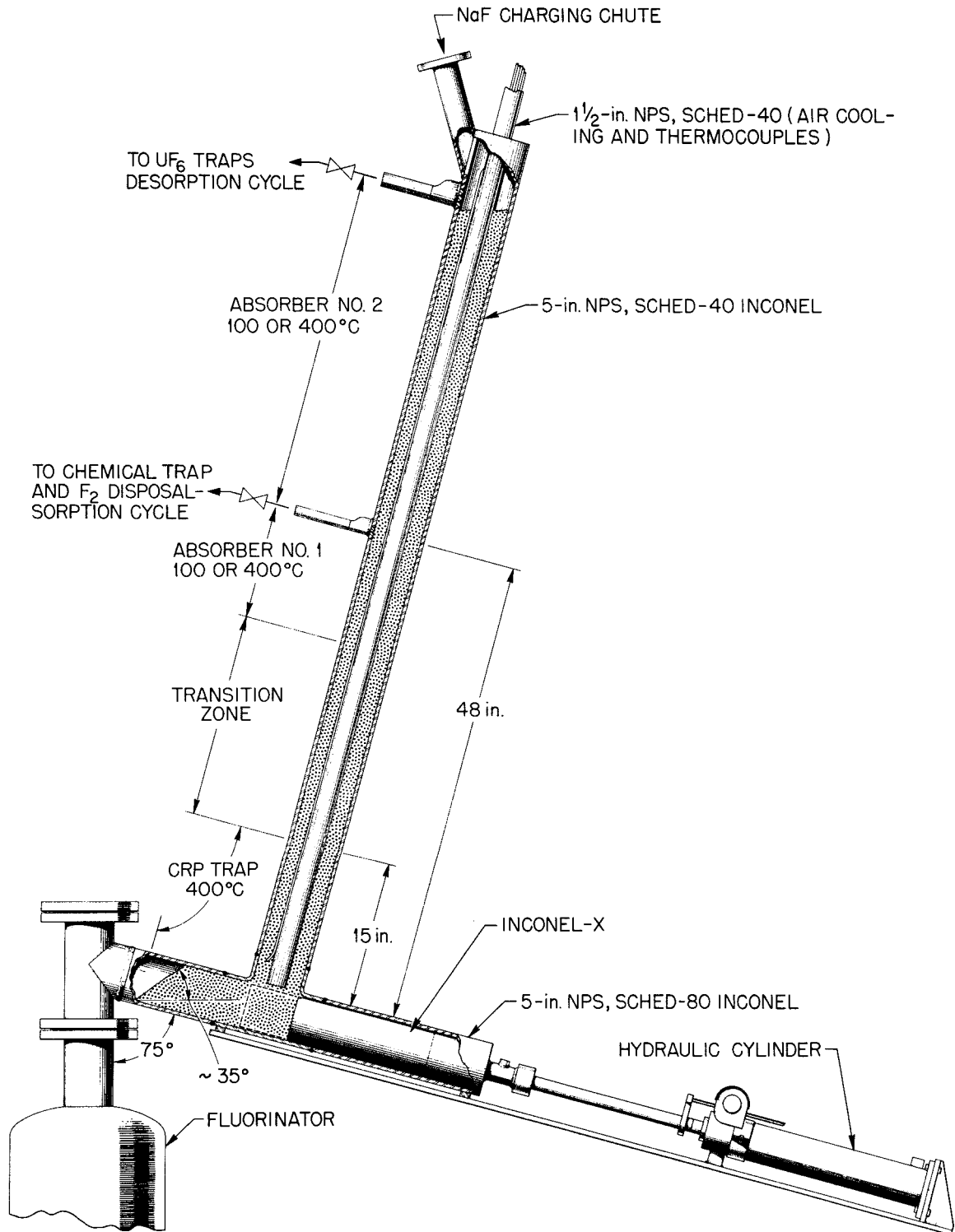


Fig. 4.7 Movable Bed Temperature-Zoned Absorber.

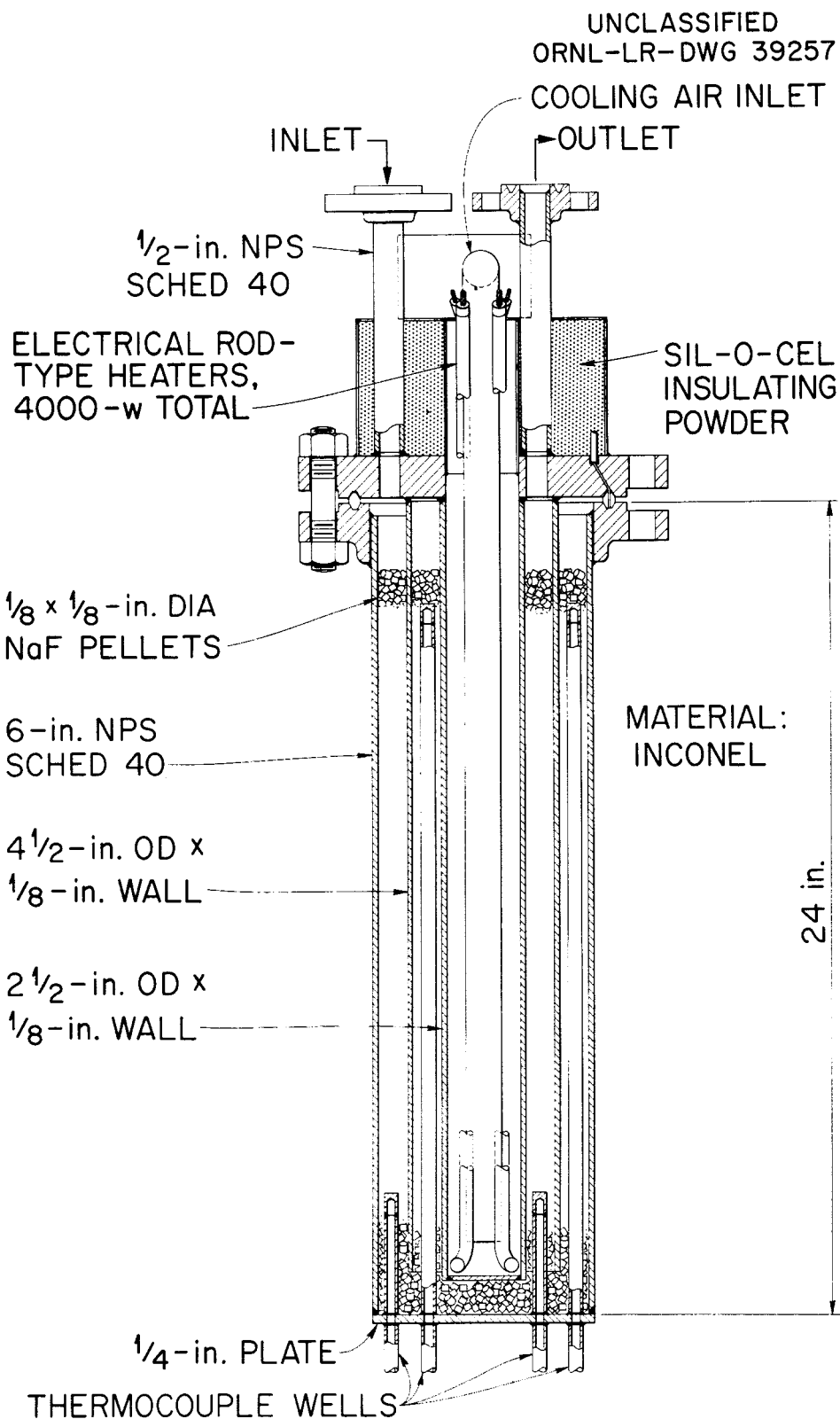


Fig. 4.8 Sodium Fluoride Absorber for UF_6 .

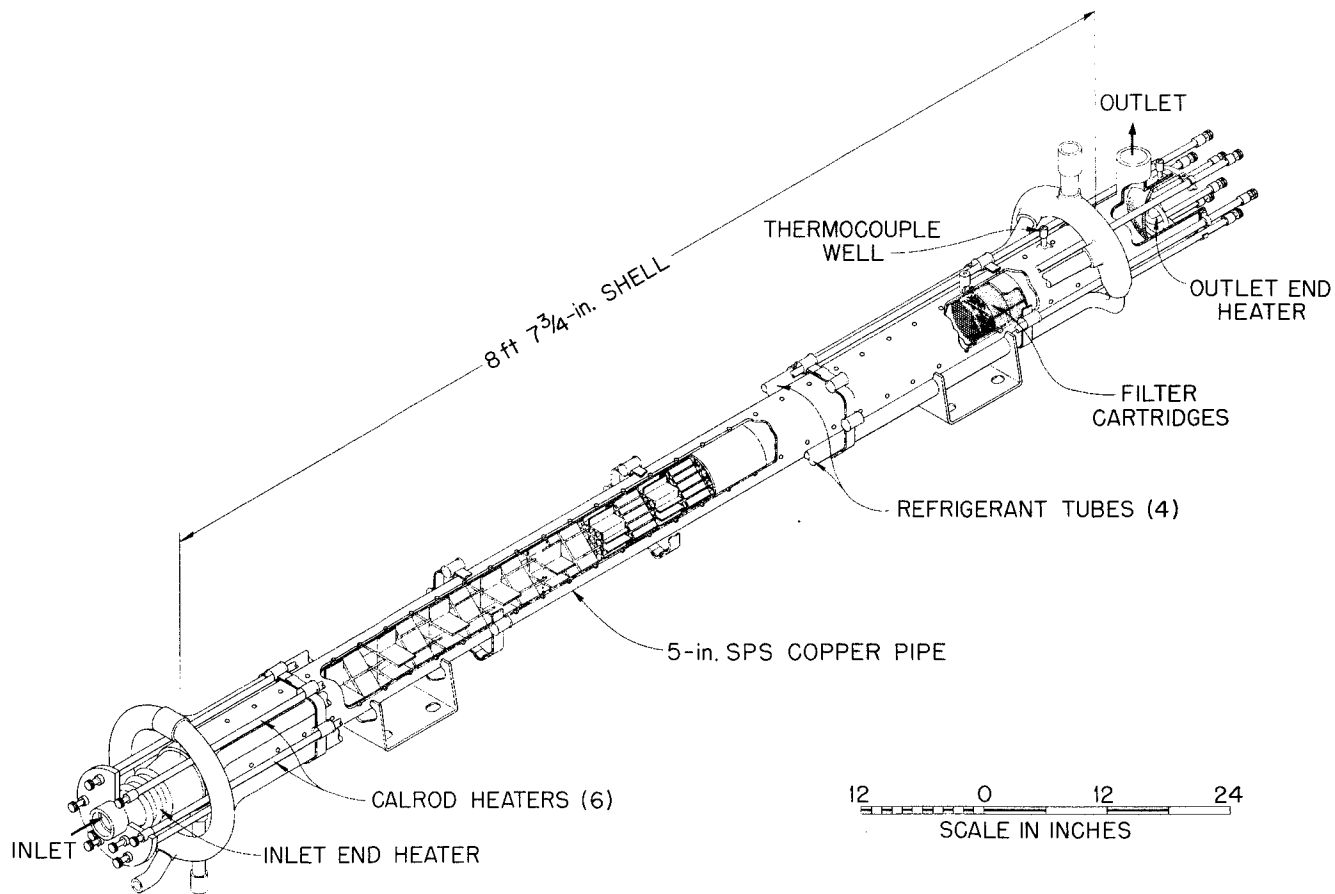


Fig. 4.9 Primary Cold Trap.

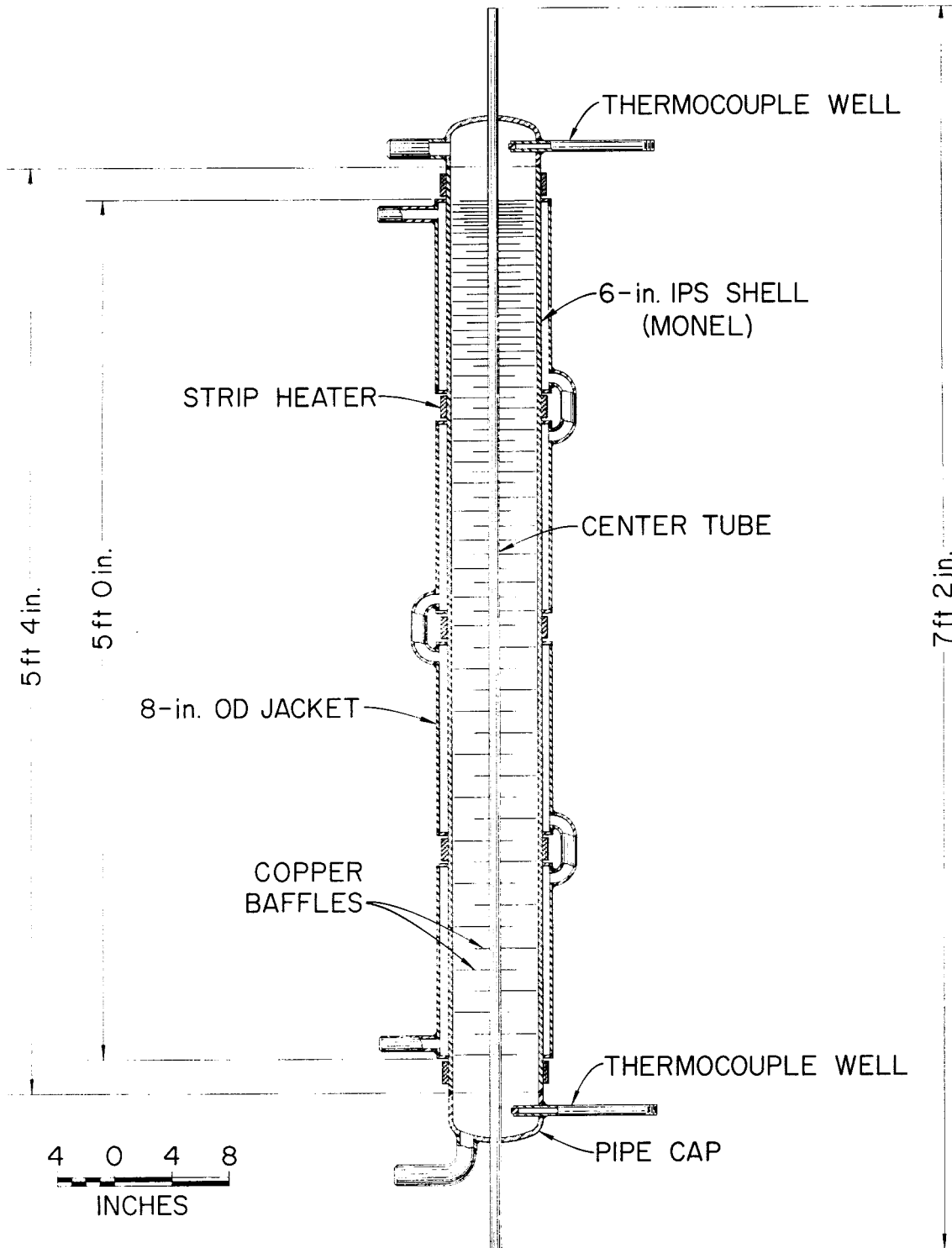


Fig. 4.10 6-in. Cold Trap.

The rigorous design of a cold trap to prevent dusting or fogging of UF_6 is difficult. However, considerable design and operating experience in both fields has been gained at ORGDP.⁷ The design shown in Fig. 4.9 was developed at ORGDP while that shown in Fig. 4.10 is an ORNL adaptation of ORGDP developments.

Reduction Reactor. The $UF_6 \rightarrow UF_4$ reduction reactor for these plants is patterned after the one described by Murray.¹⁴ The reactor is a 4-in. diameter by 10-ft high column having a capacity of 10-15 kg UF_6 /hr. Since even such a small reactor has a much greater capacity than required by either of these plants, the operation is batchwise. Uranium hexafluoride and fluorine are contacted with excess hydrogen in a nozzle at the top of the reactor. The hexafluoride is reduced to the tetrafluoride in the H_2-F_2 flame and is collected in a tank of molten carrier salt at the bottom of the column. Gaseous reaction products leave the reactor through a filter.

Fuel Make-up. Fuel make-up vessels are nothing more than heated, insulated vessels located partly in the radioactive processing area and partly in a cold make-up area. The cold make-up tanks are provided with lines for admission and removal of sparge gases, $H_2 + HF$, needed in the purification procedure. Purification requires gas sparging for four days; the tanks are designed to operate on a five-day cycle.

Pa-233 Decay Storage System. The design of a system for holding the waste stream for Pa-233 decay resolves into providing adequate heat dissipation from the several tanks. Batches have to be kept separated because of the fixed decay storage requirement.

In the 12 ft³/day plant, storage is carried out in 60-ft³ batches equivalent to the quantity withdrawn every five days from the reactor. Fission product decay heat is removed by allowing the vessel to radiate to a water-jacketed thimble which surrounds the side and bottom of the tank. There are 36 tanks in the array; each tank has a nominal capacity of 60 ft³. Dimensions are 4.5 ft diameter by 4.5 ft high. The jacketed thimble is about one foot larger in inside diameter than the storage tank.

The storage problem in the 1.2 ft³/day plant is similar to that of the larger plant. Heat is dissipated by radiation and convection from the vessel surface to a water-jacketed thimble. Twenty-four tanks are needed, each having a nominal capacity of 7.2 ft³ and nominal dimensions of 1.66 ft diameter by 3.32 ft high. The jacketed thimble is about one foot larger in inside diameter than the storage tank.

Interim Waste Storage Tanks. Interim waste storage tanks are sealed cylindrical containers made of stainless steel which can be used for permanent waste storage after the interim period. The tanks for the small plant are 16 in. diameter by 7 ft long and for the large plant, 2-ft diameter by 7.5 ft long.

Thimbles in which the waste tanks rest while in the storage canal are made of stainless steel. Each plant has 15-ft long thimbles, but those in the small plant are 2-ft diameter while those in the large plant are 2.75-ft diameter.

Freeze Valves. Conventional valves cannot be used on molten salt process lines. Instead, closures in lines are made by freezing a plug in the line using a jet of cooling air blowing across the area to be frozen. Conveniently located electric heaters are then used to thaw the line when flow is desired. A photograph of a proposed freeze valve installation for the MSRE is presented in Fig. 4.11.

Line Heating. Whenever practical autoresistance heating will be used.

Samplers. A rather complicated mechanism⁶ is required to remove analytical samples from a molten salt system as shown in Fig. 4.12. The pictured apparatus is being tested for use in the MSRE at ORNL. Essential features of the sampler are the hoist and capsule for removing the sample from the vessel; a lead shielded cubicle with manipulator, heating elements and service piping; and a transport cask for removing the sample from the process area. The sampling cubicle is mounted on the cell biological shield in an accessible area.

Refrigeration. Low-temperature refrigeration is needed for the cold traps. One trap operates at -40°C and a second operates at -75°C.

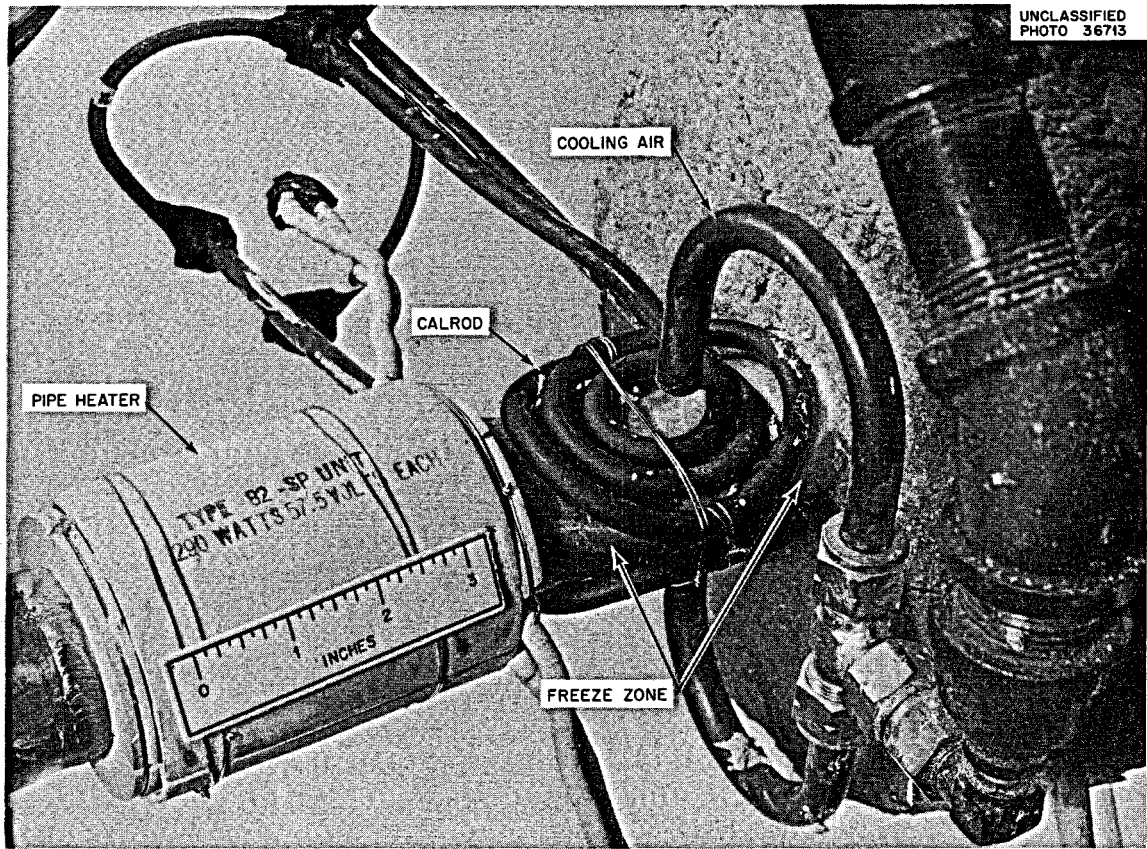


Fig. 4.11 Freeze Valve.

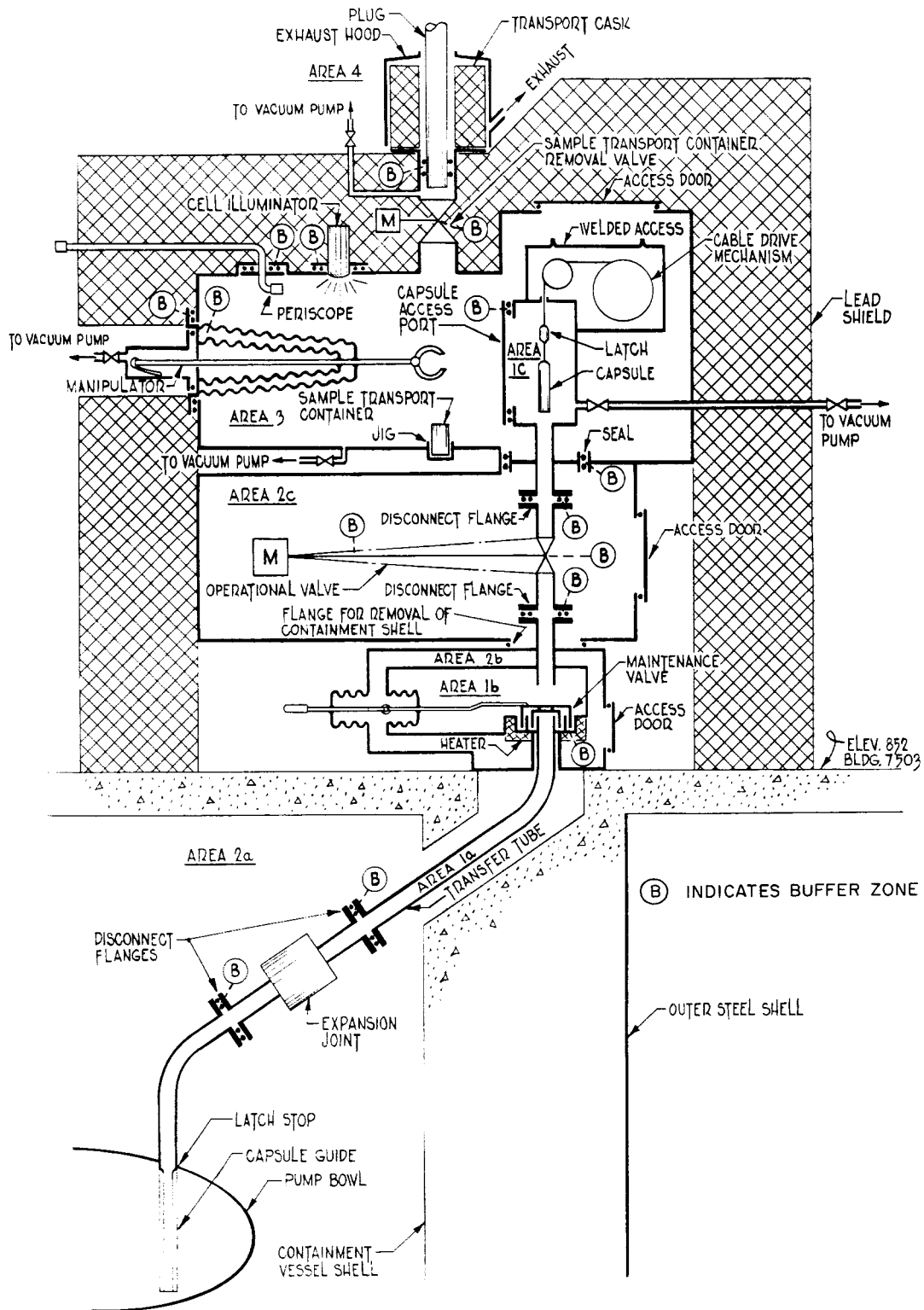


Fig. 4.12 Schematic Layout of MSRE Sampler-Enricher System.

4.3 Shielding Calculations

Shielding calculations were made to compute biological shield requirements for processing areas. It was recognized that the extremely radioactive "green" fuel only a few minutes out of the reactor would require thick shielding, significantly affecting building size and cost. The calculations were made using a program⁸ for the IBM 7090 computer; the program is able to treat cylindrical, volumetric sources which are applicable in these cases. The code employs such parameters as source strength, source geometry and dimensions, vessel material and location with respect to top and side shield to calculate either shield thickness or dose rate. Self-absorption by the source is also taken into account.

Shield material was ordinary concrete.

Source Strength. The shielding program was written more specifically for a solid-fueled reactor than for a circulating fuel reactor, and minor modifications had to be made in calculating the source strength. The activity of U-235 fission products as a function of irradiation time and cooling time has been reported by Blomeke and Todd⁹ for solid fuel normalized to one atom of original fissile feed. This implies a knowledge of fuel burn-up, a quantity that is not so well defined for a circulating fuel. For these calculations the fraction burn-up was determined using terms defined in Fig. 4.13

$$BU = \frac{\text{Burn-up}}{\text{Recycle} + \text{Feed}}$$

where quantities in the fraction are expressed in consistent units such as kg/day. Feed includes both make-up fissile material and that part of fertile material that is converted to fissile material. The number of original atoms of fissile material present was then calculated from equilibrium reactor concentrations.

$$\text{Original concentration U present} = \frac{\text{Equilibrium concentration U-233} + \text{U-235}}{1 - BU}$$

The data of Blomeke and Todd were then used with this calculated original concentration to obtain source strengths in terms of disintegrations/sec.

It was assumed that the fuel had been irradiated for an infinite time at a thermal neutron flux of 10^{13} neutrons/cm² sec.

The fuel in this system is predominately U-233. However the data of Blomeke and Todd for U-235 fission products were used because no comparable data for U-233 were available.

Geometry. In all calculations shielding requirements were determined for top and side shields as shown in Fig. 4.14 using the criterion of 0.25 mrad/hr dose rate at the shield's external surface. When several process vessels were aligned along a wall as shown in Fig. 4.14b, the dose rate was computed for several shield thicknesses, t_1 , t_1' , t_1'' , ---, taking into account contributions from adjacent tanks. The data were plotted to determine the required shield thickness for a 0.25 mrad/hr dose rate. Computations were made for arrays of 3 and 5 tanks, and it was observed that the dose contribution from the fourth and fifth tanks (extreme end tanks) could be ignored.

Summary of Shielding Requirements. Shielding requirements for process, storage and maintenance areas in the two plants are given in Table 4.4.

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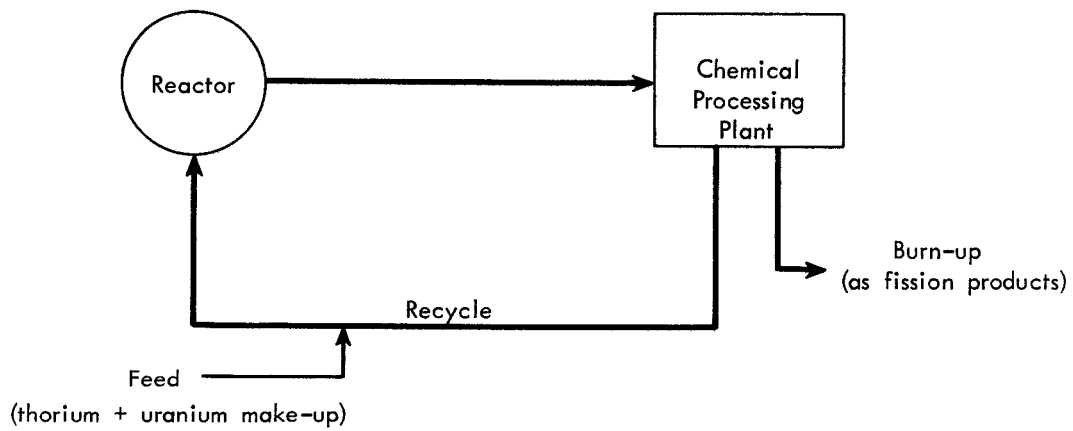


Fig. 4.13 Schematic Diagram for Computing Fraction Burn-Up.

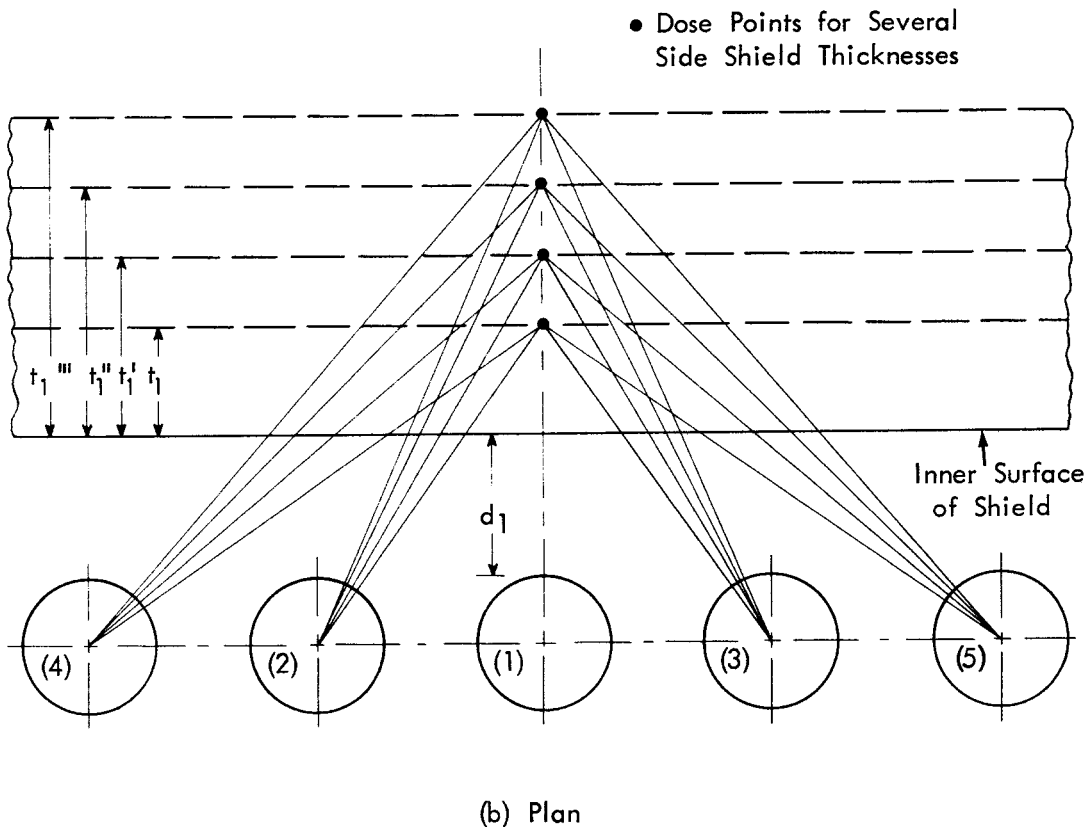
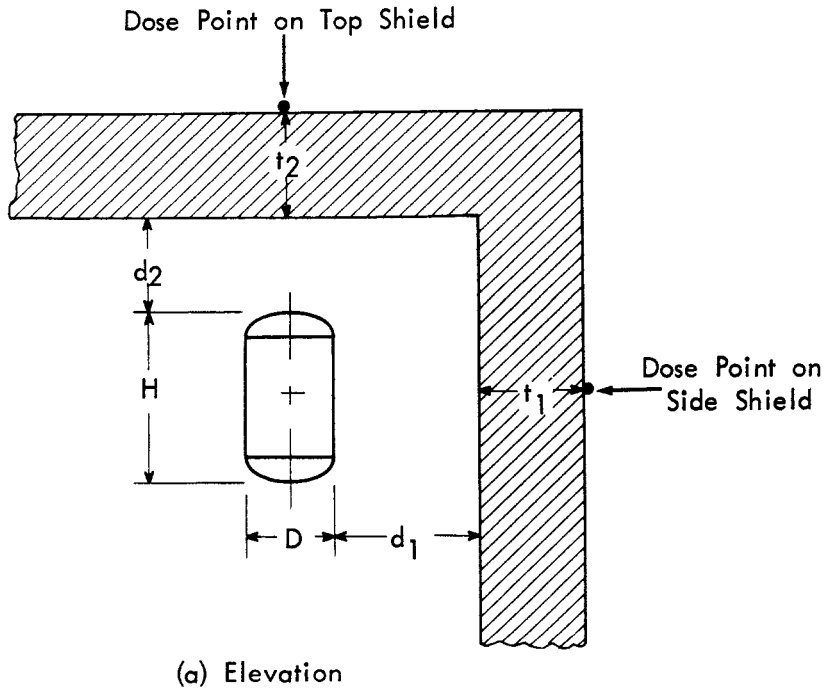


Fig. 4.14 Geometry Considerations in Calculating Shield Thickness.

Table 4.4 Shield Thicknesses for the 12-ft³/day and 1.2-ft³/day
Molten Salt Fluoride Volatility Processing Plants

	<u>Thickness of Ordinary Concrete (ft)</u>	
	<u>12 ft³/day plant</u>	<u>1.2 ft³/day plant</u>
Prefluorination storage top shield	7.5	6.25
Prefluorination storage side shield	7.5	7.5
1st fluorination top shield	7.5	6.25
1st fluorination side shield	7.5	7.5
2nd fluorination top shield	4.0	6.25*
2nd fluorination side shield	7.5	7.5
Pa-233 decay storage top shield	5.5	6.25*
Pa-233 decay storage side shield	5.5	6.5*
Reduction and fuel make-up area top shield	4.0	4.0
Reduction and fuel make-up area side shield	4.0	4.0
Interim waste storage top shield	4.75	4.5
Interim waste storage side shield	5.0	5.0
Crane maintenance area top shield	4.0	3.0
Crane maintenance area side shield	4.0	4.0
Storage area top shield	6.5	6.0
Storage area side shield	4.0	4.0
Decontamination area top shield	6.5	6.0
Decontamination area side shield	4.0	4.0
Shop area top shield	4.0	4.0
Shop area side shield	4.0	4.0

*Shield thickness determined by prefluorination shield requirements since all equipment is same area.

4.4 Process Equipment Layout

Process equipment has been laid out in areas according to the major process operations: prefluorination storage, first fluorination, Pa-233 decay storage, second fluorination, NaF absorption, cold traps and product collection, $UF_6 \rightarrow UF_4$ reduction, and interim waste storage. Equipment is grouped in cells according to activity level and in an arrangement that minimizes distances for molten salt transfer between vessels. Five transfers of molten salt are required in the processing sequence for the 1.2 ft³/day plant. First, the irradiated fuel is transferred from the reactor to prefluorination storage; second, to the first fluorination; third, to Pa-233 decay storage; fourth, to the second fluorination; and fifth, to waste storage. The operational sequence in the 12 ft³/day plant is the same with an additional transfer in prefluorination storage brought about by economic heat removal considerations.

Interim waste storage vessels can most conveniently be stored in an area immediately adjacent to but not directly a part of the principal processing area. A rather large canal is required to contain the large number of waste tanks. After approximately 1000 days residence, the waste tanks are transferred to permanent storage.

A very important consideration in equipment layout inside the cells is the remote maintenance aspect which has been assumed for these processing operations. Vessels must be arranged so that all process and service connections can be remotely broken and remade and all equipment must be accessible from above. Over-all building space is often dictated by remote maintenance considerations rather than by actual vessel size. It should be pointed out that there has been no actual experience in remote maintenance of a molten salt fluoride volatility plant and that the necessary space requirements for such a plant may not have been fully recognized in this study. Considerable development of both equipment and operating technique will be required to furnish adequate design information.

4.5 Plant Layout

In order to establish uniformity in cost estimation of nuclear power plants, the Atomic Energy Commission¹¹ has specified certain ground rules

covering site location, topography, meteorology, climatology, geology, availability of labor, accounting procedures, fixed charge rates, etc. These recommendations were followed in this study. A concurrent cost evaluation for a molten salt reactor plant by ORNL and Sargent and Lundy Engineers¹² used the same basic ground rules making the two plant evaluations congruent.

Site Location. The hypothetical site location is 35 miles north of Middletown, a city of 250,000 population. The plant is located on the North River, a stream that is navigable to boats having up to 6 ft draft. There is convenient highway and railroad access.

The plant is located on level terrain in a grass-covered field. The earth overburden is 8 ft deep; below this depth is bedrock.

Over-all Plant Layout. A remote maintenance chemical plant is most conveniently laid out in a canyon-type arrangement, which is a long, heavily shielded series of in-line cells serviced by an over-head crane. The depth of the canyon is determined by location and size of installed equipment; the width is determined by vessel size and span limitations for the crane. The over-all building length is more or less determined by the length of the canyon. Offices, control room, laboratories, sample gallery, warehouse, shop and other service areas are placed along a face of the canyon in a manner that is consistent with good design and functional facility.

In this study advantage was taken of a design study and operating experience with a remotely maintained radioactive chemical plant by Farrow¹ to obtain over-all plant arrangements shown on drawings E-46059, E-46067, E-46079, E-46068, E-46069, E-46081, and E-46080 in the Appendix.

Processing Area. Processing cells are located in the central section of the canyon and are the most heavily shielded parts of the plant. In the 12 ft³/day plant, four cells are employed; in the 1.2 ft³/day plant, three cells are used. Because of the lower total activity and fewer process vessels in the small plant, one of the shielding partitions could be eliminated.

Prefluorination storage and first fluorination vessels are located near the center of the canyon and convenient to the reactor area.

Immediately adjoining (in the same cell for the small plant) is the cell containing the second fluorination and absorption equipment. This arrangement permits carrying out the most radioactive operations in a compact layout minimizing the amount of thick (7.5 ft) shielding.

The remaining process area contains product collection and reduction equipment for carrying out the $UF_6 \rightarrow UF_4$ reaction. Although the product at this point has been decontaminated by a factor of 10^6 or greater, shielding is required to attenuate the gamma activity of U-237. Four feet of ordinary concrete suffices to shield this area. This cell also contains the dissolver for blending recovered fuel with make-up fuel introduced from the outside. Fuel is recycled to the reactor from this tank.

Pa-233 Decay Storage. The largest process area of the canyon is occupied by "dead" storage to segregate batches of waste salt while allowing Pa-233 to decay. For convenience the area is located adjacent to the first fluorinator. An area 27 ft wide by 92 ft long was provided for the large plant and one 23 ft wide by 74 ft long for the small plant.

Waste Storage. Waste storage need not be located in the process canyon because there is negligible fissile material in the waste and no further process operations are performed on the waste. Facilities are provided in a canal adjoining the canyon to store waste containers until each can be transported to permanent storage at some remote location. The area is rectangular with the width being the dependent dimension. Since a crane must be provided to service the area, the width is governed by crane span and cost considerations. In these plants over-all canal dimensions are 48 ft wide by 181.5 ft long and 37 ft wide by 56 ft long for the large and small plants, respectively. Each canal contains water to a depth of 16.5 ft.

Waste containers are transported from inside the canyon to the waste storage area via a cart on a track which runs through the side shield. A double door arrangement is used to maintain isolation of the two areas during transfer.

Crane Maintenance Area. Since the overhead crane is the principal tool for carrying out all maintenance operations in the canyon, facilities are necessary to keep it in good operating condition. An area at one end

of the canyon is set aside for crane maintenance; this area is equipped with a small crane to service the larger crane. Decontamination provisions are made for this area to allow personnel access.

Contaminated Equipment Storage. A relatively small cell is provided in the canyon for storage of contaminated equipment during the interim between removal from service and permanent disposition. For example, it might be necessary to hold equipment for fission product decay before removal from the canyon.

Decontamination Cell. The use of this cell is for decontaminating equipment so it can be packaged and removed from the canyon. The cell is equipped with sprays and located near the source of decontaminating chemicals.

Canyon Shop. This cell is a limited personnel access area for performing maintenance on contaminated equipment. Before entering the shop, vessels and other equipment would have been decontaminated sufficiently for controlled contact work but not sufficiently for removal to "cold" shop.

Railroad Dock. A railroad dock is provided at one end of the canyon for receiving into or removing from the canyon vessels and other equipment. The dock is in a nonradioactive area but can be served by the large bridge crane used over the canyon. Roll-up steel doors separate the dock and crane bay over the process cells.

Control Room. The control room is located adjacent to the biological shield at cell top level. The room extends along the shield face directly opposite the cells in which the principal process operations of fluorination, absorption, product collection and reduction are carried out as well as salt transfers from one area to another. From this area all process operations can be controlled and performed. Remote maintenance is also carried out from the control room with the aid of television.

Sample Gallery. This space contains the heavily shielded sampling cubicles (see Fig. 4.12) and transport equipment. The gallery is located over the control room on the shield face near the fluorination and reduction cells. It is anticipated that process control and accountability can be accomplished by sampling the fluorinators and product dissolver.

Laboratories. Adequate analytical facilities are provided in the chemical plant to process all samples from the reactor plant as well as from the chemical plant. Analytical caves are provided for highly radioactive analyses. The analytical area is a controlled access area separated from the nonrestricted areas by an air lock.

Offices. Office space is provided at ground level near the center of the building.

Service Areas. The remainder of the building space is occupied by service facilities necessary for an integrated chemical plant. These include mechanical and instrument shops, first aid room, lunch room, change room, toilets, warehouse and receiving dock, elevators, cold chemical make-up space, electrical transformer and switch gear room, refrigeration equipment space, air conditioning equipment space, compressor space and pipe corridors. Most of these areas are located below grade along the face of the process canyon.

5.0 CAPITAL COST ESTIMATE

The capital cost estimate was divided into three principal categories: building costs, process equipment costs, and auxiliary process equipment and services costs. The building costs included such items as site preparation, structural materials and labor, permanently installed equipment, and material and labor for service facilities. Process equipment costs were calculated for those tanks, vessels, furnaces and similar items whose primary function is directly concerned with process operations. Process service facilities are items such as sampling facilities, process piping and process instrumentation which are intimately associated with process operations.

5.1 Accounting Procedure

The accounting procedure set forth in the Guide to Nuclear Power Plant Cost Evaluation¹¹ was used as a guide in this estimate. This handbook was written as a guide for cost estimating reactor plants, and the accounting breakdown is not specific for a chemical processing plant. Where necessary for clarification and completeness, the accounting procedures of the handbook were augmented by established Chemical Technology Division methods.

5.2 Bases for Estimates

Process Equipment. A large number of process vessels and auxiliary equipment in these plants is similar to equipment previously purchased by ORNL for the fluoride volatility pilot plant for which cost records were available. Extensive use was made of these records in computing material, fabrication and over-all equipment costs. In some cases it was necessary to extrapolate the data to obtain costs for larger vessels; however, for some equipment in the small plant, the data were directly applicable. Items that were estimated in this manner were the fluorinators, furnaces, NaF absorbers and CRP traps. The cost of the UF_6 -to- UF_4 reduction unit was based on a unit described by Murray.¹⁴ The unit had a larger capacity than was needed for these plants, but it was assumed that the required unit would have about the same over-all cost. Refrigeration equipment and cold traps were estimated from cost data for ORGDP⁷ and ORNL equipment.

Some items of process equipment were of special design and significantly different from any vessels for which cost data were available. The prefluorination storage tanks which receive irradiated fuel directly from the reactor are examples. The cost of these vessels was calculated from a previous cost estimate made by the Y-12 machine shop on a similar vessel for the Molten Salt Reactor Experiment. For vessels and tanks of more conventional and familiar design, the cost was computed from the cost of material (INOR-8 for most vessels) plus an estimated fabrication charge, both charges being based on the weight of the vessel. A summary of values used in estimating process vessels by weight is given below. For the shells of the prefluorination storage tanks, the high fabrication cost values shown were obtained by back calculating from a Y-12 shop estimate for a similar vessel.

<u>Metal Cost \$/lb</u>	<u>INOR-8</u>	<u>Alloy 79-4</u>	<u>Stainless Steel 304</u>
	3.00	2.66	0.65
<u>Fabrication Cost, \$/lb</u>			
Shell, prefluorination storage, 1.2 ft ³ /day	7.00		
Shell, prefluorination storage, 12 ft ³ /day, tanks 1 and 2	8.35		

<u>Fabrication Cost, \$/lb (contd)</u>	<u>INOR-8</u>	<u>Alloy 79-4</u>	<u>Stainless Steel 304</u>
Prefluorination storage, 12 ft ³ /day tanks 3-6	3.50		
Fluorinators, 1.2 and 12 ft ³ /day		4.00	
Pa-233 decay storage, 1.2 ft ³ /day	3.50		
Waste storage vessel, 1.2 and 12 ft ³ /day			2.50
Waste storage thimbles, 1.2 and 12 ft ³ /day			1.85
UF ₄ dissolvers, 1.2 and 12 ft ³ /day			3.50

Pipe and tubing prices were based on the following schedule.

<u>Description</u>	<u>\$/ft</u>	<u>\$/lb</u>
1/2 in. OD x 0.042 wall tube (INOR-8)	6.06	26.40
1 in. NPS, Sch. 40 pipe (INOR-8)	30.05	16.04
1 1/2 in. NPS, Sch. 40 pipe (INOR-8)	41.67	13.71

Auxiliary process items such as process piping, process electrical service, instrumentation, sampling connections and their installation were not considered in sufficient design detail to permit direct estimation. A value was assigned to these items which was based upon previous experience in design and cost estimation of radiochemical processing plants. In assigning these values cognizance was taken of the fact that the plant is remotely maintained.

Building. The building estimate included the cost of land acquisition, site preparation, concrete, structural steel, painting, heating, ventilation, air conditioning, elevators, cranes, service piping, laboratory and hot cell equipment, etc. The individual costs were calculated using current data for materials and labor, and are based on the drawings shown in the Appendix.

5.3 Process Equipment Capital Cost

Process equipment capital costs for the two fluoride volatility plants are presented in Table 5.1. These costs are the totals of material, fabrication and installation charges.

TABLE 5.1

ESTIMATED COST OF MAJOR PROCESS EQUIPMENT FOR

TWO FLUORIDE VOLATILITY PLANTS

(Values in Dollars)

1.2 Ft ³ /Day Plant				12 Ft ³ /Day Plant				
No.	Description	Cost	No.	Description	Cost	No.	Description	Cost
Pre-Fluorination Storage								
	Storage tank	2	2 ft D x 2 ft H; 49 bayonet coolers; INOR-8; 0.375 in. shell; 0.5 in. head	100,000	2	5.5 ft D x 5.5 ft H; 295 bayonet coolers; INOR-8; 0.5 in. shell; 0.625 in. head	1,354,000	
	Storage tank				5	3.17 ft D x 7.61 ft H; 0.5 in. shell; 0.5 in. head	57,500	
	Furnace	2	2.7 ft D x 3 ft H; 45.8 kw	7,000	2	6.25 ft ID x 7 ft H; 250 kw	50,000	
	Heater				5	4 ft D x 9.9 ft H; 225 kw; tubular with stainless steel sheath	110,000	
	Jacketed thimble				5	4 ft D x 9.4 ft H; INOR-8	58,125	
	Condenser	1	1 ft D x 3 ft L; 19 ft ² stainless steel; admiralty tubes	465	2	14 in. D x 16 ft L; 470 ft ² stainless steel; admiralty tubes	8,200	
				107,465			1,637,825	
Fluorination								
	Fluorinator	2	1.5 ft D x 2.34 ft H (lower section); 3.6 ft ³ salt; alloy 79-4; 0.5 in. shell; 0.5 in. head	12,000	2	1.75 ft D x 9 ft H (lower section); 6 ft ³ salt; alloy 79-4; 0.5 in. shell; 0.5 in. head	16,000	
	Furnace	2	2.33 ft D x 3.75 ft H; 49.4 kw	8,000	2	2.67 ft D x 5 ft H; 75.5 kw	13,000	
	CRP trap				2	6 in. D x 4 ft H; outside heaters; air-operated piston	10,000	
				20,000			39,000	
Absorbers and Cold Traps								
	NaF absorber and CRP trap	1	8 in. sch. 40 pipe; 1 ft horizontal + 5 ft vertical; 12.66 kg UF ₆ capacity; Inconel	5,000	6	6 in. sch. 40 pipe x 6.33 ft H; 21.1 kg UF ₆ capacity; Inconel	9,000	
	Furnace	1	Included in absorber cost		6		21,000	
	Cold trap	1	-40°C unit; copper	8,700	3	-40°C unit; copper	22,500	
	Cold trap	1	-75°C unit; copper		3	-75°C unit; copper	7,500	

TABLE 5.1 - contd

1.2 Ft ³ /Day Plant			12 Ft ³ /Day Plant				
No.	Description	Cost	No.	Description	Cost		
	NaF chem trap	2	6 in. sch. 40 pipe x 3.5 ft H; heated; 12.66 kg UF ₆ capacity; Inconel	800	3	6 in. sch. 40 pipe x 6 ft H; heated; 21 kg UF ₆ capacity; Inconel	1,800
	Vacuum pump	1	40 cfm displacement; < 50 μ Hg final pressure	2,620			
				17,120			61,800
Pa-233 Decay System							
	Storage tank	24	1.66 ft D x 3.32 ft H; 7.2 ft ³ salt; INOR-8; 0.375 in. shell; 0.375 in. head	66,000	36	4.5 ft D x 4.5 ft H; 60 ft ³ salt; INOR-8	832,500
	Jacketed thimble	24	Cooling unit for storage tank		36	Cooling unit for storage tank	
	Heater	24	3 ft D x 3.1 H; 52.5 kw	100,800	36	Sectional units to surround tank	792,000
				166,800			1,624,500
Reduction and Fuel Make-up							
	Reduction unit	1	4 in. sch. 40 pipe x 8 ft H; 10-15 kg UF ₆ /hr capacity; Inconel	66,150	1	4 in. sch. 40 pipe x 8 ft H; 10-15 kg UF ₆ /hr capacity; Inconel	66,150
	Dissolver	1	1.67 ft D x 3.3 ft H; 7.2 ft ³ salt; INOR-8; 0.5 in. shell; 0.5 in. head	2,250	1	2.7 ft D x 2.7 ft H; 12 ft ³ salt; INOR-8; 0.5 in. shell; 0.5 in. head	5,500
	Cold make-up and sparge tank	2	1.3 ft D x 7.3 ft H; INOR-8; 10.2 ft ³ capacity	6,500	2	3.4 ft D x 6.7 ft H; INOR-8; 48 ft ³ capacity	26,000
	Heater for dissolver	1	2 ft D x 2.25 ft H; 26 kw	2,000	1	3.4 ft D x 3.7 ft H; 71 kw	6,000
	Heater for make-up tank	2	2.3 ft D x 4 ft H; 52 kw	8,400	2	4.1 ft D x 7.7 ft H; 178 kw	34,000
				85,300			137,650
Waste Storage							
	Waste tank	128	1.33 ft D x 7 ft H; stainless steel 304 L; 9.84 ft ³ salt; 0.25 in. shell; 0.25 in. head	118,600	510	2 ft D x 7.5 ft H; stainless steel 304 L; 24 ft ³ salt; 0.25 in. shell; 0.25 in. head	841,500
	Waste tank thimbles	128	2 ft D x 15 ft H; stainless steel 304 L; 0.1875 in. shell; 0.1875 in. head	175,360	510	2.75 ft D x 15 ft H; stainless steel 304 L; 0.1875 in. shell; 0.1875 in.	892,500
				293,960			1,734,000

TABLE 5.1 - contd

	1.2 Ft ³ /Day Plant			12 Ft ³ /Day Plant		
	No.	Description	Cost	No.	Description	Cost
Miscellaneous Equipment						
Refrigeration unit	1	24,000 BTU/hr at -40°C	3,500	1	48,000 BTU/hr at -40°C	5,400
Refrigeration unit	1	4,000 BTU/hr at -75°C	3,200	1	8,000 BTU/hr at -75°C	4,900
Refrigeration unit	1	9,000 BTU/hr at -20°C	1,235			
Air chiller	1	1 ft x 1 ft x 4 rows finned tube	135			
HF disposal unit	1	2.8 ft D x 5.3 ft H; monel	500	1	2.8 ft D x 5.3 ft H; monel	500
F ₂ supply system	1	Tank and trailer	6,770	2	Tank and trailer	13,500
			15,340			24,300
Total Process Equipment Cost			705,985			5,259,075

5.4 Building Capital Cost

Building cost data for the two fluoride volatility plants are given in Table 5.2. These costs are divided into five categories: processing cell, interim waste storage, operations and laboratories, outside utilities and land improvements. The tabulation presents both material and labor costs.

5.5 Total Capital Cost

As mentioned above, process equipment and buildings were the only items considered in sufficient design detail to permit direct estimation. The remainder of the capital costs were estimated from previous knowledge and experience with radiochemical processing plants. The fact that the plant is remotely maintained was an important factor in estimating process instrumentation and electrical and sampling connections. These items become considerably more expensive because of counterbalancing, spacing and accessibility requirements.

Construction overhead fees were taken as 22% of direct materials and labor for all buildings, installed process equipment, piping, instrumentation, electrical and other direct charges. This rate is in agreement with current charges for this type of construction and estimate. Architect engineering and inspection fees were taken as 15% of all charges including construction overhead. This fee may be as large as 20% for some designs; however, for this plant the lower 15% value was used because of considerable repetition in the design of a large number of process vessels.

TABLE 5.2

BUILDING COSTS FOR TWO FLUORIDE VOLATILITY PLANTS FOR
ON-SITE PROCESSING OF MOLTEN SALT CONVERTER REACTOR FUEL

(Values in Dollars)

	1.2 Ft ³ /Day Plant			12 Ft ³ /Day Plant		
	Material	Labor	Total	Material	Labor	Total
<u>Processing Cells</u>						
Excavation and back fill	137,300	63,810	201,110	187,420	87,100	274,520
Concrete, forms, reinforcing, etc.	380,000	570,000	950,000	568,200	852,300	1,420,500
Structural steel and miscellaneous metal	246,720	209,880	456,600	369,500	315,800	685,300
Crane area roofing	52,200	60,900	113,100	75,600	88,200	163,800
Doors, painting, crane bay doors, etc.	391,050	163,050	554,100	397,100	169,100	566,200
Services	213,950	138,680	352,630	329,700	207,580	537,280
Building movable equipment	852,500	249,250	1,101,750	862,500	253,250	1,115,750
Viewing windows	40,000	2,000	42,000	40,000	2,000	42,000
Sub total	2,313,720	1,457,570	3,771,290	2,830,020	1,975,330	4,805,350
<u>Interim Waste Storage</u>						
Excavation and back fill	13,940	6,510	20,450	54,800	25,590	80,390
Concrete, forms, reinforcing, etc.	61,200	91,800	153,000	204,800	307,200	512,000
Structural steel and miscellaneous metal	71,500	68,720	140,220	245,000	243,700	488,700
Crane area roofing	9,600	11,200	20,800	46,200	53,900	100,100
Painting	5,430	5,430	10,860	24,010	24,010	48,020
Services	109,100	37,310	146,410	353,300	161,100	514,400
Building movable equipment	220,000	28,000	248,000	225,000	30,000	255,000
Sub total	490,770	248,970	739,740	1,153,110	845,500	1,998,610
<u>Operations and Laboratories</u>						
Excavation and back fill	50,330	23,600	73,930	64,240	30,270	94,510
Concrete, forms, reinforcing, etc.	62,800	87,400	150,200	76,400	106,100	182,500
Structural steel and miscellaneous metal	129,130	29,910	159,040	172,630	38,910	211,540
Roofing	5,870	2,920	8,790	7,530	3,750	11,280
Superstructure	34,530	14,970	49,500	62,490	22,920	85,410
Miscellaneous structural material	17,980	18,750	36,730	27,110	29,390	56,500

TABLE 5.2 - contd

	1.2 Ft ³ /Day Plant			12 Ft ³ /Day Plant		
	Material	Labor	Total	Material	Labor	Total
Services	238,510	178,510	417,020	315,270	243,350	558,620
Miscellaneous equipment	272,800	34,900	307,700	292,800	40,900	333,700
Sub total	811,950	390,960	1,202,910	1,018,470	515,590	1,534,060
<u>Outside Utilities</u>						
Water, electricity, drains, etc.	80,500	29,500	110,000	252,000	36,000	288,000
<u>Land Improvements</u>						
Grading, roads, sidewalks, etc.	89,600	28,600	118,200	100,540	36,500	137,040
Total	3,786,540	2,155,600	5,942,140	5,354,140	3,408,920	8,763,060

Total capital cost data for the two plants are given in Table 5.3.

Table 5.3. Summary of Capital Cost Estimate for Two, On-Site Fluoride Volatility Processing Plants

	Plant Capacity (Ft ³ Salt/Day)	
	<u>1.2</u>	<u>12</u>
Process cells	\$ 3,771,300	\$ 4,805,400
Interim waste storage	739,700	1,998,600
Operations area and laboratories	1,202,900	1,533,100
Outside utilities	110,000	288,000
Land improvements	118,200	137,040
Process equipment	706,000	5,252,600
Process piping	450,000	680,000
Process instrumentation	300,000	500,000
Process electrical connections	50,000	80,000
Sampling connections	<u>10,000</u>	<u>20,000</u>
Total installed equipment and building cost	7,458,100	15,294,700
General construction overhead (22% of total installed equipment and building cost)	<u>1,640,800</u>	<u>3,364,800</u>
Total construction cost	9,098,900	18,659,500
Architect engineering and inspection (15% of total construction cost)	<u>1,364,800</u>	<u>2,798,900</u>
Subtotal project cost	10,463,700	21,458,400
Contingency (20% of subtotal project cost)	<u>2,092,300</u>	<u>4,291,300</u>
Total project cost	\$12,556,000	\$25,750,000

6.0 OPERATING COST ESTIMATE

Direct operating costs were calculated for both plants to cover manpower requirements, chemical consumption, utilities, and maintenance materials. Current data on labor and materials costs were used in making the estimates.

6.1 Operating Manpower

Operating manpower requirements for the 1.2 and 12 ft³/day plants are estimated in Table 6.1.

6.2 Summary of Direct Operating Costs

Direct operating costs and the bases upon which they were computed are given in Table 6.2. Labor costs were obtained from Table 6.1 but are presented in a slightly different manner to exhibit the charges associated with the major classifications of operations, laboratory, maintenance and supervision. The largest single direct costs are labor and maintenance materials. There is no direct way to calculate yearly costs for maintenance materials; these charges must be estimated as certain percentages (%/year) of the corresponding capital investment. The rates that have been used are average rates which have been observed to apply to a large number of chemical reprocessing operations.

TABLE 6.1

OPERATING MANPOWER ESTIMATES FOR TWO, ON-SITEFLUORIDE VOLATILITY PLANTS

	<u>1.2 Ft³ Salt/Day</u>		<u>12 Ft³ Salt/Day</u>	
	<u>No.</u>	<u>Cost</u> <u>(\$/year)</u>	<u>No.</u>	<u>Cost</u> <u>(\$/year)</u>
<u>Management</u>				
Manager	1	18,000	1	18,000
Assistant manager	1	15,000	1	15,000
Secretary	2	10,000	2	10,000
	<u>4</u>	<u>43,000</u>	<u>4</u>	<u>43,000</u>
<u>Production</u>				
Superintendent	1	12,000	1	12,000
Shift supervisor	4	30,000	4	30,000
Operator	8	44,000	12	66,000
Helper	8	40,000	12	60,000
Secretary	1	4,800	2	9,600
	<u>22</u>	<u>174,000</u>	<u>31</u>	<u>177,600</u>
<u>Maintenance</u>				
Superintendent	1	10,000	1	10,000
Mechanical engineer	1	8,000	2	16,000
Mechanic	8	46,400	12	69,600
Machinist	2	12,000	3	18,000
Instrument man	6	34,800	8	46,400
Clerk	1	4,350	1	4,350
Storeroom keeper	1	4,350	2	8,700
	<u>20</u>	<u>119,900</u>	<u>29</u>	<u>173,050</u>
<u>Laboratory</u>				
Supervisor	1	8,000	1	8,000
Chemist	4	26,000	6	39,000
Technician	8	41,600	10	52,000
Helper	4	19,200	6	28,800
	<u>17</u>	<u>94,800</u>	<u>23</u>	<u>127,800</u>
<u>Health Physics</u>				
Supervisor	1	8,000	1	8,000
Monitor	4	20,800	4	20,800
Clerk	1	4,000	1	4,000
Records keeper	1	3,600	1	3,600
	<u>7</u>	<u>36,400</u>	<u>7</u>	<u>36,400</u>

TABLE 6.1 - contd

	<u>1.2 Ft³ Salt/Day</u>		<u>12 Ft³ Salt/Day</u>	
	<u>No.</u>	<u>Cost</u> <u>(\$/year)</u>	<u>No.</u>	<u>Cost</u> <u>(\$/year)</u>
<u>Accountability</u>				
Engineer	1	7,000	1	7,000
Clerk	1	4,000	1	4,000
	2	11,000	2	11,000
<u>Engineering</u>				
Mechanical engineer	1	8,000	2	16,000
Chemical engineer	3	27,000	4	36,000
Draftsman	2	10,600	3	15,900
Secretary	1	4,500	1	4,500
	7	50,100	10	72,400
<u>General Office</u>				
Manager	1	5,000	1	5,000
Accountant	1	4,800	1	4,800
Payroll clerk	2	8,000	2	8,000
Purchasing agent	1	4,800	1	4,800
Secretary	2	8,000	2	8,000
	7	30,600	7	30,600
<u>Miscellaneous</u>				
Guard	8	32,000	8	32,000
Fireman	4	16,000	4	16,000
Receptionist	1	4,000	1	4,000
Laundry worker	2	7,200	3	10,800
Nurse	1	4,800	1	4,800
Janitor	2	7,200	3	10,800
	18	71,200	20	78,400
Total	104	631,000	133	750,250

TABLE 6.2
SUMMARY OF DIRECT OPERATING COSTS FOR TWO, ON-SITE
FLUORIDE VOLATILITY PLANTS

	<u>1.2 Ft³ Salt/Day</u> <u>(\$/year)</u>	<u>12 Ft³ Salt/Day</u> <u>(\$/year)</u>
<u>Chemical Consumption</u>		
Fluorine (at \$2.00/lb)	4,800	48,000
KOH (at \$0.10/lb)	1,600	8,500
Hydrogen (at \$2.00/lb)	180	1,800
NaF (at \$0.15/lb)	60	190
Nitrogen (at \$0.05/ft ³)	750	2,200
Inert gases (guess)	200	500
HF (at \$0.20/lb)	700	3,500
Graphite (at \$0.15/lb)	50	460
Miscellaneous	<u>2,000</u>	<u>4,000</u>
	10,340	68,950
<u>Utilities</u>		
Electricity (at \$0.01/kw hr)	28,000	174,000
Water (at \$0.015/1000 gal)	2,150	4,300
Heating (based on steam at \$0.25/1000 lbs)	4,800	7,200
	<u>34,950</u>	<u>185,500</u>
<u>Labor</u>		
Operating (from Table 6.1)	357,300	386,450
Laboratory (from Table 6.1)	82,800	119,800
Maintenance (from Table 6.1)	109,900	163,000
Supervision (from Table 6.1)	81,000	81,000
Overhead (at 20% of above)	<u>126,200</u>	<u>150,050</u>
	757,200	900,300
<u>Maintenance Materials</u>		
Site (guess)	10,000	10,000
Cell structures and buildings (at 2%/yr of capital cost) ^a	94,900	134,500
Services and utilities (at 4%/yr of capital cost)	36,600	64,400
Process equipment (at 15%/yr of capital cost) ^b	<u>158,600</u>	<u>876,900</u>
	300,100	1,085,800
Total Direct Operating Cost	1,102,600	2,240,600

^aBuilding services excluded

^bIncludes process equipment, process instrumentation and sampling connections

7.0 CAPITAL COST ESTIMATE OF MODIFIED 1.2 FT³/DAY PLANT

7.1 Modifications

In examining the large amount of process equipment and cell space required for Pa-233 decay storage, it becomes questionable if there is an economic advantage in recovering the protactinium. Accordingly the 1.2 ft³/day plant was redesigned to remove Pa-233 decay storage and associated equipment, and relocate the interim waste storage cell area to a more economic location, the process building was thus reduced in size. These changes brought about corresponding savings in process electrical, instrumentation and piping charges. In the modified plant the process operations now consist of seven principal steps:

1. Prefluorination holdup (4.5 days average)
2. Fluorination
3. Absorption -desorption of UF₆
4. UF₆ collection on cold traps
5. Reduction UF₆ → UF₄
6. Fuel make-up
7. Waste storage

Eliminated from the operations were Pa-233 decay storage and a second fluorination as well as two transfers of molten salt.

Only the 1.2 ft³/day plant was considered in making the revised cost estimate. The initial estimate discussed in Section 5.0 indicated that the large fluoride volatility plant (12 ft³/day) was not economic for processing only a 1000 Mwe reactor system, but rather would find its utility in a large, central processing location. It was beyond the scope of this study to include cost estimates of centrally located processing plants.

In making the revised estimate it was not deemed necessary to redesign the process building. A revised building cost estimate was prepared from marked up drawings showing the areas that would not be needed. Likewise no new process equipment and layout drawings were prepared for the revised process equipment estimate. In this regard the drawings in the Appendix are not representative of the modified plant.

7.2 Process Equipment

A study of the modified process indicated that the items listed in Table 7.1 would not be needed. The savings resulting therefrom were calculated by using the initial process equipment estimate of Table 5.1. A saving of \$183,700 is indicated for the modified system.

7.3 Waste Storage

In the design bases of Section 2.2 an interim waste storage period of 1000 days after the second fluorination was chosen. This amounted to a total holdup of about 1138 days for the processed salt before it was shipped to permanent waste storage. The 1000-day figure was an arbitrary choice; the proper interim waste holdup should result from an economic comparison of the on-site storage cost versus the permanent site storage cost using the age of the waste after reactor discharge as the independent variable. For the modified plant study, the data of Perona and Bradshaw^{15,16} on waste storage costs in salt mines were used to determine the optimum on-site storage period; on-site storage for 1100 days appeared to give the most economic total storage cost (Fig. 7.1).

The required mine storage area is a function of the decay heat release of fission products, and hence is inversely related to the age of the waste. On the other hand, on-site building and process equipment costs increase with on-site waste holdup. For this optimization, building and equipment costs were estimated for four interim storage times, and the required cost of salt mine permanent storage space was estimated for the corresponding periods. Salt mine space was charged at a rate of \$500,000 per acre for each first year of use. This charge includes development of the mine site, mining the salt, hot cell facilities on the surface and in the mine for handling the waste containers, motorized shielded carrier and drilling equipment in the mine.

It is estimated that the optimized building cost should be about \$570,500. This value includes savings resulting from a relocation of the waste storage area from the position shown on drawing E-46079 in the Appendix to a new position at the end of the process canyon. In the new location the waste area can be served by the canyon crane thereby eliminating a second crane for use in the interim waste storage area.

Table 7.1. Capital Cost of Process Equipment for 1.2 Ft³/Day On-Site, Fluoride Volatility Processing Plant. Values of Table 5.1 Revised to Exclude Pa-233 Storage and Associated Equipment

Equipment Removed	No.	\$
Pa decay storage tanks and thimbles	24	66,000
Heaters	24	100,800
Fluorinator	1	6,000
Furnace	1	4,000
Waste storage tanks	3	2,800
Waste storage thimbles	3	<u>4,100</u>
		183,700
Process equipment cost for plant with Pa-233 decay storage		706,000
Less removed equipment		<u>183,700</u>
Process equipment cost with no Pa-233 decay storage		522,300

7.4 Process Building

The revised cost estimate for the process building reflecting the removal of Pa-233 decay storage space is given in Table 7.2. The costs are classified according to the major divisions of processing cells, interim waste storage, operations and laboratories, outside utilities and land improvements. These costs reflect an allowance for facilities that are shared with the reactor station.

7.5 Total Plant Cost

A summary of the total plant costs is given in Table 7.3. There were insignificant changes in the accounts of land improvements, outside utilities and sampling connections in the modified plant, so these accounts retain the same charges as in the initial part of this study. Process piping and process instrumentation charges were appreciably reduced reflecting the removal of a number of items of process equipment.

Application of the same construction overhead, architect engineering and contingency fees as in the initial part of this study obtains a total plant cost of \$10,188,000.

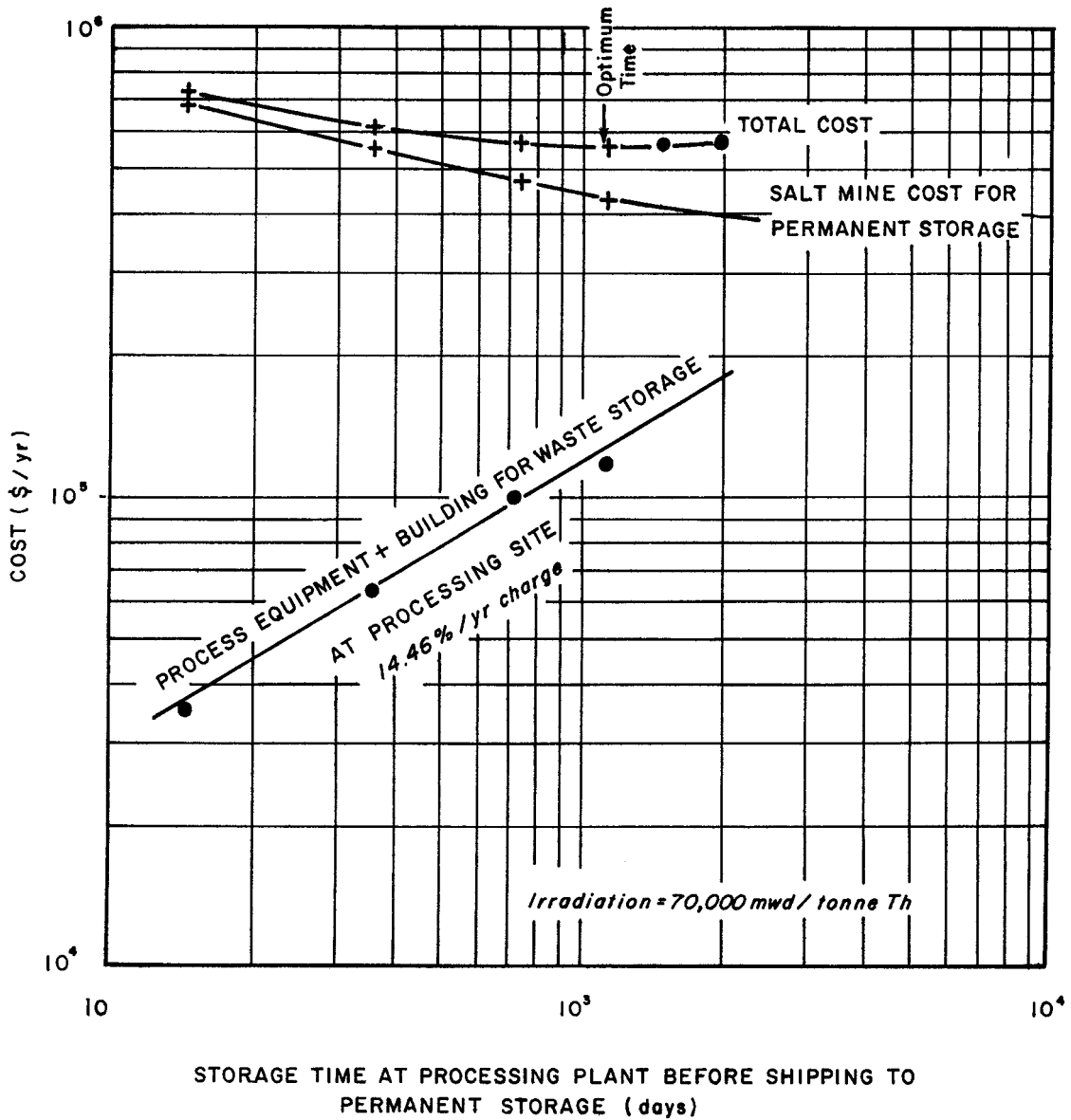


Fig. 7.1 Determination of Minimum Total Cost for Handling 1.2 ft³/day Waste Salt from a Fluoride Volatility Plant and Optimum Storage Time at Processing Plant Before Shipping to Salt Mine.

Table 7.2. Building Costs for a 1.2 ft³/Day Fluoride Volatility, On-Site Processing Plant.
 Values of Table 5.2 Revised to Exclude Pa-233 Decay Storage Space
 (Values in Dollars)

	<u>Material</u>	<u>Labor</u>	<u>Total</u>
<u>Processing Cells</u>			
Excavation and back fill	101,570	47,200	148,770
Concrete, forms, reinforcing, etc.	288,000	432,000	720,000
Structural steel and miscellaneous metal	166,500	133,700	300,200
Crane area roofing	38,400	44,800	83,200
Doors, painting, crane bay doors, etc.	384,490	156,490	540,980
Services	168,380	111,250	279,630
Building movable equipment	852,500	249,250	1,101,750
Viewing windows	40,000	2,000	42,000
Sub total	2,039,840	1,176,690	3,216,530
<u>Interim Waste Storage</u>			
Excavation and back fill	13,800	6,400	20,200
Concrete, forms, reinforcing, etc.	55,000	82,000	137,000
Structural steel and miscellaneous metal	95,600	91,800	187,400
Crane area roofing	9,600	11,200	20,800
Painting	5,500	5,500	11,000
Services	115,000	39,100	154,100
Building movable equipment	30,000	10,000	40,000
Sub total	324,500	246,000	570,500
<u>Operations and Laboratories</u>			
Excavation and back fill	50,330	23,600	73,930
Concrete, forms, reinforcing, etc.	62,800	87,400	150,200
Structural steel and miscellaneous metal	129,130	29,910	159,040
Roofing	5,870	2,920	8,790
Superstructure	34,530	14,970	49,500
Miscellaneous structural material	17,980	18,750	36,730
Services	238,510	178,510	417,020
Miscellaneous equipment	272,800	35,900	308,700
Sub total	811,950	391,960	1,203,910
<u>Outside Utilities</u>			
Water, electricity, drains, etc.	80,700	29,700	110,400
<u>Land Improvements</u>			
Grading, roads, sidewalks, etc.	73,000	45,200	118,200
Total (rounded)	3,399,000	1,821,000	5,220,000

Table 7.3. Summary of Capital Cost Estimate for a 1.2 ft³/day
 On-Site, Fluoride Volatility Plant. Values of Table 5.3
 Revised to Exclude Cost of Retaining Waste Salt
 for Pa-233 Decay

Irradiation = 70,000 Mwd/tonne Th

	<u>Cost (\$)</u>
Process cells	3,216,530
Interim waste storage	570,500
Operations area and laboratories	1,203,910
Outside utilities	110,400
Land improvements	118,200
Process equipment	522,300
Process piping	180,000
Process instrumentation	100,000
Process electrical connections	20,000
Sampling connections	<u>10,000</u>
Total installed equipment and building cost (rounded)	6,052,000
General construction overhead (22% of total installed equipment and building cost)	<u>1,331,000</u>
Total construction cost	7,383,000
Architect engineering and inspection (15% of total construction cost)	<u>1,107,000</u>
Subtotal project cost	8,490,000
Contingency (20% of subtotal project cost)	<u>1,698,000</u>
Total project cost	10,188,000

7.6 Economic Advantage

The economic advantage of eliminating Pa-233 decay storage facilities from the 1.2 ft³/day fluoride volatility plant can be found by comparing the savings in capital cost with the value of protactinium that is discarded as waste. Subtracting the total plant cost of Table 7.3 from that of Table 5.3, there obtains

$$\$12,556,000 - 10,188,000 = \$2,368,000,$$

the estimated savings in capital investment. If this amount is amortized at 14.46%/year, which is the charge applied to the capital investment, an annual gross economic advantage of

$$\$2,368,000 \times 0.1446 = \$342,400 \text{ per year}$$

is realized. There would be some savings on operating cost which should be added to this number; this saving was not estimated and is probably not a very significant amount because it does not cost much to operate a dead storage area.

The process flowsheet (Fig. 3.1) shows that there are 54.6 g Pa-233/day entering the fluorinator. Valuing this material at \$12/g for 292 days operation per year, there obtains

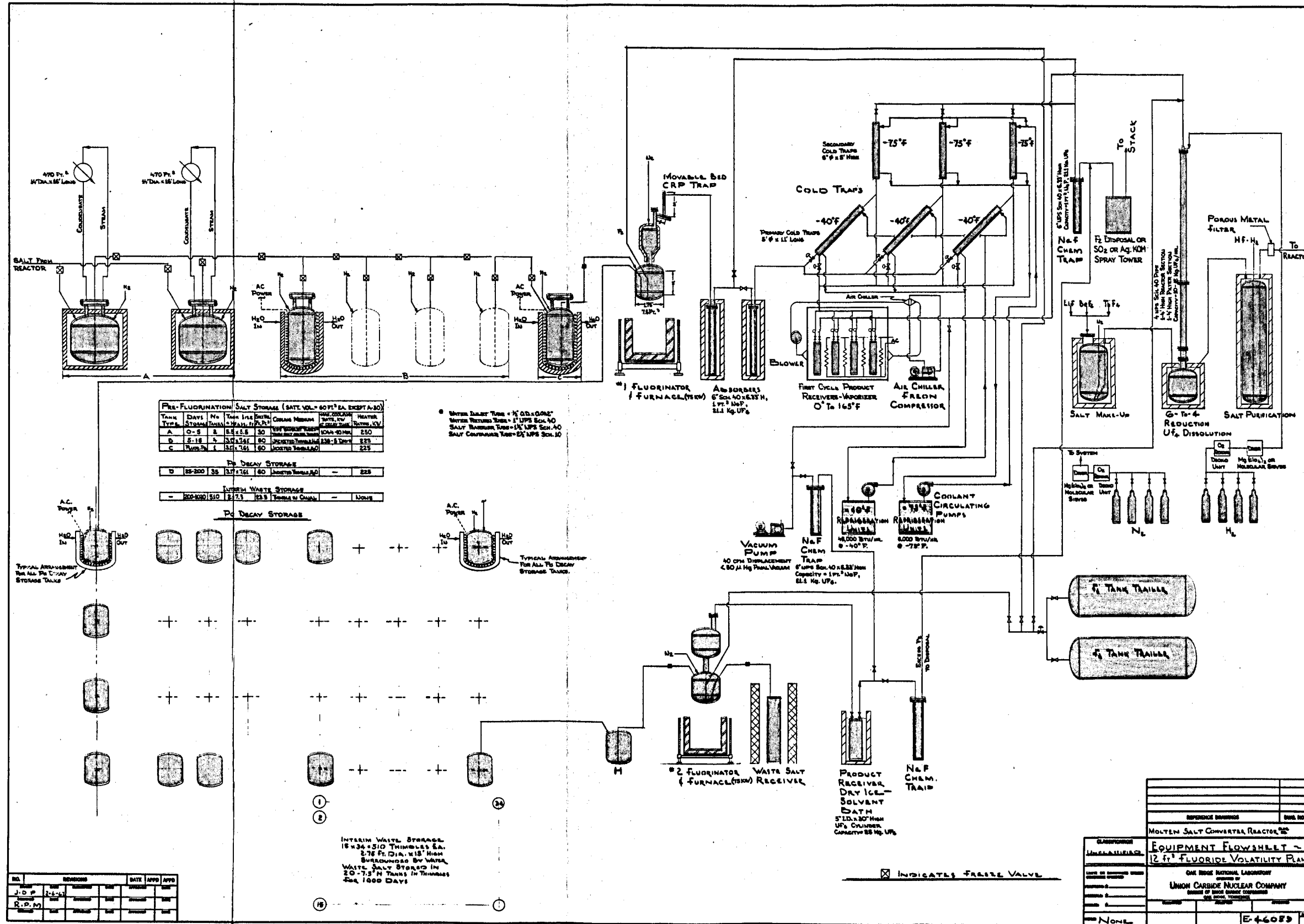
$$54.6 \times 292 \times 12 = \$191,300/\text{year}$$

lost by discarding protactinium.

The net economic advantage from eliminating Pa-233 decay storage from the 1.2 ft³/day fluoride volatility plant is about \$151,100 per year.

Although it was not considered in this study, there might be some economic advantage to a nominal increase in prefluorination holdup to allow more Pa-233 to decay. The value of the increased U-233 yield would have to be weighed against the additional process equipment and inventory charges for the longer storage.

APPENDIX



PRE-FLUORINATION SALT STORAGE (SALT VOL. 60 FT³ EA. EXCEPT A-D)

TANK	TYPE	NO.	DATE	STATUS	REMARKS	HEATER
A	O-S	8	5-5-58	50	UNTESTED	1000 W
B	S-18	7	5-17-58	80	UNTESTED	1000 W
C	TRUSS	1	5-17-58	60	UNTESTED	1000 W

PI DECAY STORAGE

TANK	NO.	DATE	STATUS	REMARKS
D	25-200	38	5-17-58	60

LUBRICATION WASTE STORAGE

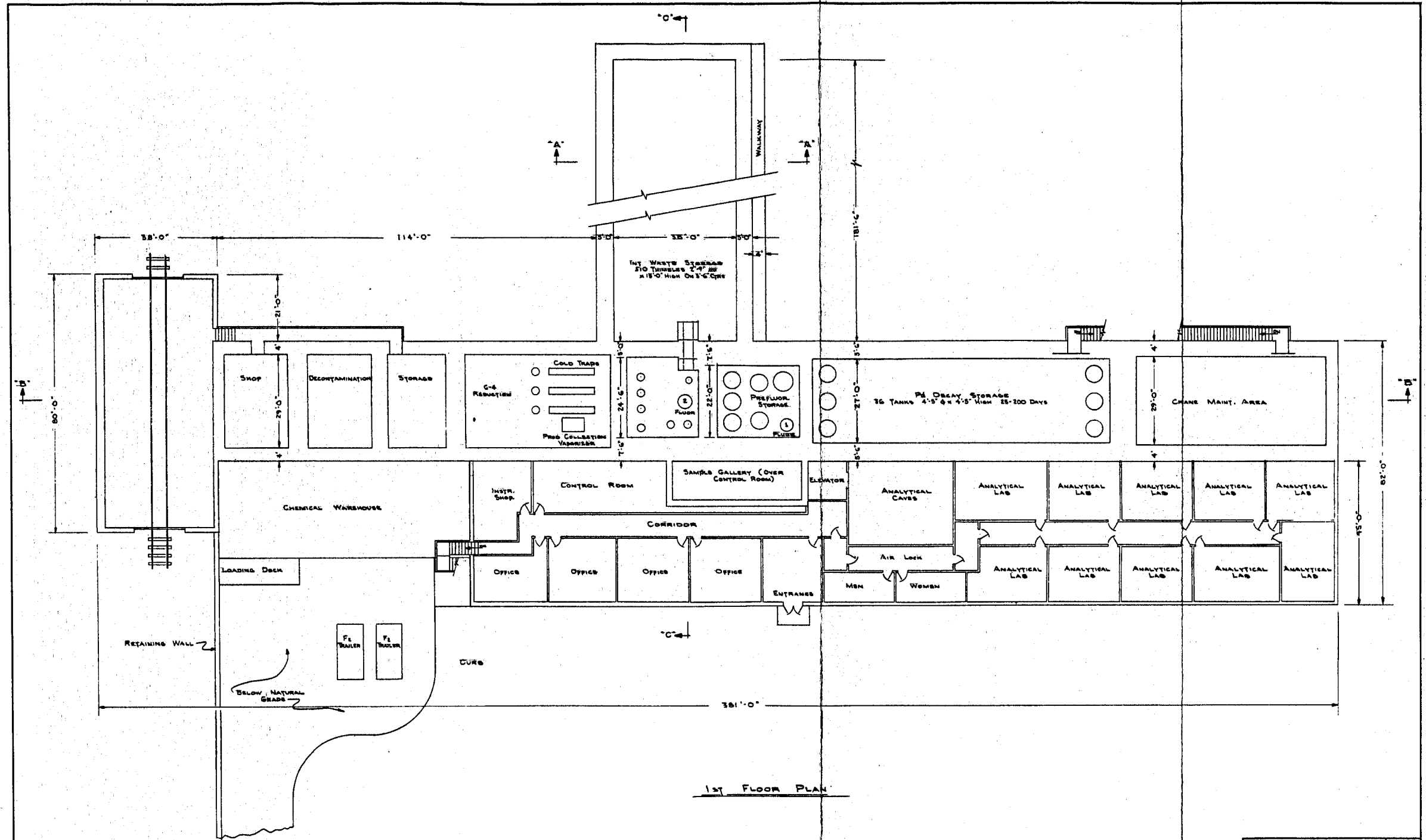
TANK	NO.	DATE	STATUS	REMARKS
E	200-500	510	2-7-58	53.8

WATER INLET TEMP = 40 ± 0.0025°
 WATER RETURN TEMP = 110 ± 0.0025°
 SALT RETURN TEMP = 110 ± 0.0025°
 SALT CONTAINER TEMP = 50 ± 0.0025°

INTERIM WASTE STORAGE
 18 x 36 x 510 THIMBLETS EA.
 2.76 FT. DIA. x 18" HIGH
 SURROUNDED BY WATER
 WASTE SALT STORED IN
 20-7.5" IN TANKS IN THIMBLETS
 FOR 1800 DAYS

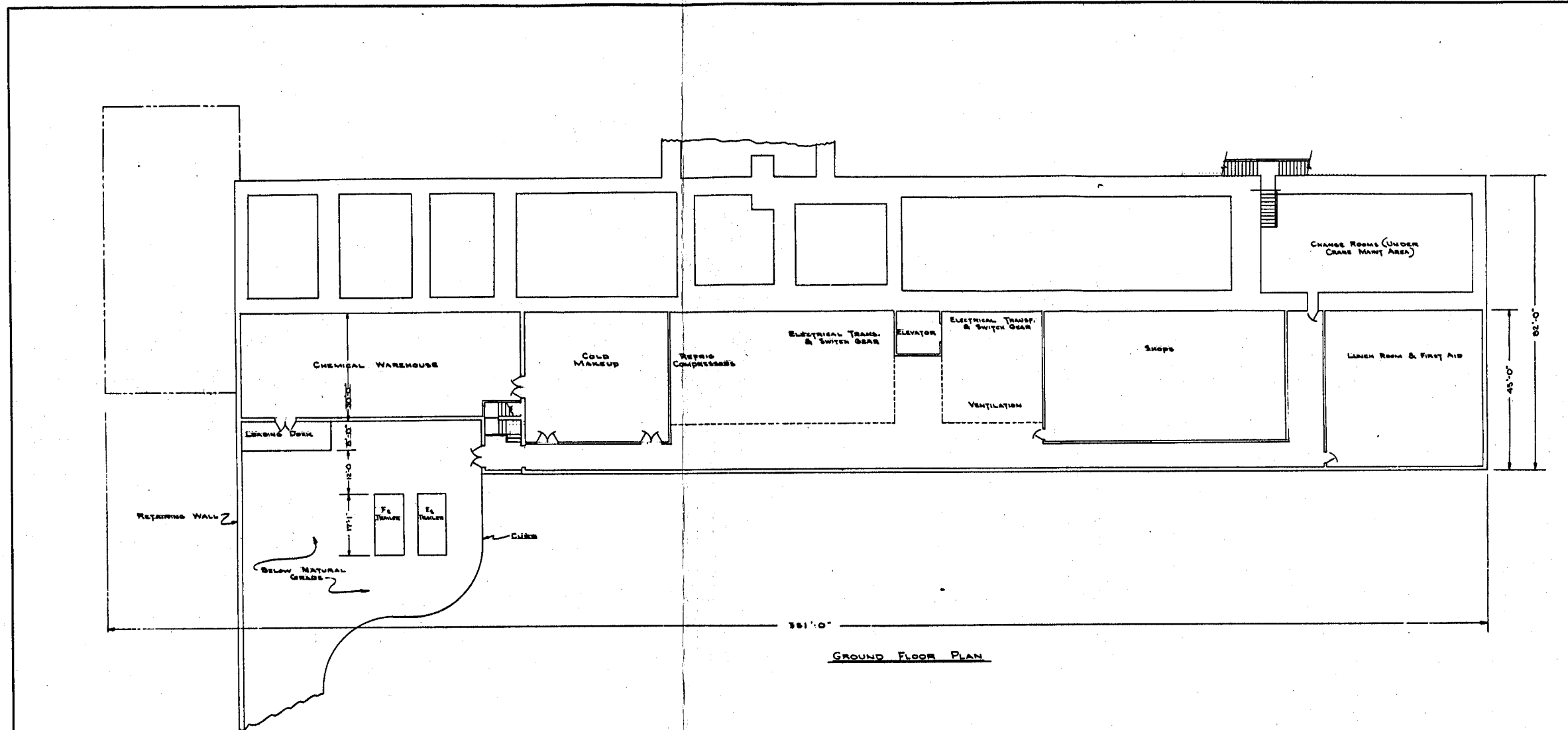
NO.	REVISION	DATE	APPROV.	APPROV.
J.D.P.	1-1-58			
R.P.M.				

CLASSIFICATION	UNCLASSIFIED
DATE OF CLASSIFICATION	
REVISION NUMBER	REV. NO.
MOLTEN SALT CONVERTER REACTOR	
EQUIPMENT FLOW SHEET	
12 FT. FLUORIDE VOLATILITY PLANT	
ONE BROSIE NATIONAL LABORATORY	
UNION CARBIDE NUCLEAR COMPANY	
E-46083	



NO.	REVISION	DATE	APP'D	APP'D
1	HWF	2-23-62		
2	RPM	2-13-62		

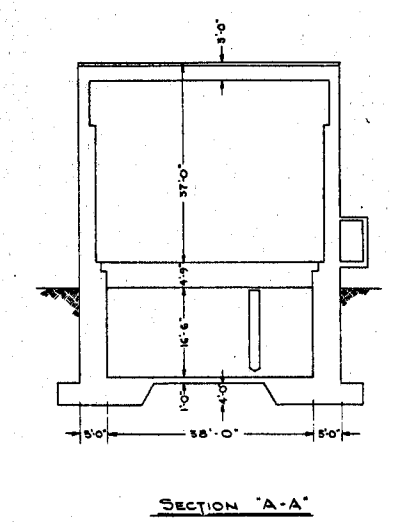
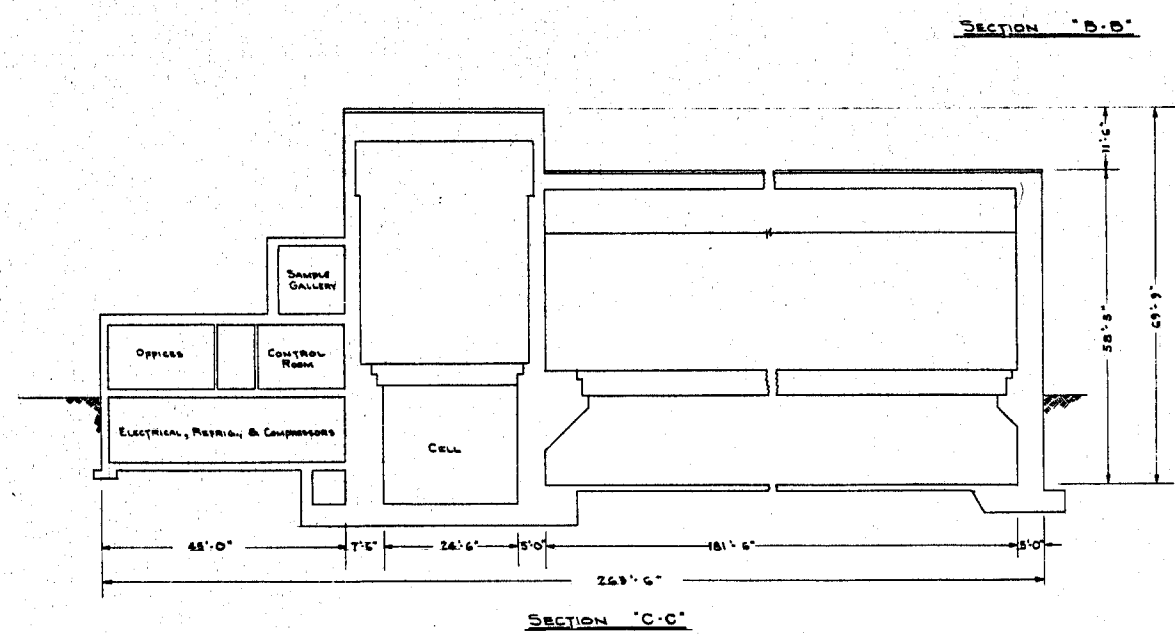
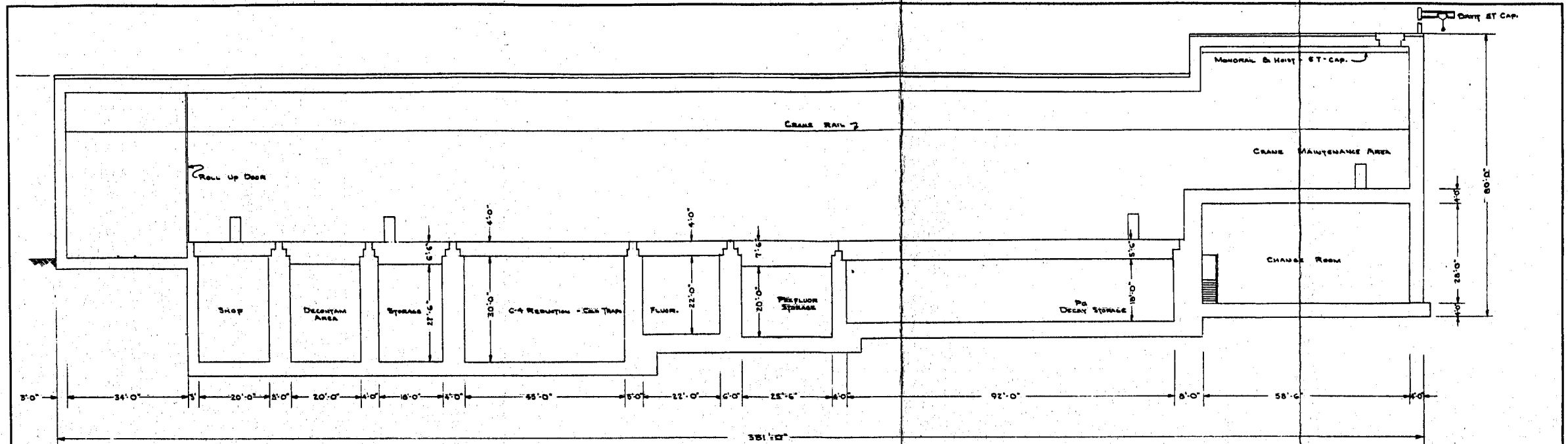
CLASSIFICATION	Not Classified
PROJECT	MOLTEN SALT CONVERTER REACTOR
PLANT	FLUORIDE VOLATILITY CHEMICAL PLANT
PLANS SHEET	1 OF 2
DESIGNED BY	ONE RIDE NUCLEAR LABORATORY
DRAWN BY	UNION CARBIDE NUCLEAR COMPANY
CHECKED BY	
DATE	
SCALE	AS SHOWN
PROJECT NO.	E-46067



GROUND FLOOR PLAN

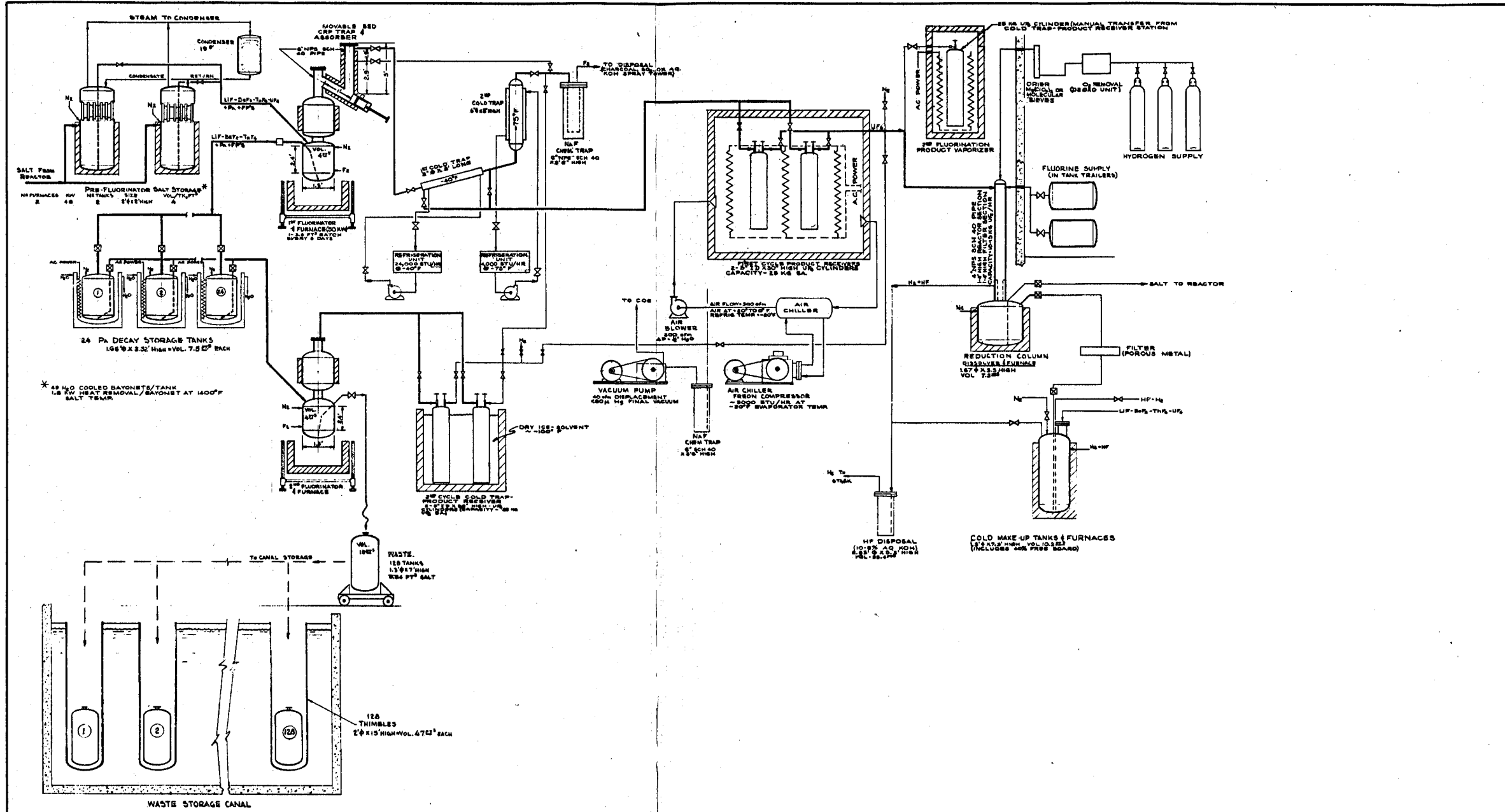
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HWP	2-16-61			
RPM	2-13-61			

CLASSIFICATION	THORIUM BREEDER REACTOR
NET CLASSIFIED	MOLTEN SALT CONVERTER REACTOR FLUORIDE VOLATILITY CHEMICAL PLANT 12 FT ³ /DAY PLANS SHEET 2 OF 2
DATE OF PREVIOUS EDITION	
REVISIONS	
DATE	
BY	
SCALE	AS SHOWN
DATE	
NO.	E-4606 B



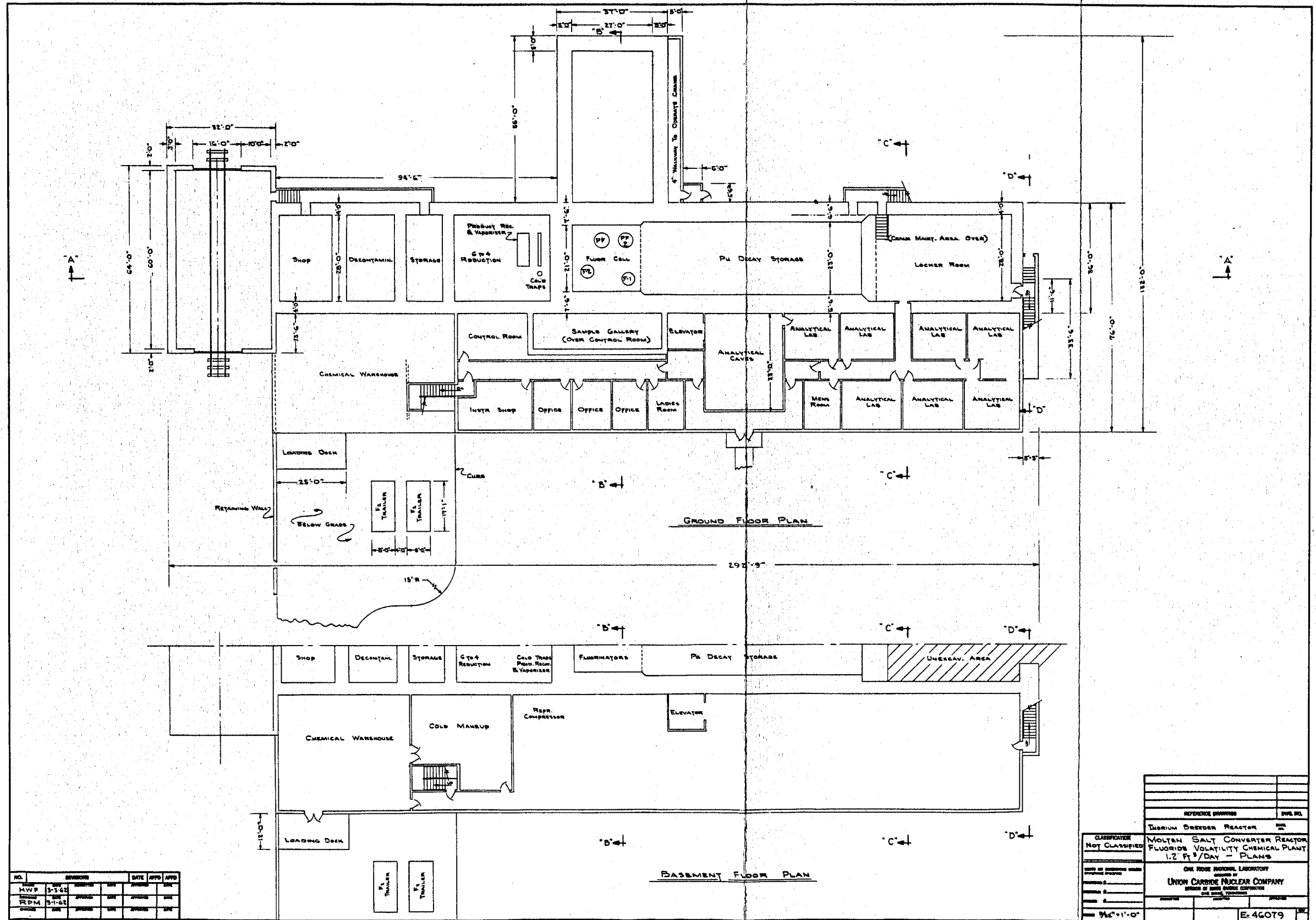
NO.	REVISIONS	DATE	APP'D	APP'D
1	HWF	5-23-61		
2	E.P. WILLIAMS	12-14-61		

CLASSIFICATION	NOT CLASSIFIED
REFERENCE DRAWING	REF. NO.
THORIUM BREEDER REACTOR	
MOLTEN SALT CONVERTER REACTOR	
FLUORIDE VOLATILITY CHEMICAL PLANT	
12 FT/DAY - SECTIONS	
ONE RIDGE NATIONAL LABORATORY	
UNION CARBIDE NUCLEAR COMPANY	
DATE	1-1-62
DWG. NO.	E-46069



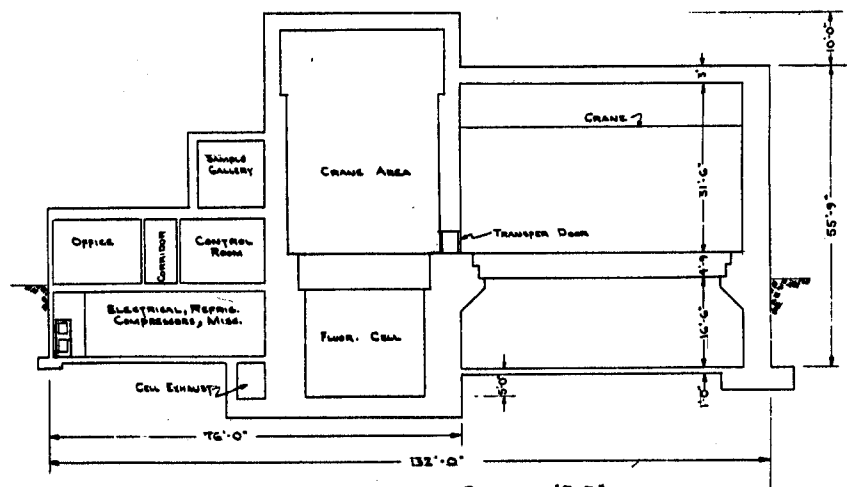
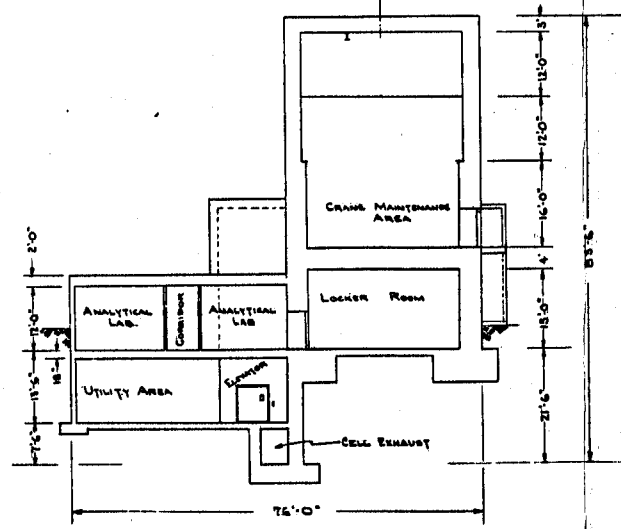
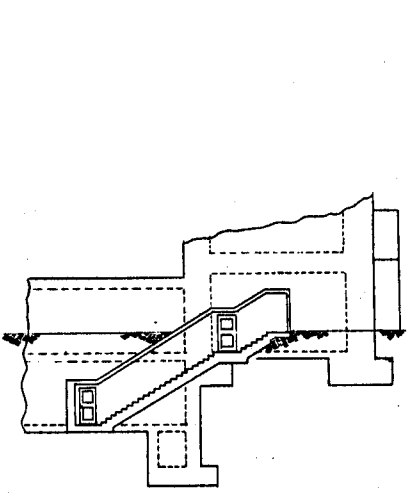
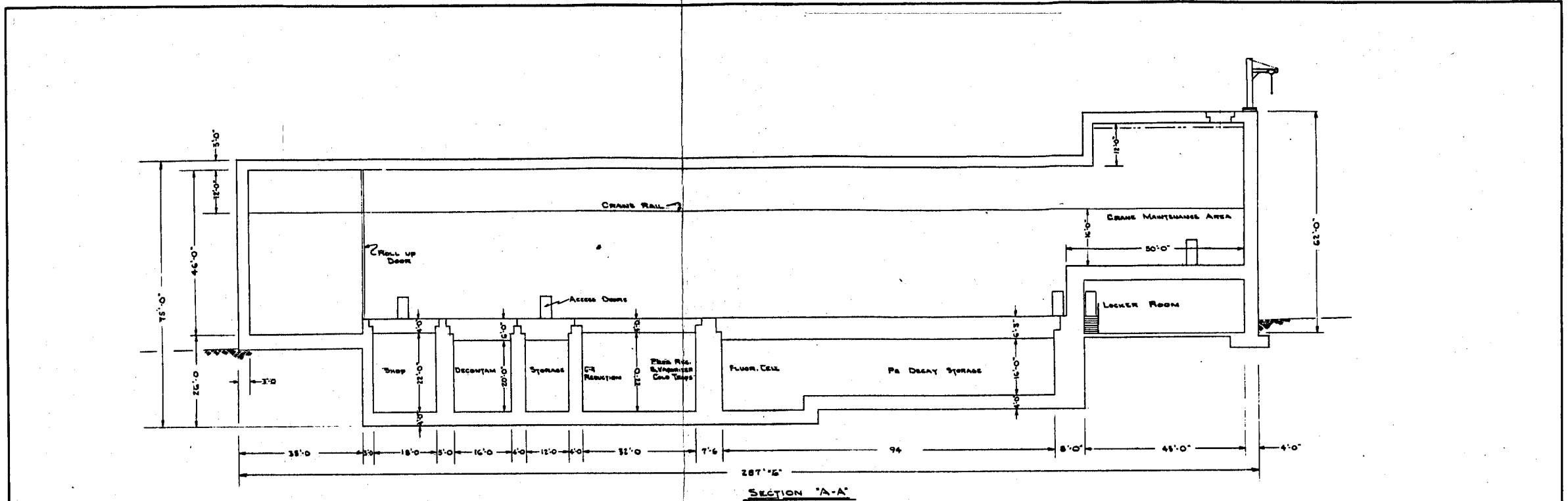
NO.	REVISION	DATE	APP'D	APP'D
1				
2				
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CLASSIFICATION	
DATE OF REVISION	
REVISION NO.	
REFERENCE DRAWING	DWG. NO.
MOLTEN SALT CONVERTER REACTOR	
EQUIPMENT FLOW SHEET	
12 TPD DAY FLUORIDE VOLATILITY PLANT	
ONE RISE NATIONAL LABORATORY	
DIVISION OF UNION CARBIDE CORPORATION	
UNION CARBIDE NUCLEAR COMPANY	
MORRISVILLE, NORTH CAROLINA	
DATE	1962
BY	
CHECKED	
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DATE	
NONE	
E-46081	



NO.	REVISION	DATE	BY	APP'D
1	HWP 5-3-62			
2	RPM 5-1-62			

CLASSIFICATION	NOT CLASSIFIED
REFERENCE DRAWING	FIG. NO.
THORIUM BREEDER REACTOR MOLYBDENUM SALT CONVERTER REACTOR FLUORIDE VOLATILITY CHEMICAL PLANT 1.2 FT ³ /DAY - PLANS	
ONE FLOOR GENERAL LABORATORY DESIGNED BY UNION CARBIDE NUCLEAR COMPANY DIVISION OF UNION CARBIDE CORPORATION 200 NORTH ZEEB ROAD YONKERS, N. Y. 10596	
SCALE	AS SHOWN
DATE	5-1-62
PROJECT	E-46079



NO.	REVISION	DATE	APP'D	APP'D
1	MWF	3-3-62		
2	RPM	3-1-62		

CLASSIFICATION	Not Classified
DATE OF CLASSIFICATION	3-1-62
CLASSIFIED BY	
REVISIONS	
REVISION NO.	
REVISION DATE	
REVISION BY	
REVISION APPROVED BY	
SCALE	1/8" = 1'-0"
DWG. NO.	E-46080
THORIUM BREEDER REACTOR MOLYBDEUM SALT CONVERTER REACTOR FLUORIDE VOLATILITY CHEMICAL PLANT 1.2 FT ³ /DAY - SECTIONS ONE BLDG NATIONAL LABORATORY UNION CARBIDE NUCLEAR COMPANY DIVISION OF UNION CARBIDE CORPORATION ONE BLDG. YORKVILLE, ILLINOIS	

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- 62. Research and Development Division (AEC-ORO)
- 63-64. Reactor Division (AEC-ORO)
- 65-79. Division of Technical Information Extension (DTIE)